

# City of Tipton, Iowa

<b>Meeting:</b>	<b>Tipton City Council Meeting</b>
<b>Place:</b>	<b>Tipton Fire Station, 301 Lynn Street, Tipton, Iowa 52772</b>
<b>Date/Time:</b>	<b>5:30 p.m., Monday, May 23, 2016</b>
<b>Web Page:</b>	<b>www.tiptoniowa.org</b>
<b>Posted:</b>	<b>Friday, May 20, 2016 (Front door of City Hall &amp; City Website)</b>

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<b>Mayor:</b>	Bryan Carney	<b>Interim City Manager:</b>	Tim D. Long
<b>Council At Large:</b>	Leanne Boots	<b>City Attorney:</b>	Lynch Dallas, P.C.
<b>Council At Large:</b>	Pam Spear	<b>Clerk/Finance Director:</b>	Lorna Fletcher
<b>Council Ward #1:</b>	Ross Leeper	<b>Interim City Clerk:</b>	Amy Lenz
<b>Council Ward #2:</b>	Dean Anderson	<b>Dir. of Public Works:</b>	Steve Nash
<b>Council Ward #3:</b>	Tim McNeill	<b>Interim Police Chief:</b>	Set. Lisa Kepford

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- A. **Call to Order**
- B. **Roll Call**
- C. **Pledge of Allegiance**
- D. **Agenda Additions/Agenda Approval**
- E. **Communications:**
  - 1. Betty Emrich- Senior Dining

If you wish to address the City Council on subjects pertaining to today's meeting agenda, please wait until that item on the agenda is reached. If you wish to address the City Council on an item **not** on the agenda, please approach the lectern and give your name and address for the public record before discussing your item.

F. **Consent Agenda**

**Note:** These are routine items and will be enacted by one motion without separate discussion unless a Council Member requests separate consideration.

- 1. Approval of City Council Minutes - April 27<sup>th</sup>, May 2<sup>nd</sup>, May 4<sup>th</sup>
- 2. Approval of the February & April Treasurer's Reports, April Investment Report
- 3. Approval of April Airport Committee Meeting Minutes
- 4. Liquor License Renewal – Cedar County VFW, Post No. 2537

G. **Public Hearing and Approvals, Louisa Transmission Agreement Amendments**

- 1. **Resolution No. 052316 C-1:** Ratifying, Confirming and Approving Publication of Notice of Public Hearing on the Proposition of Adopting, Approving and Consenting to the Second Amended and Restated Louisa Transmission Facilities Agreement and the Second Amended and Restated Louisa Transmission Operating Agreement
- 2. **Public Hearing** – On the Proposition of Entering Into the Second Amended and Restated Louisa Transmission Facilities Agreement and the Second Amended and Restated Louisa Transmission Operating Agreement
- 3. **Resolution No. 052316 C-2:** Adopting, Approving and Consenting to the Second Amended and Restated Louisa Transmission Facilities Agreement and the Second Amended and Restated Louisa Transmission Operating Agreements.

H. **Ordinance Approval/Amendment**

- 1. **No Ordinances.**

**I. Resolutions for Approval**

1. Resolution No. 052316 A: Approval of FY 2015-2016 Budget Amendment
2. Resolution No. 052316 B: Approval of Interim Police Chief Compensation
3. Resolution No. 052316 C: See "G", above, relocated to meet hearing and approval sequencing requirements. No further action on 052316 C required here.
4. Resolution No. 052316 D: Appointing Interim City Clerk Amy Lenz and City Clerk.

**J. Mayoral Proclamation**

**K. Old Business**

**L. Motions for Approval**

1. Consideration for Approval: Claims Lists
2. Consideration for Approval: Iowa DOT Five Year Agreement, Maintenance & Repair
3. Consideration for Approval: Market Services Agreement, MidAmerican Energy Co.
4. Consideration for Approval: Street Closure, 5<sup>th</sup> Street-Cedar to Meridian St.
5. Consideration for Approval: American Public Power Association, Day of Caring
6. Consideration for Approval: Energy Efficient Rebate Program, Tabled 5/2/16
7. Consideration for Approval: Compressor Unit, Blower Assembly for Aquatic Center, Emergency Repair
8. Consideration for Approval: Gas Utilities O & M Manual Revisions and Update.
9. Consideration for Approval: Set Public Hearing Date – Ordinance No. 556, Amending Provisions Pertaining to Disorderly Conduct, Funeral or Memorial Service
10. Consideration for Approval: Fee Waiver City Official Golf Carts – 4<sup>th</sup> of July

**M. Reports to be Received/Filed**

1. Alliance Water Resources April Operations Reports
2. Community Development Report, May, 2016
3. Substation Transformer Oil Results
4. Engine Generator Report
5. Follow-up Analysis, In-house Water & Sewer Operations Management.

**N. Discussion Items (No Action)**

**O. Reports of Mayor/ Council/ Manager/ Department Heads**

1. Mayor's Report
2. Council Reports
3. Committee Reports
4. City Manager's Report

**P. Closed Session** Per Section 21.5 of the Iowa Code, specifically 21.5 (1)(j): To discuss the purchase of particular real estate only where premature disclosure could be reasonably expected to increase the price the governmental body would have to pay for that property. *No action will be taken at this meeting.*

**Q. Adjournment**

Pursuant to §21.4(2) of the Code of Iowa, the City has the right to amend this agenda up until 24 hours before the posted meeting time.

If anyone with a disability would like to attend the meeting, please call City Hall at 886-6187 to arrange for accommodations/transportation.

April 27, 2016  
Tipton Fire Station  
301 Lynn Street  
Tipton, Iowa

The City Council of the City of Tipton, Cedar County, Iowa, met in special session at 5:30 p.m. Mayor Carney called the meeting to order. Upon roll being called the following named council members were present: Boots, Spear, Leeper, Anderson and McNeill. Also present: Long, Lenz, Fletcher, Daufeldt, Kepford, Taber, other visitors and the press.

**Agenda:**

Motion by Boots, second by Anderson to approve the agenda as presented. Following the roll call vote the motion passed unanimously.

**Strategic Planning Session, Discussion of Community Growth Potential**

1. Mayor Carney would like to have an internet feasibility study done in the downtown area, stating that Iowa Network Services has brought fiber to Tipton. Council member Boots would like to see another company in Tipton for some competition. Mayor Carney stated that an ad based wi-fi would offset many maintenance cost.
2. Mayor Carney would like to do some research on looking into adopting an ordinance for manufacturing and storage of marijuana, in case the state legalizes it. Tipton would be a good place for it because of its proximity to large cities. If the City did adopt such an ordinance we would need to revisit it, if it became federally legal.
3. Council member Leeper suggested that two council members attend a state sponsored water and sewer infrastructure seminar in Cascade on June 16, 2016.
4. Mayor Carney suggested setting up a tour with a chartered bus and travel to other towns nearby and share ideas and learn new ideas from other city officials.
5. Council member Anderson stated that too much salt is being used downtown during the winter, and it is damaging the new brick-work within the sidewalks. Council Member Boots suggested that the City place information on the website regarding snow removal.
6. Council member Leeper suggested annexing land into the city to increase tax revenue. He stated he has talked to two land owners and they are excited about the possibility of annexation. The City would be responsible for building streets and running services to anyone annexed in.
7. Council member McNeill suggested looking into building a Community Center on West 6<sup>th</sup> Street, across from New Horizon FS.
8. Council member Spear suggested doing a cost savings study to help reduce budget cost, by possibly selling surplus equipment.
9. Finance Director Fletcher stated that with the new development south of town, there is not a sidewalk. Someone fell the other day. The City needs to look at putting one in and figure out how to fund it, by possibly getting a grant.

**Adjourn:**

With no further business to come before the council a motion to adjourn was made by Leeper, second by Anderson. Following the roll call vote the motion passed unanimously.

Meeting adjourned at 6:32 p.m.

Mayor

Attest:

Interim City Clerk

May 2, 2016  
Tipton Fire Station  
301 Lynn Street  
Tipton, Iowa

The City Council of the City of Tipton, Cedar County, Iowa, met in regular session at 5:30 p.m. Mayor Carney called the meeting to order. Upon roll being called the following named council members were present: Boots, Spear, Leeper, Anderson and McNeill. Also present: Long, Lenz, Nash, Fletcher, Daufeldt, Beck, T. Johnson, Kepford, Walsh, Spangler, Penrod, Taber, B. Brennan, Downs, Smith, other visitors and the press.

**Agenda:**

Motion by Boots, second by McNeill to approve the agenda as presented. Following the roll call vote the motion passed unanimously.

**Communications:**

1. Mary Swan voiced her concern about a neighbor burning wood in a wood burning stove for indoor heat. She stated that the smell is 100 times worse than burning leaves and that it takes her breath away. When the wind is coming from the south it blows right into her house. The local police officers and Interim Manager Long have explained to Swan that there is nothing the City can do, that residents are allowed to burn wood in a wood burning stove for indoor heat.

2. Betty Emrich was wanting to know if there is a legal way to contact people and try to collect unpaid pledges that were supposed to go towards the James Kennedy Family Aquatic Center. Manager Long stated that there is not.

**Consent Agenda:**

Motion by Spear, second by Anderson to approve the consent agenda which includes the April 18, 2016, and April 20, 2016, Council Meeting Minutes, Library Board Minutes, and the Treasurer's/Investment Report. Following the roll call vote the motion passed unanimously.

**Resolutions for Approval:**

1. Resolution 041816A: Gator Purchase for Park and Recreation (tabled from April 18, meeting)

Motion by Spear, second by Anderson to remove Resolution 041816A from the table. Following the roll call vote the motion passed unanimously.

Motion by Leeper, second by Spear to approve Resolution 041816A, the resolution to approve the purchase of a used John Deere gator for \$5900.00, from Hostetler Enterprises, North Liberty, for the park and recreation department. Following the roll call vote the motion passed unanimously.

2. Resolution 050216A: Purchase of 60 Residential Gas Meters

Motion by Anderson, second by Leeper to approve Resolution 050216A, the resolution to approve the purchase of 60 gas meters, at \$78.00 per meter, from Utility Sales and Service, Inc. Following the roll call vote the motion passed unanimously.

3. Resolution 050216B: Declare and Dispose of Surplus Ambulance Unit and Related Equipment

Motion by Spear, second by Boots to approve Resolution 050216B, the resolution approving to declare and dispose of surplus ambulance unit and related equipment. Following the roll call vote the motion passed unanimously.

**4. Resolution 050216C: 2017 Electric Energy Efficiency Rebate Program**

Motion by Boots, second by Anderson to table Resolution 050216C, the resolution to approve the 2017 electric efficiency rebate program. More information needs to be included. Following the roll call vote the motion passed unanimously.

**5. Resolution 050216D: Purchase Refurbished In-Car Computers for the Police Department**

Motion by Boots, second by McNeill to approve Resolution 050216D, the resolution to approve the purchase of refurbished in-car computers for the police department. Following the roll call vote the motion passed unanimously.

**6. Resolution 050216E: Advertise for Bids for Field and Turf Spraying Services**

Motion by Anderson, second by Leeper to approve Resolution 050216E, the resolution approving advertising for bids for field and turf spraying services. Following the roll call vote the motion passed unanimously.

**7. Resolution 050216F: Advertise for Bids for Airport Mowing Services**

Motion by Spear, second by McNeill to approve Resolution 050216F, the resolution approving advertising for bids for airport mowing. Following the roll vote the motion passed unanimously.

**Mayoral Proclamation:**

Proclamation of April 29, 2016, as Arbor Day in the City of Tipton.

**Motions for Approval:**

**1. Iowa Income Offset Program: Memorandum of Understanding with the Iowa Department of Administrative Services**

Motion by Anderson, second by Leeper to approve a memorandum of understanding with the Iowa Department of Administrative Services to participate in the income offset program to assist with collection of debts. Following the roll call vote the motion passed unanimously.

**2. Christmas Garland Purchase: Joint Purchase of Christmas Decorations**

Motion by Spear, second by Leeper to approve to pay \$2000.00, towards the purchase of Christmas decorations, which is an increase of \$800.00, from the previously approved amount of \$1200.00. Following the roll call vote the motion passed unanimously.

**3. One Time Water and Sewer Bill Exemption, 118 West 5<sup>th</sup> Street**

Motion by Boots, second by Spear to approve the one time water and sewer exemption at 118 West 5<sup>th</sup> Street, reducing the water and sewer portion of each to \$143.33, with a total credit of \$500.00. Following the roll call vote the motion passed unanimously.

**4. Claims List**

AUCA CHICAGO LOCKBOX	MATS	234.65
BARRON MOTOR SUPPLY	FUEL ELEMENT #118	18.17
BARTON SOLVENTS INC	DRUM DEPOSIT RETURN	1107.72
BOUND TREE MEDICAL LLC	MEDICAL SUPPLIES	376.98
BRAND NEW ENGINES	CHAIN SAW CHAIN	22.00
CALLAHAN MUNICIPAL CONSULT	SERVICES & MILEAGE	364.92
CEDAR POLY, LLC	BAILING WIRE TIES	107.50
CINTAS CORPORATION #342	SHOP TOWELS & UNIFORMS	290.56
CLARENCE LOWDEN SUN-NEWS &	YOUTH REC	643.50
D & N FENCE CO	INSTALLED FENCE & NETTING	12865.00

EMERGENCY MEDICAL PRODUCTS	MEDICAL SUPPLIES	167.50
FLETCHER-REINHARDT CO.	OVERHEAD SUPPLIES	1415.97
G & K SERVICES	UNIFORMS	202.15
GRAYBILL COMMUNICATIONS	TECH SERVICE #52	129.21
GREAT WESTERN SUPPLY CO	DISINFECTANT & SOAP	318.53
H & H AUTO	TIRE REPAIR	188.96
HARRY'S CUSTOM TROPHIES	75 TRACK RIBBONS	35.00
HASTY AWARDS	291 SOCCER MEDALS	660.50
INTEGRATED TECHNOLOGY PART	INSTALL INCODE ON LAPTOP	651.94
IOWA COUNTY ATTORNEYS ASSO	WORKSHOP	65.00
KINUM INC	COLLECTION EXPENSE	286.80
KUNDE OUTDOOR EQUIPMENT	CLEANER RAGS	90.60
LANDS' END BUSINESS OUTFIT	RETURNED 4 SHIRTS	634.20
LYNCH DALLAS PC	LEGAL SERVICES 03/14-04/15	894.00
MC CLURE ENGINEERING COMPA	SANITARY COLL & SYS EVALUATION	16090.00
MEDIACOM	BUSINESS BASIC IN PD	89.95
MISC. VENDOR	FOOD & CONSUMER BUREAU:FEE	67.50
MOORE FIREARMS	GUN EQUIPMENT	522.52
POOL TECH MIDWEST INC	DRAIN COVERS FOR LAZY RIVER	926.86
QUAD CITY TESTING LABORATO	CRANE INSPECTION	643.50
RK DIXON	COPY CHARGES	52.93
SPAHN & ROSE LUMBER CO	BLDG MAINT SUPPLIES	492.10
SPEEDCONNECT	WIRELESS SERVICE	60.45
STUART C IRBY CO	STREET LIGHT SUPPLIES	169.60
STUELAND AUTO CENTER INC	DOOR PANEL #12	365.47
SUMMIT COMPANIES	ANNUAL FIRE EXTINGUISHER SRVC	42.00
SUPPLYWORKS	PARK RESTROOM SUPPLIES	689.98
T & M CLOTHING CO.	62 BALL SHIRTS	514.60
THE GAZETTE	SUBSCRIPTION RENEWAL	197.60
TIFFINY'S TIPTON BAKERY	SUPPLIES FOR SAFETY MEETING	27.00
TIPTON CONSERVATIVE	MINUTES, BUDGET	1694.21
TIPTON ELECTRIC MOTORS	RENT 2 POWER WASHERS	178.00
TRANS-IOWA EQUIPMENT INC	PARTS FOR SWEEPER #25	452.19
USA BLUE BOOK	ANTI SEIZE FOR HYDRANT CAPS	72.87
WALMART COMMUNITY	OPERATING SUPPLIES	185.04
WESCO RECEIVABLES CORP	REEL WIRE 600V	4477.95
	TOTAL	49783.68
	FUND TOTALS	
001 GENERAL GOVERNMENT		21396.06
002 COMMUNICATIONS - LOCAL AC		280.00
600 WATER OPERATING		204.83
610 WASTEWATER/AKA SEWER REVE		34.16
630 ELECTRIC OPERATING		7388.33

640	GAS OPERATING	101.80
660	AIRPORT OPERATING	60.45
670	GARBAGE COLLECTION	157.54
740	STORM WATER	16090.00
750	CEMETERY ENTERPRISE	74.02
810	CENTRAL GARAGE	1761.40
835	ADMINISTRATIVE SERVICES	2235.09
	GRAND TOTAL	49783.68

Motion by Anderson, second by McNeill to approve the list of claims as presented. Following the roll call vote the motion passed unanimously.

**Reports to be Received/Filed:**

**1. Water and Sewer Operation: Contracted Services or In-House**

Brian Brennan, with the Public Works Department, gave a presentation on the water and sewer operations internal cost benefit. The savings could be \$100,000.00, or more.

**2. Chief of Police Progress Report: Staffing and Operations Goals**

Interim Chief Kepford gave a brief update on the current police hiring process, testing and results and the next phase of hiring one to two officers. Right now there is a certified part-time officer filling in, as well as the reserve officers when needed.

Kepford also stated the progress regarding the goals she set up a couple of months ago.

**3. Fairbanks Morse Engine Generator: Status Report**

Electric Superintendent Taber gave an update on the Fairbanks Morse OP Engine. The engine is completely disassembled except for the lower crankshaft. The majority of expense is in the cylinder sleeves, pistons, rings and in the exhaust upgrade.

Motion by McNeill, second by Leeper to accept the water and sewer operations internal cost benefit report, the interim Chief of Police progress report and the Fairbanks Morse engine generator report. Following the roll call vote the motion passed unanimously.

**Reports of Mayor/Council/Manager/Department Heads:**

**Mayor's Report**

Mayor Carney and Community Development Director Beck met with Joni Ernst at Xerxes. She is doing a tour of all counties.

**Manager's Report**

Need to schedule a Special Meeting on Wednesday, May 4, at 4:15, to set a budget amendment hearing date.

Next regular council meeting is set for Monday, May 23, at 5:30.

More than two council members may attend workshops and seminars together.

**Adjourn:**

With no further business to come before the council a motion to adjourn was made by Leeper, second by Boots. Following the roll call vote the motion passed unanimously.

Meeting adjourned at 7:35 p.m.

Mayor

Attest:  
Interim City Clerk

**REVENUE RECEIVED**

**December, 2015**

Property Taxes	7,972.23
Local Option Sales Service Tax	21858.57
Licenses & Permits	2,085.00
Use of Money and Property	29,221.10
Intergovernmental	34,755.28
Charge for Services	582,357.05
Special Assessment	489.00
Miscellaneous	115,381.58
Sale of Fixed Assets	0.00
<b>TOTAL</b>	<b>\$794,119.81</b>

**REVENUE RECEIVED**

**January, 2016**

Property Taxes	81,716.00
Local Option Sales Service Tax	21,858.57
Licenses & Permits	450.00
Use of Money and Property	37,919.91
Intergovernmental	28,967.23
Charge for Services	614,467.73
Special Assessment	0.00
Miscellaneous	109,051.97
Sale of Fixed Assets	0.00
<b>TOTAL</b>	<b>\$894,431.41</b>

**REVENUE RECEIVED**

**February, 2016**

Property Taxes	5,600.72
Local Option Sales Service Tax	28,967.23
Licenses & Permits	992.50
Use of Money and Property	27,299.61
Intergovernmental	33,292.37
Charge for Services	739,847.34
Special Assessment	0.00
Miscellaneous	52,553.04
Sale of Fixed Assets	0.00
<b>TOTAL</b>	<b>\$888,552.81</b>

**REVENUE RECEIVED**

**March, 2016**

Property Taxes	55,784.64
Local Option Sales Service Tax	18,482.90
Licenses & Permits	902.50
Use of Money and Property	22,095.79
Intergovernmental	34,154.15
Charge for Services	702,282.05
Special Assessment	773.00
Miscellaneous	57,431.44
Sale of Fixed Assets	0.00
<b>TOTAL</b>	<b>\$891,906.47</b>

May 4, 2016  
Tipton Fire Station  
301 Lynn Street  
Tipton, Iowa

The City Council of the City of Tipton, Cedar County, Iowa, met in special session at 4:20 p.m. Mayor Carney called the meeting to order. Upon roll being called the following named council members were present: Boots, Spear and Leeper. Absent: Anderson and McNeill. Also present: Long, Fletcher and Spangler.

**Agenda:**

Motion by Spear, second by Boots to approve the agenda as presented. Following the roll call vote the motion passed unanimously.

**Motions for Approval:**

1. Set Budget Amendment Hearing Date: Consideration of setting date to Monday, May 23, 2016, at 5:30 p.m., for public hearing for amending the budget for the City of Tipton for the fiscal year ending June 30, 2016.

Motion by Boots, second by Leeper to set Monday, May 23, 2016, at 5:30 p.m., for public hearing for amending the budget for the City of Tipton for the fiscal year ending June 30, 2016. Following the roll call vote the motion passed unanimously.

**Adjourn:**

With no further business to come before the council a motion to adjourn was made by Boots, second by Spear. Following the roll call vote the motion passed unanimously.

Meeting adjourned at 4:24 p.m.

Mayor

Attest:  
City Clerk

**City of Tipton**  
**MTD Treasurer's Report**  
**As of April 30, 2016**

FUND	BEGINNING			M-T-D			A/P			ENDING			Y-T-D			Ending Cash Bal	
	CASH	REVENUES	CHANGE	EXPENSES	CHANGE	BALANCE	INVESTMENTS	BALANCE	WITH	INVESTMENTS	O/S Deposits	O/S Checks	Bank Balance				
001-GENERAL GOVERNMENT	13,052.90	490,186.54	141.89	234,307.30	21,402.53	290,194.78	182,120.37	472,315.15									
002-COMMUNICATIONS - LOCAL AC	33,871.55	6,164.85	0.00	2,853.74	280.00	37,462.66	0.00	37,462.66									
110-ROAD USE TAX FUND	495,671.34	23,687.71	0.00	14,777.84	0.00	504,581.21	130,000.00	634,581.21									
112-TRUST AND AGENCY FUND	-17,108.11	119,766.62	0.00	26,257.09	0.00	76,401.42	0.00	76,401.42									
121-LOCAL OPTION TAX	265,411.25	18,541.26	0.00	16,072.33	0.00	267,880.18	0.00	267,880.18									
125-TIF SPECIAL REVENUE FUND	-31,171.71	58,264.79	0.00	12,905.83	0.00	14,187.25	77,822.65	92,009.90									
160-ECONOMIC/INDUSTRIAL DEVELOP	574,865.57	1,270.28	0.00	0.00	0.00	576,135.85	12,957.56	589,093.41									
168-AQUATIC CENTER CAMPAIGN F	-603,279.12	0.00	0.00	0.00	0.00	-603,279.12	0.00	-603,279.12									
189-LIBRARY TRUST FUND	8,028.40	20.87	0.00	0.00	0.00	8,049.27	0.00	8,049.27									
190-P S SHARE FUND	23,043.92	255.08	0.00	0.00	0.00	23,299.00	0.00	23,299.00									
192-FIRE ENTERPRISE TRUST	6,360.81	0.21	0.00	5,416.68	0.00	944.36	0.00	944.36									
202-ELECTRIC REVENUE BONDS	349,255.45	16,633.04	0.00	0.00	0.00	365,888.49	0.00	365,888.49									
203-06 ELECTRIC SUBSTATION RE	621,719.72	18,698.94	0.00	0.00	0.00	640,418.66	0.00	640,418.66									
204-WATER REVENUE BOND RESERV	334,440.79	12,070.07	0.00	0.00	0.00	346,510.86	0.00	346,510.86									
205-GO FIRE TRUCK 2010	5,119.76	3,335.17	0.00	0.00	0.00	8,454.93	0.00	8,454.93									
206-1994 SEWA DEBT SERV FUND	2,283.97	2,221.71	0.00	0.00	0.00	4,505.68	0.00	4,505.68									
208-WW/SEWER REVENUE BOND SIN	290,918.32	16,210.24	0.00	0.00	0.00	307,128.56	0.00	307,128.56									
210-GO ST IMPROVEMENT NOTES	8,076.56	1.76	0.00	0.00	0.00	8,078.32	0.00	8,078.32									
212-03 GO ST IMPROVE NOTES	14,045.94	3.06	0.00	0.00	0.00	14,049.00	0.00	14,049.00									
214-GO CP BONDS SERIES 2011A	135,490.99	39,574.37	0.00	0.00	0.00	175,065.36	0.00	175,065.36									
216-GO CP BONDS SERIES 2011B	102,007.69	12,257.23	0.00	0.00	0.00	114,264.92	0.00	114,264.92									
218-GO CP BONDS SERIES 2011C	209,802.94	36,088.95	0.00	0.00	0.00	245,891.89	0.00	245,891.89									
220-GO BONDS 20113 DEBT SERV	137,943.95	15,962.54	0.00	0.00	0.00	153,906.49	0.00	153,906.49									
300-GO ST IMPROVEMENT PROJECT	-56,677.01	0.00	0.00	0.00	0.00	-56,677.01	0.00	-56,677.01									
305-GO ST IMPROVEMENT 08	122.36	0.03	0.00	0.00	0.00	122.39	0.00	122.39									
307-STREETSCAPE PROJECT	42,076.71	9.17	0.00	0.00	0.00	42,085.88	0.00	42,085.88									
308-SKATE PARK PROJECT	41.75	0.01	0.00	0.00	0.00	41.76	0.00	41.76									
310-NEW FIRE STATION	241.03	0.05	0.00	0.00	0.00	241.08	0.00	241.08									
311-ADDITL GENERATION PRJCT	140.93	0.03	0.00	0.00	0.00	140.96	0.00	140.96									
312-PUBLIC WORKS BLDGS	0.55	0.00	0.00	0.00	0.00	0.55	0.00	0.55									
314-WETLAND MITIGATION PRJCT	31.07	0.01	0.00	0.00	0.00	31.08	0.00	31.08									
315-JK/FAC CP	786,981.49	171.48	0.00	0.00	0.00	787,152.97	0.00	787,152.97									
500-CEMETERY TRUST FUND	600.00	0.00	0.00	0.00	0.00	600.00	100,000.00	100,600.00									
600-WATER OPERATING	52,447.07	57,316.77	0.00	46,973.09	204.83	62,995.58	0.00	62,995.58									
610-WASTEWATER/RAKA SEWER REVE	-114,197.88	49,281.64	0.00	47,926.17	34.16	-112,808.25	211,701.75	98,893.50									
630-ELECTRIC OPERATING	1,302,007.65	352,770.71	200.00	347,443.36	7,388.33	1,314,523.33	320,651.39	1,635,174.72									
632-ELECTRIC DEVELOPMENT	8,584.02	1.87	0.00	0.00	0.00	8,585.89	0.00	8,585.89									
632-ELECTRIC RENEWAL/REPLACEM	374,202.52	81.54	0.00	0.00	0.00	374,284.06	0.00	374,284.06									
633-ELECTRIC RESERVE	271,315.82	168.48	109.36	0.00	0.00	271,374.94	137,278.61	408,653.55									
634-ELECTRIC BOND/INT RESERVE	1,364,151.58	297.24	0.00	0.00	0.00	1,364,448.82	156,414.35	1,520,863.17									
640-GAS OPERATING	-67,084.22	243,534.49	0.00	165,115.42	101.80	114,436.65	0.00	114,436.65									
641-GAS D.E.I.	5,293.22	21.26	20.11	0.00	0.00	5,294.37	10,447.42	15,741.79									
642-GAS RESERVE	69,618.01	15.17	0.00	0.00	0.00	69,633.18	404,838.04	474,471.22									
660-AIRPORT OPERATING	-53,990.89	3,158.29	0.00	0.00	0.00	-51,341.95	0.00	-51,341.95									
670-GARBAGE COLLECTION	34,704.39	42,016.79	0.00	38,155.29	157.54	38,723.43	0.00	38,723.43									
740-STORM WATER	111,036.02	9,078.28	0.00	16,090.00	16,090.00	120,114.30	0.00	120,114.30									
750-CEMETERY ENTERPRISE	15,853.66	2,671.55	0.00	2,547.24	74.02	16,051.98	0.00	16,051.98									
820-PSF HEALTH INSURANCE	353,337.96	29,732.80	0.00	19,697.40	1,761.40	365,134.76	0.00	365,134.76									
830-CITY RESERVE FUND	33,849.18	6,319.73	0.00	6,312.35	0.00	33,856.56	0.00	33,856.56									
833-ADMINISTRATIVE SERVICES	-31,348.87	1,025.15	218.64	0.00	0.00	-30,542.36	112,933.26	82,390.90									
860-PAYROLL ACCOUNT	1,300.44	0.00	0.00	0.00	0.00	1,300.44	0.00	1,300.44									
950-ELECTRIC METER DEPOSITS	543.38	875.28	20.11	435.00	0.00	763.55	10,447.42	11,210.97									
951-WATER METER DEPOSITS	989.59	280.25	0.00	110.00	0.00	1,159.84	0.00	1,159.84									
952-GAS METER DEPOSITS	7,136.95	206.51	0.00	420.00	0.00	6,923.36	0.00	6,923.36									
GRAND TOTAL	7,457,426.33	1,715,903.63	710.11	1,023,970.92	49,790.15	8,198,439.08	1,867,612.82	10,066,051.90									

Ending Cash Bal \$8,198,439.08

O/S Deposits -21,741.07

O/S Checks 144,931.95

Bank Balance \$8,321,629.96

City of Tipton  
 MTD Treasurer's Report  
 As of February 29, 2016

FUND	BEGINNING		M-T-D		A/R NET		M-T-D		A/P		ENDING		Y-T-D		BALANCE		Ending Cash Bal O/S Deposits O/S Checks Bank Balance
	CASH	BALANCE	REVENUES	CHANGE	EXPENSES	CHANGE	CASH	BALANCE	INVTMNTS	INVTMNTS	WITH	INVTMNTS					
001-GENERAL GOVERNMENT	53,872.62		134,223.44	0.00	162,032.20	-4,588.80	21,475.06		181,761.85		203,236.91					7,314,030.08	
002-COMMUNICATIONS - LOCAL AC	39,032.49		7.55	0.00	3,023.33	0.00	36,016.71		0.00		36,016.71					-55,778.75	
110-ROAD USE TAX FUND	457,780.50		33,292.37	0.00	14,777.84	0.00	476,295.03		130,000.00		606,295.03					136,673.00	
112-TRUST AND AGENCY FUND	17,236.36		1,039.71	0.00	26,257.09	0.00	-7,981.02		0.00		-7,981.02						
121-LOCAL OPTION TAX	249,990.56		29,022.35	0.00	16,072.33	0.00	262,940.58		0.00		262,940.58						
123-THE SPECIAL REVENUE FUND	-14,072.26		1,135.62	0.00	12,905.83	0.00	-25,842.47		77,667.74		51,825.27						
160-ECONOMIC/INDUSTRIAL DEVEL	571,774.78		1,448.41	0.00	0.00	0.00	573,223.19		12,931.77		586,154.96						
168-AQUATIC CENTER CAMPAIGN F	-603,279.12		0.00	0.00	0.00	0.00	-603,279.12		0.00		-603,279.12						
189-LIBRARY TRUST FUND	7,995.45		15.64	0.00	0.00	0.00	8,011.09		0.00		8,011.09						
190-P S SHARE FUND	22,589.92		234.78	0.00	0.00	0.00	22,824.70		0.00		22,824.70						
192-FIRE ENTERPRISE TRUST	18,711.31		-1,518.62	0.00	5,416.66	0.00	11,776.03		0.00		11,776.03						
202-ELECTRIC REVENUE BONDS	315,999.98		16,623.06	0.00	0.00	0.00	332,623.04		0.00		332,623.04						
203-06 ELECTRIC SUBSTATION RE	584,333.69		18,685.83	0.00	0.00	0.00	603,019.52		0.00		603,019.52						
204-WATER REVENUE BOND RESERV	310,308.32		12,062.16	0.00	0.00	0.00	322,370.48		0.00		322,370.48						
205-GO FIRE TRUCK 2010	-1,548.43		3,333.70	0.00	0.00	0.00	1,785.27		0.00		1,785.27						
208-WW/SEWER REVENUE BOND SIN	258,508.19		16,200.92	0.00	0.00	0.00	274,709.11		0.00		274,709.11						
210-GO ST IMPROVEMENT NOTES	8,073.04		1.69	0.00	0.00	0.00	8,074.73		0.00		8,074.73						
212-03 GO ST IMPROVE NOTES	14,039.82		2.94	0.00	0.00	0.00	14,042.76		0.00		14,042.76						
214-GO CP BONDS SERIES 2011A	111,973.98		11,124.88	0.00	0.00	0.00	123,098.86		0.00		123,098.86						
216-GO CP BONDS SERIES 2001B	77,501.10		12,251.15	0.00	0.00	0.00	89,752.25		0.00		89,752.25						
218-GO CP BONDS SERIES 2011C	174,199.23		17,383.29	0.00	0.00	0.00	191,582.52		0.00		191,582.52						
220-GO BONDS 2013 DEBT SRVC	106,029.12		15,954.58	0.00	0.00	0.00	121,983.70		0.00		121,983.70						
300-GO ST IMPROVEMENT PROJECT	-56,677.01		0.00	0.00	0.00	0.00	-56,677.01		0.00		-56,677.01						
305-GO ST IMPROVEMENT 08	122.30		0.03	0.00	0.00	0.00	122.33		0.00		122.33						
307-STRETS/CAPE PROJECT	42,058.36		8.82	0.00	0.00	0.00	42,067.18		0.00		42,067.18						
308-SKATE PARK PROJECT	41.73		0.01	0.00	0.00	0.00	41.74		0.00		41.74						
310-NEW FIRE STATION	240.93		0.05	0.00	0.00	0.00	240.98		0.00		240.98						
311-ADDITNL GENERATION PRJCT	140.87		0.03	0.00	0.00	0.00	140.90		0.00		140.90						
312-PUBLIC WORKS BLDGS	0.55		0.00	0.00	0.00	0.00	0.55		0.00		0.55						
314-WETLAND MITIGATION PRJCT	31.05		0.01	0.00	0.00	0.00	31.06		0.00		31.06						
315-JKFA/CP	786,638.35		164.94	0.00	0.00	0.00	786,803.29		0.00		786,803.29						
500-CEMETERY TRUST FUND	600.00		0.00	0.00	0.00	0.00	600.00		100,000.00		100,600.00						
600-WATER OPERATING	36,516.44		57,637.79	0.00	47,034.38	-1,887.04	45,232.81		0.00		45,232.81						
610-WASTEWATER/AKA SEWER REVE	-117,664.08		50,689.88	0.00	47,333.60	-146.93	-114,454.73		211,701.75		97,247.02						
630-ELECTRIC OPERATING	1,359,782.00		346,613.64	-6,264.03	352,991.27	-2,303.58	1,357,364.82		320,651.39		1,678,016.21						
631-ELECTRIC DEVELOPMENT	8,580.28		1.80	0.00	0.00	0.00	8,582.08		0.00		8,582.08						
632-ELECTRIC RENEWAL/REPLACEM	374,039.36		78.43	0.00	0.00	0.00	374,117.79		0.00		374,117.79						
633-ELECTRIC RESERVE	271,035.29		219.09	0.00	0.00	0.00	271,254.38		137,169.25		408,423.63						
634-ELECTRIC BOND/INT RESERVE	1,363,556.78		285.90	0.00	0.00	0.00	1,363,842.68		156,414.35		1,520,257.03						
640-GAS OPERATING	-119,911.22		223,388.27	0.00	227,032.69	-1,774.86	-125,330.50		0.00		-125,330.50						
641-GAS D.E.I.	5,290.91		1.11	0.00	0.00	0.00	5,292.02		10,427.31		15,719.33						
642-GAS RESERVE	69,587.66		14.59	0.00	0.00	0.00	69,602.25		404,838.04		474,440.29						
660-AIRPORT OPERATING	-55,126.78		8,026.48	0.00	1,407.16	-6,919.14	-55,426.60		0.00		-55,426.60						
670-GARBAGE COLLECTION	14,001.26		42,593.41	0.00	32,382.76	-602.61	23,609.30		0.00		23,609.30						
740-STORM WATER	97,903.86		8,852.13	0.00	0.00	0.00	106,755.99		0.00		106,755.99						
750-CEMETERY ENTERPRISE	14,774.87		4,421.51	0.00	2,665.92	0.00	16,530.46		0.00		16,530.46						
810-CENTRAL GARAGE	338,206.35		26,192.42	0.00	15,115.51	-944.15	348,339.11		0.00		348,339.11						
820-PSF HEALTH INSURANCE	33,834.43		4,756.75	0.00	4,749.66	0.00	33,841.52		0.00		33,841.52						

7,314,030.08  
 -55,778.75  
 136,673.00  
7,394,924.33

City of Tipton  
MTD Treasurer's Report  
As of February 29, 2016

FUND	BEGINNING	M-T-D	A/R NET	M-T-D	A/P	ENDING	Y-T-D	BALANCE	Ending Cash Bal
	CASH BALANCE	REVENUES	CHANGE	EXPENSES	CHANGE	CASH BALANCE	INVTMNTS	WITH INVESTMENTS	O/S Deposits O/S Checks Bank Balance
830-CITY RESERVE FUND	-32,961.89	806.51	0.00	0.00	0.00	-32,155.38	112,714.62	80,559.24	7,314,030.08
835-ADMINISTRATIVE SERVICES	-17,518.05	11,693.69	0.00	15,796.90	-5,063.00	-26,684.26	0.00	-26,684.26	-55,778.75
860-PAYROLL ACCOUNT	1,784.44	0.00	0.00	0.00	-484.00	1,300.44	0.00	1,300.44	136,673.00
950-ELECTRIC METER DEPOSITS	343.08	865.18	0.00	345.00	0.00	863.26	10,427.31	11,290.57	
951-WATER METER DEPOSITS	788.14	341.23	0.00	50.00	0.00	1,079.37	0.00	1,079.37	
952-GAS METER DEPOSITS	8,104.43	605.80	0.00	110.00	0.00	8,600.23	0.00	8,600.23	
GRAND TOTAL	7,209,195.34	1,110,784.95	-6,264.03	987,500.13	-24,714.11	7,314,030.08	1,866,705.38	9,180,735.46	<u>7,394,924.33</u>





CITY OF TIPTON  
FUND BALANCE REPORT  
AS OF: APRIL 30TH, 2016

	BEGINNING FUND BALANCE	YTD REVENUES	YTD EXPENSES	ENDING FUND BALANCE
001-GENERAL GOVERNMENT	215,676.74CR	2,280,654.34CR	2,337,339.52	158,991.56CR
002-COMMUNICATIONS - LOCAL AC	34,281.17CR	25,514.74CR	22,613.25	37,182.66CR
110-ROAD USE TAX FUND	445,492.67CR	336,866.86CR	147,778.32	634,581.21CR
112-TRUST AND AGENCY FUND	22,634.44CR	316,337.80CR	262,570.82	76,401.42CR
121-LOCAL OPTION TAX	197,729.21CR	230,874.31CR	160,723.34	267,880.18CR
125-TIF SPECIAL REVENUE FUND	71,966.77CR	175,985.16CR	155,942.03	92,009.90CR
160-ECONOMIC/INDUSTRIAL DEVEL	547,900.03CR	41,193.38CR	0.00	589,093.41CR
168-AQUATIC CENTER CAMPAIGN F	603,279.12	0.00	0.00	603,279.12
169-PARK TRUST	0.00	0.00	0.00	0.00
187-UNEMPLOYMENT TRUST	0.00	0.00	0.00	0.00
189-LIBRARY TRUST FUND	7,458.25CR	591.02CR	0.00	8,049.27CR
190-P S SHARE FUND	21,775.30CR	2,523.70CR	1,000.00	23,299.00CR
191-AMBULANCE TRUST	0.00	0.00	0.00	0.00
192-FIRE ENTERPRISE TRUST	5,112.96CR	49,998.08CR	54,166.68	944.36CR
195-CDBG FUNDS	0.00	0.00	0.00	0.00
200-ELECTRIC REVENUE BONDS 98	0.00	0.00	0.00	0.00
202-ELECTRIC REVENUE BONDS	214,098.57CR	166,109.92CR	14,320.00	365,888.49CR
203-06 ELECTRIC SUBSTATION RE	482,517.41CR	186,757.50CR	28,856.25	640,418.66CR
204-WATER REVENUE BOND RESERV	230,443.36CR	120,535.00CR	4,467.50	346,510.86CR
205-GO FIRE TRUCK 2010	22,023.16	33,336.71CR	2,858.62	8,454.93CR
206-1994 SE/WA DEBT SERV FUND	0.00	4,505.68CR	0.00	4,505.68CR
207-GO - FIRE STATION	0.00	0.00	0.00	0.00
208-WW/SEWER REVENUE BOND SIM	159,556.10CR	161,887.46CR	14,315.00	307,128.56CR
209-STREETSCAPE PROJECT	0.00	0.00	0.00	0.00
210-GO ST IMPROVEMENT NOTES	8,060.00CR	18.32CR	0.00	8,078.32CR
212-03 GO ST IMPROVE NOTES	14,018.32CR	30.68CR	0.00	14,049.00CR
214-GO CP BONDS SERIES 2011A	10,716.26CR	184,219.10CR	19,870.80	175,065.36CR
216-GO CP BONDS SERIES 2011B	250.97CR	122,407.70CR	8,393.75	114,264.92CR
218-GO CP BONDS SERIES 2011C	31,705.59CR	230,903.80CR	16,717.50	245,891.89CR
220-GO BONDS 2013 DEBT SRVC	76.14CR	159,404.10CR	5,573.75	153,906.49CR
222-GO BOND 2015 DEBT SERVICE	0.00	0.00	0.00	0.00
300-GO ST IMPROVEMENT PROJECT	0.00	98.22CR	212,562.01	212,463.79
301-WATER TOWER PROJECT	0.00	0.00	0.00	0.00
302-WATER PROJECT WARRANTS	0.00	0.00	0.00	0.00
303-WASTEWATER PROJECT	0.00	0.00	0.00	0.00
304-AQUATIC CENTER CP	0.00	0.00	0.00	0.00
305-GO ST IMPROVEMENT 08	72.85CR	49.54CR	0.00	122.39CR
306-69 KV SUBSTATION PROJECT	40,732.00CR	0.00	0.00	40,732.00CR
307-STREETSCAPE PROJECT	41,993.95CR	91.93CR	0.00	42,085.88CR
308-SKATE PARK PROJECT	25.03CR	16.73CR	0.00	41.76CR
310-NEW FIRE STATION	143.69CR	97.39CR	0.00	241.08CR
311-ADDTNL GENERATION PRJCT	83.93CR	57.03CR	0.00	140.96CR
312-PUBLIC WORKS BLDGS	0.28CR	0.27CR	0.00	0.55CR
314-WETLAND MITIGATION PRJCT	8,144.67CR	12.41CR	0.00	8,157.08CR
315-JKFAC CP	254,096.80CR	651,373.40CR	118,317.23	787,152.97CR

CITY OF TIPTON  
 FUND BALANCE REPORT  
 AS OF: APRIL 30TH, 2016

	BEGINNING FUND BALANCE	YTD REVENUES	YTD EXPENSES	ENDING FUND BALANCE
500-CEMETERY TRUST FUND	100,150.00CR	450.00CR	0.00	100,600.00CR
600-WATER OPERATING	51,786.71CR	580,056.61CR	568,208.60	63,634.72CR
610-WASTEWATER/AKA SEWER REVE	100,509.10CR	497,504.08CR	498,349.61	99,663.57CR
630-ELECTRIC OPERATING	1,878,146.42CR	3,615,427.41CR	3,844,759.14	1,648,814.69CR
631-ELECTRIC DEVELOPMENT	8,567.14CR	18.75CR	0.00	8,585.89CR
632-ELECTRIC RENEWAL/REPLACEM	373,352.97CR	931.09CR	0.00	374,284.06CR
633-ELECTRIC RESERVE	407,629.97CR	1,023.58CR	0.00	408,653.55CR
634-ELECTRIC BOND/INT RESERVE	1,517,609.66CR	3,253.51CR	0.00	1,520,863.17CR
640-GAS OPERATING	62,121.58CR	1,155,179.28CR	1,204,344.03	12,956.83CR
641-GAS D.E.I.	15,689.25CR	52.54CR	0.00	15,741.79CR
642-GAS RESERVE	474,334.67CR	136.55CR	0.00	474,471.22CR
660-AIRPORT OPERATING	40,436.36	53,243.55CR	61,603.59	48,796.40
670-GARBAGE COLLECTION	9,337.21CR	426,258.68CR	380,090.70	55,505.19CR
740-STORM WATER	44,836.81CR	84,581.24CR	25,393.75	104,024.30CR
750-CEMETERY ENTERPRISE	23,205.99CR	23,841.13CR	31,069.16	15,977.96CR
810-CENTRAL GARAGE	340,767.84CR	238,922.47CR	209,549.95	370,140.36CR
820-PSF HEALTH INSURANCE	33,842.60CR	53,740.99CR	53,727.03	33,856.56CR
830-CITY RESERVE FUND	73,881.69CR	8,509.21CR	0.00	82,390.90CR
835-ADMINISTRATIVE SERVICES	100,416.95CR	199,274.96CR	303,760.08	4,068.17
860-PAYROLL ACCOUNT	1,264.19CR	0.00	0.00	1,264.19CR
950-ELECTRIC METER DEPOSITS	15,054.98CR	7,875.99CR	11,720.00	11,210.97CR
951-WATER METER DEPOSITS	1,780.86CR	3,033.98CR	3,655.00	1,159.84CR
952-GAS METER DEPOSITS	10,299.78CR	4,798.58CR	8,175.00	6,923.36CR
999-POOLED CASH	0.00	0.00	0.00	0.00
GRAND TOTAL FUND BALANCE	8,045,611.19CR	12,440,566.46CR	10,792,791.21	9,693,386.44CR

\*\*\* END OF REPORT \*\*\*

REVENUE AND EXPENDITURES REPORT (UNAUDITED)

AS OF: APRIL 30TH, 2016

% OF YEAR COMPLETED: 83.33

	PRIOR YEAR BUDGET	PRIOR YEAR Y-T-D	CURRENT BUDGET	CURRENT PERIOD	CURRENT YTD ACTUAL	BUDGET BALANCE	% OF BUDGET
<b>001-GENERAL GOVERNMENT</b>							
TOTAL REVENUE	3,701,096.00	2,587,573.37	2,715,274.00	490,188.54	2,280,654.34	434,619.66	83.99
TOTAL EXPENDITURES	<u>3,701,096.00</u>	<u>2,351,122.45</u>	<u>2,715,274.00</u>	<u>234,307.30</u>	<u>2,337,339.52</u>	<u>377,934.48</u>	<u>86.08</u>
REVENUES OVER/(UNDER) EXPENDITURES	0.00	236,450.92	0.00	255,881.24	( 56,685.18)	56,685.18	0.00
<b>002-COMMUNICATIONS - LOCAL AC</b>							
TOTAL REVENUE	26,600.00	22,663.51	25,000.00	6,164.85	25,514.74	( 514.74)	102.06
TOTAL EXPENDITURES	<u>26,600.00</u>	<u>20,916.66</u>	<u>25,000.00</u>	<u>2,853.74</u>	<u>22,613.25</u>	<u>2,386.75</u>	<u>90.45</u>
REVENUES OVER/(UNDER) EXPENDITURES	0.00	1,746.85	0.00	3,311.11	2,901.49	( 2,901.49)	0.00
<b>110-ROAD USE TAX FUND</b>							
TOTAL REVENUE	466,370.00	284,234.12	304,384.00	23,687.71	336,866.86	( 32,482.86)	110.67
TOTAL EXPENDITURES	<u>466,370.00</u>	<u>231,932.50</u>	<u>304,384.00</u>	<u>14,777.84</u>	<u>147,778.32</u>	<u>156,605.68</u>	<u>48.55</u>
REVENUES OVER/(UNDER) EXPENDITURES	0.00	52,301.62	0.00	8,909.87	189,088.54	( 189,088.54)	0.00
<b>112-TRUST AND AGENCY FUND</b>							
TOTAL REVENUE	304,947.00	295,071.65	326,303.00	119,766.62	316,337.80	9,565.20	96.95
TOTAL EXPENDITURES	<u>304,947.00</u>	<u>249,294.16</u>	<u>326,303.00</u>	<u>26,257.09</u>	<u>262,570.82</u>	<u>63,732.18</u>	<u>80.47</u>
REVENUES OVER/(UNDER) EXPENDITURES	0.00	45,777.49	0.00	93,509.53	53,766.98	( 53,766.98)	0.00
<b>121-LOCAL OPTION TAX</b>							
TOTAL REVENUE	227,445.00	223,130.07	210,200.00	18,541.26	230,874.31	( 20,674.31)	109.84
TOTAL EXPENDITURES	<u>227,445.00</u>	<u>173,954.18</u>	<u>210,200.00</u>	<u>16,072.33</u>	<u>160,723.34</u>	<u>49,476.66</u>	<u>76.46</u>
REVENUES OVER/(UNDER) EXPENDITURES	0.00	49,175.89	0.00	2,468.93	70,150.97	( 70,150.97)	0.00
<b>125-TIF SPECIAL REVENUE FUND</b>							
TOTAL REVENUE	257,525.00	224,043.29	188,025.00	58,264.79	175,985.16	12,039.84	93.60
TOTAL EXPENDITURES	<u>257,525.00</u>	<u>180,220.54</u>	<u>188,025.00</u>	<u>12,905.83</u>	<u>155,942.03</u>	<u>32,082.97</u>	<u>82.94</u>
REVENUES OVER/(UNDER) EXPENDITURES	0.00	43,822.75	0.00	45,358.96	20,043.13	( 20,043.13)	0.00
<b>160-ECONOMIC/INDUSTRIAL DEVEL</b>							
TOTAL REVENUE	66,559.00	86,844.10	36,527.00	1,270.28	41,193.38	( 4,666.38)	112.78
TOTAL EXPENDITURES	<u>66,559.00</u>	<u>42,156.00</u>	<u>36,527.00</u>	<u>0.00</u>	<u>0.00</u>	<u>36,527.00</u>	<u>0.00</u>
REVENUES OVER/(UNDER) EXPENDITURES	0.00	44,688.10	0.00	1,270.28	41,193.38	( 41,193.38)	0.00
<b>168-AQUATIC CENTER CAMPAIGN F</b>							
TOTAL REVENUE	0.00	500.00	0.00	0.00	0.00	0.00	0.00
TOTAL EXPENDITURES	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>
REVENUES OVER/(UNDER) EXPENDITURES	0.00	500.00	0.00	0.00	0.00	0.00	0.00
<b>189-LIBRARY TRUST FUND</b>							
TOTAL REVENUE	1,950.00	1,950.27	1,200.00	20.87	591.02	608.98	49.25
TOTAL EXPENDITURES	<u>1,950.00</u>	<u>0.00</u>	<u>1,200.00</u>	<u>0.00</u>	<u>0.00</u>	<u>1,200.00</u>	<u>0.00</u>
REVENUES OVER/(UNDER) EXPENDITURES	0.00	1,950.27	0.00	20.87	591.02	( 591.02)	0.00

REVENUE AND EXPENDITURES REPORT (UNAUDITED)

AS OF: APRIL 30TH, 2016

% OF YEAR COMPLETED: 83.33

	PRIOR YEAR BUDGET	PRIOR YEAR Y-T-D	CURRENT BUDGET	CURRENT PERIOD	CURRENT YTD ACTUAL	BUDGET BALANCE	% OF BUDGET
<u>190-P S SHARE FUND</u>							
TOTAL REVENUE	3,050.00	3,485.75	2,035.00	255.08	2,523.70	488.70	124.01
TOTAL EXPENDITURES	3,050.00	0.00	2,035.00	0.00	1,000.00	1,035.00	49.14
REVENUES OVER/(UNDER) EXPENDITURES	0.00	3,485.75	0.00	255.08	1,523.70	1,523.70	0.00
<u>192-FIRE ENTERPRISE TRUST</u>							
TOTAL REVENUE	67,734.00	61,268.07	72,936.00	0.21	49,998.08	22,937.92	68.55
TOTAL EXPENDITURES	67,734.00	52,119.18	72,936.00	5,416.66	54,166.68	18,769.32	74.27
REVENUES OVER/(UNDER) EXPENDITURES	0.00	9,148.89	0.00	( 5,416.45)	( 4,168.60)	4,168.60	0.00
<u>202-ELECTRIC REVENUE BONDS</u>							
TOTAL REVENUE	201,280.00	167,748.72	199,140.00	16,633.04	166,109.92	33,030.08	83.41
TOTAL EXPENDITURES	201,280.00	15,340.00	199,140.00	0.00	14,320.00	184,820.00	7.19
REVENUES OVER/(UNDER) EXPENDITURES	0.00	152,408.72	0.00	16,633.04	151,789.92	151,789.92	0.00
<u>203-06 ELECTRIC SUBSTATION RE</u>							
TOTAL REVENUE	220,113.00	183,755.03	223,413.00	18,698.94	186,757.50	36,655.50	83.59
TOTAL EXPENDITURES	220,113.00	29,656.25	223,413.00	0.00	28,856.25	194,556.75	12.92
REVENUES OVER/(UNDER) EXPENDITURES	0.00	154,098.78	0.00	18,698.94	157,901.25	157,901.25	0.00
<u>204-WATER REVENUE BOND RESERV</u>							
TOTAL REVENUE	34,348.00	28,889.11	144,135.00	12,070.07	120,535.00	23,600.00	83.63
TOTAL EXPENDITURES	34,348.00	4,573.75	144,135.00	0.00	4,467.50	139,667.50	3.10
REVENUES OVER/(UNDER) EXPENDITURES	0.00	24,315.36	0.00	12,070.07	116,067.50	116,067.50	0.00
<u>205-GO FIRE TRUCK 2010</u>							
TOTAL REVENUE	37,543.00	31,287.69	40,000.00	3,335.17	33,336.71	6,663.29	83.14
TOTAL EXPENDITURES	37,543.00	7,128.18	40,000.00	0.00	2,858.62	37,141.38	7.15
REVENUES OVER/(UNDER) EXPENDITURES	0.00	24,159.51	0.00	3,335.17	30,478.09	30,478.09	0.00
<u>206-1994 SE/WA DEBT SERV FUND</u>							
TOTAL REVENUE	2,618.00	2,618.00	4,441.00	2,221.71	4,505.68	64.68	101.46
TOTAL EXPENDITURES	2,618.00	0.00	4,441.00	0.00	0.00	4,441.00	0.00
REVENUES OVER/(UNDER) EXPENDITURES	0.00	2,618.00	0.00	2,221.71	4,505.68	4,505.68	0.00
<u>208-MW/SEWER REVENUE BOND @IN</u>							
TOTAL REVENUE	193,340.00	160,277.76	194,420.00	16,210.24	161,887.46	32,532.54	83.27
TOTAL EXPENDITURES	193,340.00	15,680.00	194,420.00	0.00	14,315.00	180,105.00	7.36
REVENUES OVER/(UNDER) EXPENDITURES	0.00	144,597.76	0.00	16,210.24	147,572.46	147,572.46	0.00
<u>210-GO ST IMPROVEMENT NOTES</u>							
TOTAL REVENUE	104,850.00	92,618.00	0.00	1.76	18.32	18.32	0.00
TOTAL EXPENDITURES	104,850.00	2,325.00	0.00	0.00	0.00	0.00	0.00
REVENUES OVER/(UNDER) EXPENDITURES	0.00	90,293.00	0.00	1.76	18.32	18.32	0.00



REVENUE AND EXPENDITURES REPORT (UNAUDITED)

AS OF: APRIL 30TH, 2016

% OF YEAR COMPLETED: 83.33

	PRIOR YEAR BUDGET	PRIOR YEAR Y-T-D	CURRENT BUDGET	CURRENT PERIOD	CURRENT YTD ACTUAL	BUDGET BALANCE	% OF BUDGET
<u>307-STREETScape PROJECT</u>							
TOTAL REVENUE	0.00	75.02	0.00	9.17	91.93(	91.93)	0.00
TOTAL EXPENDITURES	0.00	0.00	0.00	0.00	0.00	0.00	0.00
REVENUES OVER/(UNDER) EXPENDITURES	0.00	75.02	0.00	9.17	91.93(	91.93)	0.00
<u>308-SKATE PARK PROJECT</u>							
TOTAL REVENUE	37,785.00	67.54	0.00	0.01	16.73(	16.73)	0.00
TOTAL EXPENDITURES	0.00	0.00	0.00	0.00	0.00	0.00	0.00
REVENUES OVER/(UNDER) EXPENDITURES	37,785.00	67.54	0.00	0.01	16.73(	16.73)	0.00
<u>310-NEW FIRE STATION</u>							
TOTAL REVENUE	225,973.00	395.36	0.00	0.05	97.39(	97.39)	0.00
TOTAL EXPENDITURES	225,973.00	0.00	0.00	0.00	0.00	0.00	0.00
REVENUES OVER/(UNDER) EXPENDITURES	0.00	395.36	0.00	0.05	97.39(	97.39)	0.00
<u>311-ADDITNL GENERATION PRJCT</u>							
TOTAL REVENUE	128,896.00	190.29	0.00	0.03	57.03(	57.03)	0.00
TOTAL EXPENDITURES	128,896.00	0.00	0.00	0.00	0.00	0.00	0.00
REVENUES OVER/(UNDER) EXPENDITURES	0.00	190.29	0.00	0.03	57.03(	57.03)	0.00
<u>312-PUBLIC WORKS BLDGS</u>							
TOTAL REVENUE	0.00	1.11	0.00	0.00	0.27(	0.27)	0.00
TOTAL EXPENDITURES	616.00	0.00	0.00	0.00	0.00	0.00	0.00
REVENUES OVER/(UNDER) EXPENDITURES	( 616.00)	1.11	0.00	0.00	0.27(	0.27)	0.00
<u>314-WETLAND M ITIGATION PRJCT</u>							
TOTAL REVENUE	27,982.00	45.61	0.00	0.01	12.41(	12.41)	0.00
TOTAL EXPENDITURES	27,982.00	0.00	0.00	0.00	0.00	0.00	0.00
REVENUES OVER/(UNDER) EXPENDITURES	0.00	45.61	0.00	0.01	12.41(	12.41)	0.00
<u>315-JKFAC CP</u>							
TOTAL REVENUE	390,455.00	390,534.03	0.00	171.48	651,373.40(	651,373.40)	0.00
TOTAL EXPENDITURES	390,455.00	112,351.57	0.00	0.00	118,317.23(	118,317.23)	0.00
REVENUES OVER/(UNDER) EXPENDITURES	0.00	278,182.46	0.00	171.48	533,056.17(	533,056.17)	0.00
<u>500-CEMETERY TRUST FUND</u>							
TOTAL REVENUE	2,700.00	1,200.00	1,000.00	0.00	450.00	550.00	45.00
TOTAL EXPENDITURES	2,700.00	0.00	1,000.00	0.00	0.00	1,000.00	0.00
REVENUES OVER/(UNDER) EXPENDITURES	0.00	1,200.00	0.00	0.00	450.00(	450.00)	0.00
<u>600-WATER OPERATING</u>							
TOTAL REVENUE	746,092.00	604,748.06	708,300.00	57,316.77	580,056.61	128,243.39	81.89
TOTAL EXPENDITURES	746,092.00	397,606.05	708,300.00	46,973.09	568,208.60	140,091.40	80.22
REVENUES OVER/(UNDER) EXPENDITURES	0.00	207,142.01	0.00	10,343.68	11,848.01(	11,848.01)	0.00

REVENUE AND EXPENDITURES REPORT (UNAUDITED)  
AS OF: APRIL 30TH, 2016

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	PRIOR YEAR BUDGET	PRIOR YEAR Y-T-D	CURRENT BUDGET	CURRENT PERIOD	CURRENT YTD ACTUAL	BUDGET BALANCE	% OF BUDGET
<b>610-WASTEWATER/AKA SEWER REVE</b>							
TOTAL REVENUE	667,509.00	515,386.74	649,600.00	49,281.64	497,504.08	152,095.92	76.59
TOTAL EXPENDITURES	<u>667,509.00</u>	<u>566,866.75</u>	<u>649,600.00</u>	<u>47,926.17</u>	<u>498,349.61</u>	<u>151,250.39</u>	<u>76.72</u>
REVENUES OVER/(UNDER) EXPENDITURES	0.00	( 51,480.01)	0.00	1,355.47	( 845.53)	845.53	0.00
<b>630-ELECTRIC OPERATING</b>							
TOTAL REVENUE	4,715,461.00	3,818,099.11	4,311,291.00	352,770.71	3,615,427.41	695,863.59	83.86
TOTAL EXPENDITURES	<u>4,715,461.00</u>	<u>3,529,082.36</u>	<u>4,311,291.00</u>	<u>347,443.36</u>	<u>3,844,759.14</u>	<u>466,531.86</u>	<u>89.18</u>
REVENUES OVER/(UNDER) EXPENDITURES	0.00	289,016.75	0.00	5,327.35	( 229,331.73)	229,331.73	0.00
<b>631-ELECTRIC DEVELOPMENT</b>							
TOTAL REVENUE	0.00	15.28	0.00	1.87	18.75	( 18.75)	0.00
TOTAL EXPENDITURES	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>
REVENUES OVER/(UNDER) EXPENDITURES	0.00	15.28	0.00	1.87	18.75	( 18.75)	0.00
<b>632-ELECTRIC RENEWAL/REPLACEM</b>							
TOTAL REVENUE	1,000.00	666.85	0.00	81.54	931.09	( 931.09)	0.00
TOTAL EXPENDITURES	<u>1,000.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>
REVENUES OVER/(UNDER) EXPENDITURES	0.00	666.85	0.00	81.54	931.09	( 931.09)	0.00
<b>633-ELECTRIC RESERVE</b>							
TOTAL REVENUE	1,500.00	1,152.78	0.00	168.48	1,023.58	( 1,023.58)	0.00
TOTAL EXPENDITURES	<u>1,500.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>
REVENUES OVER/(UNDER) EXPENDITURES	0.00	1,152.78	0.00	168.48	1,023.58	( 1,023.58)	0.00
<b>634-ELECTRIC BOND/INT RESERVE</b>							
TOTAL REVENUE	98,660.00	3,004.99	0.00	297.24	3,253.51	( 3,253.51)	0.00
TOTAL EXPENDITURES	<u>98,660.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>
REVENUES OVER/(UNDER) EXPENDITURES	0.00	3,004.99	0.00	297.24	3,253.51	( 3,253.51)	0.00
<b>640-GAS OPERATING</b>							
TOTAL REVENUE	1,835,853.00	1,361,631.62	1,997,400.00	243,534.49	1,155,179.28	842,220.72	57.83
TOTAL EXPENDITURES	<u>1,835,853.00</u>	<u>1,448,039.53</u>	<u>1,997,400.00</u>	<u>165,115.42</u>	<u>1,204,344.03</u>	<u>793,055.97</u>	<u>60.30</u>
REVENUES OVER/(UNDER) EXPENDITURES	0.00	( 86,407.91)	0.00	78,419.07	( 49,164.75)	49,164.75	0.00
<b>641-GAS D.E.I.</b>							
TOTAL REVENUE	200.00	53.39	0.00	21.26	52.54	( 52.54)	0.00
TOTAL EXPENDITURES	<u>200.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>
REVENUES OVER/(UNDER) EXPENDITURES	0.00	53.39	0.00	21.26	52.54	( 52.54)	0.00
<b>642-GAS RESERVE</b>							
TOTAL REVENUE	35,983.00	376.95	0.00	15.17	136.55	( 136.55)	0.00
TOTAL EXPENDITURES	<u>35,983.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>
REVENUES OVER/(UNDER) EXPENDITURES	0.00	376.95	0.00	15.17	136.55	( 136.55)	0.00



CITY OF TIPTON  
REVENUE AND EXPENDITURES REPORT (UNAUDITED)  
AS OF: APRIL 30TH, 2016

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<u>950-ELECTRIC METER DEPOSITS</u>							
TOTAL REVENUE	15,700.00	13,159.10	15,100.00	675.28	7,875.99	7,224.01	52.16
TOTAL EXPENDITURES	<u>15,700.00</u>	<u>12,235.81</u>	<u>15,100.00</u>	<u>435.00</u>	<u>11,720.00</u>	<u>3,380.00</u>	<u>77.62</u>
REVENUES OVER/(UNDER) EXPENDITURES	0.00	923.29	0.00	240.28 (	3,844.01)	3,844.01	0.00
<u>951-WATER METER DEPOSITS</u>							
TOTAL REVENUE	5,900.00	3,923.51	6,100.00	280.25	3,033.98	3,066.02	49.74
TOTAL EXPENDITURES	<u>5,900.00</u>	<u>3,842.77</u>	<u>6,100.00</u>	<u>110.00</u>	<u>3,655.00</u>	<u>2,445.00</u>	<u>59.92</u>
REVENUES OVER/(UNDER) EXPENDITURES	0.00	80.74	0.00	170.25 (	621.02)	621.02	0.00
<u>952-GAS METER DEPOSITS</u>							
TOTAL REVENUE	8,600.00	7,404.78	8,600.00	206.51	4,798.58	3,801.42	55.80
TOTAL EXPENDITURES	<u>8,600.00</u>	<u>6,475.00</u>	<u>8,600.00</u>	<u>420.00</u>	<u>8,175.00</u>	<u>425.00</u>	<u>95.06</u>
REVENUES OVER/(UNDER) EXPENDITURES	0.00	929.78	0.00 (	213.49) (	3,376.42)	3,376.42	0.00
<hr/>							
GRAND TOTAL REVENUES	17,873,981.00	13,017,616.90	15,008,631.00	1,715,903.63	12,440,566.46	2,560,064.54	82.89
GRAND TOTAL EXPENDITURES	<u>17,836,812.00</u>	<u>10,608,051.20</u>	<u>15,008,631.00</u>	<u>1,023,970.92</u>	<u>10,792,791.21</u>	<u>4,215,839.79</u>	<u>71.91</u>
REVENUES OVER/(UNDER) EXPENDITURES	37,169.00	2,409,565.70	0.00	691,932.71	1,647,775.25 (	1,647,775.25)	0.00

\*\*\* END OF REPORT \*\*\*

## Tipton Airport Committee Meeting

April 13, 2016 7:10 at the terminal, Mathews Memorial Airport, Tipton, Iowa.

Max Coppess called the meeting to order with a roll call. Those present: Max Coppess, Leanne Boots, Mike Moes, Scott Pearson, and Sandy Gleaves. The minutes from the previous meeting and the agenda were approved with a motion by Scott and a second by Leanne.

Max had been contacted about the mowing being put out to bid. While happy with the quality of service currently received, Lorna agreed that a bid should probably be done next year. We will revisit this at the January 2017 meeting.

While the Des Moines aviation conference is not being held this year, IPAA is holding one in Dubuque this spring. After looking over the sessions offered it was decided that no one present would be attending this year.

Max had several items for the manager's report:

- Mice have been evident in one of the hangars.

- April fuel sales were 398.42 gallons for a net of \$378.49, and \$3787.26 FYTD.

- He bought 2 bulbs for the strobes at \$118 each.

- M&K Electric worked on the threshold lights and reseated the poles for \$270.

- A new cover was ordered for the card reader for \$115.09.

- Seats held by Jim, Scott, and Sandy are up for re-election this July.

With no other business to discuss, a motion to adjourn was presented by Leanne, with a second by Mike. Meeting closed at 7:42.

Respectfully submitted by Sandy Gleaves

This meeting is held at the airport terminal and is always open to the public. Minutes are posted on the bulletin board inside the terminal.

**Tim Long**

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**From:** Licensing@IowaABD.com  
**Sent:** Saturday, April 30, 2016 2:33 AM  
**To:** Tim Long  
**Cc:** Licensing@IowaABD.com  
**Subject:** Liquor License Submitted to Local Authority

The following licenses are completed and awaiting local authority approval:

<b>License #</b>	<b>License Status</b>	<b>Business Name</b>
LC0010841	Submitted to Local Authority	Cedar Cnty Vets Of Foreign Wars, Post #2537 (401 Lemon Street 52772)

Please do not respond to this email. Contact the Division's Licensing Section with questions regarding the or application status toll-free at 866.iowaABD (866.469.2223) (select option 1), locally at 515.281.7400 (se For assistance by email contact [Licensing@IowaABD.com](mailto:Licensing@IowaABD.com)

To access license renewal, click here: <https://elicensing.iowaabd.com>

**AGENDA ITEM # G.1,2,3**

**AGENDA INFORMATION  
TIPTON CITY COUNCIL COMMUNICATION**

<b>DATE:</b>	May 23, 2016
<b>AGENDA ITEM:</b>	Public Hearing, Second Amended and Restated Louisa Transmission Facilities and Louisa Transmission Operating Agreements
<b>ACTION:</b>	Motion and vote to approve opening and holding a public hearing to review the above proposed amendment agreements.

**SYNOPSIS:** As part owner of the Louisa Generating Station and related Transmission Facilities, the City of Tipton is party to the agreements between all parties. The City is obliged to hold a hearing on any changes to the agreements, and barring significant issues, approve the agreements.

The amendments to these agreements are the result of ownership changes to a portion of the transmission facilities.

**BUDGET ITEM:** N/A

**RESPONSIBLE DEPARTMENT:** Administration and Electric Utility.

**MAYOR/COUNCIL ACTION:** Motion and vote to approve setting a public hearing; following the close of the hearing, by motion and roll call vote, approve the agreements.

**ATTACHMENTS:** Transmission Facilities and Transmission Operating Agreements.

**PREPARED BY:** Tim Long

**DATE PREPARED:** 5/18/16

(This Notice to be posted)

NOTICE AND CALL OF PUBLIC MEETING

Governmental Body: The City Council of the City of Tipton Iowa.  
Date of Meeting: May 23, 2016  
Time of Meeting: 5:30 o'clock P.M.  
Place of Meeting: Tipton City Hall, 407 Lynn Street, Tipton, Iowa

PUBLIC NOTICE IS HEREBY GIVEN that the above mentioned governmental body will meet at the date, time and place above set out. The tentative agenda for said meeting is as follows:

§ Resolution Ratifying, Confirming and Approving Publication of Notice of Public Hearing.

§ Public Hearing on the Proposition of entering into a Second Amended and Restated Louisa Transmission Facilities Agreement and a Second Amended and Restated Louisa Transmission Operating Agreement, each between and among MidAmerican Energy Company, the Municipal Electric Utility of the City of Tipton, Iowa, and certain other utilities and electric cooperative associations.

§ Resolution Finally Adopting, Approving and Consenting to the Second Amended and Restated Louisa Transmission Facilities Agreement and the Second Amended and Restated Louisa Transmission Operating Agreement, each between and among MidAmerican Energy Company, the Municipal Electric Utility of the City of Tipton, Iowa, and certain other utilities and electric cooperative associations.

Such additional matters as are set forth on the additional five page(s) attached hereto.  
(number)

This notice is given at the direction of the Mayor pursuant to Chapter 21, Code of Iowa, and the local rules of said governmental body.

---

City Clerk, City of Tipton, State of Iowa

May 23, 2016

The City Council of the City of Tipton, Iowa, met in \_\_\_\_\_ session, at Tipton City Hall, 407 Lynn Street, Tipton, Iowa, at \_\_\_\_\_ o'clock \_\_.M., on the above date. There were present Mayor \_\_\_\_\_, in the chair, and the following named Council Members:

\_\_\_\_\_  
\_\_\_\_\_

Absent: \_\_\_\_\_

\* \* \* \* \*

**RESOLUTION 052316 C-1**

Council Member \_\_\_\_\_ introduced the following Resolution entitled "RESOLUTION RATIFYING, CONFIRMING AND APPROVING PUBLICATION OF NOTICE OF PUBLIC HEARING ON THE PROPOSITION OF ADOPTING, APPROVING AND CONSENTING TO THE SECOND AMENDED AND RESTATED LOUISA TRANSMISSION FACILITIES AGREEMENT AND THE SECOND AMENDED AND RESTATED LOUISA TRANSMISSION OPERATING AGREEMENT, EACH BETWEEN AND AMONG MIDAMERICAN ENERGY COMPANY, THE MUNICIPAL ELECTRIC UTILITY OF THE CITY OF TIPTON, IOWA, AND CERTAIN OTHER UTILITIES AND ELECTRIC COOPERATIVE ASSOCIATIONS" and moved its adoption. Council Member \_\_\_\_\_ seconded the motion to adopt. The roll was called and the vote was,

AYES: \_\_\_\_\_  
\_\_\_\_\_

NAYS: \_\_\_\_\_

Whereupon, the Mayor declared the following Resolution duly adopted:

**RESOLUTION RATIFYING, CONFIRMING AND APPROVING PUBLICATION OF NOTICE OF PUBLIC HEARING ON THE PROPOSITION OF ADOPTING, APPROVING AND CONSENTING TO THE SECOND AMENDED AND RESTATED LOUISA TRANSMISSION FACILITIES AGREEMENT AND THE SECOND AMENDED AND RESTATED LOUISA TRANSMISSION OPERATING AGREEMENT, EACH BETWEEN AND AMONG MIDAMERICAN ENERGY COMPANY, THE MUNICIPAL ELECTRIC UTILITY OF THE CITY OF TIPTON, IOWA, AND CERTAIN OTHER UTILITIES AND ELECTRIC COOPERATIVE ASSOCIATIONS**

WHEREAS, on the 18<sup>th</sup> day of April, 2016 the City Council set the date of May 16, 2016, for the public meeting and hearing on the proposed forms of the Second Amended and Restated Louisa Transmission Facilities Agreement and the Second Amended and Restated Louisa Transmission Operating Agreement, and ordered

publication of Notice of

**RESOLUTION 052316 C-1**

said meeting and hearing; and

WHEREAS, the City Council subsequently determined to change the hearing date to May 23, 2016; and

WHEREAS, City staff revised the Notice for publication to reflect the new hearing date of May 23, 2016, and caused the revised Notice to be published as required by law.

NOW, THEREFORE, BE IT RESOLVED BY THE CITY COUNCIL OF THE CITY OF TIPTON, IOWA:

1. That the action of the City Council revising the date for the public meeting and hearing to May 23, 2016, is hereby ratified, confirmed and approved.

2. That the Interim City Manager has caused at least one publication to be made of a Notice of said meeting, in a legal newspaper, printed wholly in the English language, of general circulation in the City, said publication being not less than ten (10) clear days before the date of the public meeting.

3. That the form of Notice of public meeting and hearing and the publication thereof are hereby ratified, confirmed and approved.

PASSED AND APPROVED this \_\_\_\_\_ day of \_\_\_\_\_, 2016.

\_\_\_\_\_  
Mayor

ATTEST:

\_\_\_\_\_  
City Clerk

The Mayor announced that this was the time set pursuant to Resolution of the governing body and public notice given as required by law for the meeting and hearing upon the proposition of entering into a Second Amended and Restated Louisa Transmission Facilities Agreement and a Second Amended and Restated Louisa Transmission Operating Agreement, each between and among MidAmerican Energy Company, the Municipal Electric Utility of the City of Tipton, Iowa, and certain other utilities and electric cooperative associations. The Mayor then asked the City Clerk whether any petitions or objections to the proposed action or to the forms of the Second Amended and Restated Louisa Transmission Facilities Agreement and the Second Amended and Restated Louisa Transmission Operating Agreement, or with respect to any matter related thereto had been filed. The City Clerk reported that objections or petitions opposed to said matters had been filed by \_\_\_\_\_ persons.

The Mayor then asked for oral objections to the proposed Second Amended and Restated Louisa Transmission Facilities Agreement and the proposed Second Amended and Restated Louisa Transmission Operating Agreement or matters pertaining thereto and oral objections were offered by \_\_\_\_\_ persons.

Thereafter, discussion ensued concerning the proposed Second Amended and Restated Louisa Transmission Facilities Agreement and the proposed Second Amended and Restated Louisa Transmission Operating Agreement, and the forms thereof as well as to the consequences to be expected therefrom.

**RESOLUTION 052316 C-2**

Council Member \_\_\_\_\_ introduced the following Resolution entitled "RESOLUTION FINALLY ADOPTING, APPROVING AND CONSENTING TO THE SECOND AMENDED AND RESTATED LOUISA TRANSMISSION FACILITIES AGREEMENT AND THE SECOND AMENDED AND RESTATED LOUISA TRANSMISSION OPERATING AGREEMENT, EACH BETWEEN AND AMONG MIDAMERICAN ENERGY COMPANY, THE MUNICIPAL ELECTRIC UTILITY OF THE CITY OF TIPTON, IOWA, AND CERTAIN OTHER UTILITIES AND ELECTRIC COOPERATIVE ASSOCIATIONS" and moved its adoption.

Council Member \_\_\_\_\_ seconded the motion to adopt. The roll was called and the vote was,

AYES:

\_\_\_\_\_

\_\_\_\_\_

NAYS:

\_\_\_\_\_

Whereupon, the Mayor declared the following Resolution duly adopted:

**RESOLUTION FINALLY ADOPTING, APPROVING AND CONSENTING TO THE SECOND AMENDED AND RESTATED LOUISA TRANSMISSION FACILITIES AGREEMENT AND THE SECOND AMENDED AND RESTATED LOUISA TRANSMISSION OPERATING AGREEMENT, EACH BETWEEN AND AMONG MIDAMERICAN ENERGY COMPANY, THE MUNICIPAL ELECTRIC UTILITY OF THE CITY OF TIPTON, IOWA, AND CERTAIN OTHER UTILITIES AND ELECTRIC COOPERATIVE ASSOCIATIONS**

WHEREAS, on the 18<sup>th</sup> day of April, 2016 proposed forms of the Second Amended and Restated Louisa Transmission Facilities Agreement and the Second Amended and Restated Louisa Transmission Operating Agreement were filed with the City Clerk of this governing body and preliminarily approved by resolution subject to final hearing and approval upon public notice as required by law; and

**RESOLUTION 052316 C-2**

WHEREAS, the proposed Second Amended and Restated Louisa Transmission Facilities Agreement and the Second Amended and Restated Louisa Transmission Operating Agreement are found to be in proper form and to serve the best interest of the City, its residents and consumers of electricity furnished by the Municipal Electric Utility; and

WHEREAS, notice of hearing on the proposed Second Amended and Restated Louisa Transmission Facilities Agreement and the proposed Second Amended and Restated Louisa Transmission Operating Agreement, was published as required by the provisions of Chapters 390 and 73A of the Code of Iowa, 2016, as amended.

NOW, THEREFORE, BE IT RESOLVED BY THE CITY COUNCIL OF THE CITY OF TIPTON, IOWA:

That the Second Amended and Restated Louisa Transmission Facilities Agreement and the Second Amended and Restated Louisa Transmission Operating Agreement, and the form thereof be and the same are hereby approved, consented to and adopted in substantially the form presented to the Council, to be executed and performed on behalf of the City and its Municipal Electric Utility.

BE IT FURTHER RESOLVED, that the Mayor and City Clerk are authorized and directed to execute and acknowledge the Second Amended and Restated Louisa Transmission Facilities Agreement and the Second Amended and Restated Louisa Transmission Operating Agreement, in substantially the form approved together with any additional consents or related documents as may be appropriate to complete the amendment process.

PASSED AND APPROVED this \_\_\_\_\_ day of \_\_\_\_\_, 2016.

\_\_\_\_\_  
Mayor

ATTEST:

\_\_\_\_\_  
City Clerk

CERTIFICATE

STATE OF IOWA            )  
  ) SS  
COUNTY OF CEDAR        )

I, the undersigned City Clerk of the City of Tipton, Iowa, do hereby certify that attached is a true and complete copy of the portion of the corporate records of said City Council showing proceedings of the Council, and the same is a true and complete copy of the action taken by said Council with respect to said matter at the meeting held on the date indicated in the attachment, which proceedings remain in full force and effect, and have not been amended or rescinded in any way; that meeting and all action thereat was duly and publicly held in accordance with a notice of meeting and tentative agenda, a copy of which was timely served on each member of the Council and posted on a bulletin board or other prominent place easily accessible to the public and clearly designated for that purpose at the principal office of the Council (a copy of the face sheet of said agenda being attached hereto) pursuant to the local rules of Chapter 21, Code of Iowa, upon reasonable advance notice to the public and media at least twenty-four hours prior to the commencement of the meeting as required by said law and with members of the public present in attendance; I further certify that the individuals named therein were on the date thereof duly and lawfully possessed of their respective offices as indicated therein, that no Council vacancy existed except as may be stated in said proceedings, and that no controversy or litigation is pending, prayed or threatened involving the incorporation, organization, existence or boundaries of the City or the right of the individuals named therein as officers to their respective positions.

WITNESS my hand and the seal of the City hereto affixed this \_\_\_\_\_ day of \_\_\_\_\_, 2016.

\_\_\_\_\_  
City Clerk, City of Tipton, State of Iowa

(SEAL)

**AGENDA ITEM# L1**

**AGENDA INFORMATION  
TIPTON CITY COUNCIL COMMUNICATION**

<b>DATE:</b>	05/23/16
<b>AGENDA ITEM:</b>	Resolution, 052316A, FY 2015-2016 Budget Amendment Certification
<b>ACTION:</b>	Motion

**SYNOPSIS:** Each year the City is required to do a budget amendment if we believe we will expended more than was budgeted. Resolution 052316A, is the City Budget Amendment and Certification Resolution. This document shows the total by function of the corrections necessary to be bring the budget into compliance for the end of Fiscal Year 2015-2016. We have also included documents describing the amendment required expenditures.

**BUDGET ITEM:** N/A

**RESPONSIBLE DEPARTMENT:** Finance & Administration

**MAYOR/COUNCIL ACTION:** Motion

**ATTACHMENTS:** Amendment Resolution, Supporting Documents

**PREPARED BY:** Lorna Fletcher

**DATE PREPARED:** 05/19/16

# 16-141

## CITY BUDGET AMENDMENT AND CERTIFICATION RESOLUTION

To the Auditor of CEDAR County, Iowa:

The City Council of Tipton in said County/Counties met on 05/23/16, at the place and hour set in the notice, a copy of which accompanies this certificate and is certified as to publication. Upon taking up the proposed amendment, it was considered and taxpayers were heard for and against the amendment.

The Council, after hearing all taxpayers wishing to be heard and considering the statements made by them, gave final consideration to the proposed amendment(s) to the budget and modifications proposed at the hearing, if any. Thereupon, the following resolution was introduced.

RESOLUTION No. 052316A

A RESOLUTION AMENDING THE CURRENT BUDGET FOR THE FISCAL YEAR ENDING JUNE 30 2016  
(AS AMENDED LAST ON Tipton.)

Be it Resolved by the Council of the City of Tipton

Section 1. Following notice published 05/11/16

and the public hearing held, 05/23/16 the current budget (as previously amended) is amended as set out herein and in the detail by fund type and activity that supports this resolution which was considered at that hearing:

	Total Budget as certified or last amended	Current Amendment	Total Budget after Current Amendment
<b>Revenues &amp; Other Financing Sources</b>			
Taxes Levied on Property 1	1,331,292	0	1,331,292
Less: Uncollected Property Taxes-Levy Year 2	0	0	0
<b>Net Current Property Taxes 3</b>	<b>1,331,292</b>	<b>0</b>	<b>1,331,292</b>
Delinquent Property Taxes 4	0	0	0
TIF Revenues 5	179,475	0	179,475
Other City Taxes 6	226,474	20,300	246,774
Licenses & Permits 7	7,100	0	7,100
Use of Money and Property 8	298,955	76,867	375,822
Intergovernmental 9	657,055	42,076	699,131
Charges for Services 10	8,420,519	160,305	8,580,824
Special Assessments 11	29,000	0	29,000
Miscellaneous 12	1,071,316	789,966	1,861,282
Other Financing Sources 13	60,000	814,000	874,000
Transfers In 14	2,727,445	222,829	2,950,274
<b>Total Revenues and Other Sources 15</b>	<b>15,008,631</b>	<b>2,126,343</b>	<b>17,134,974</b>
<b>Expenditures &amp; Other Financing Uses</b>			
Public Safety 16	997,457	255,103	1,252,560
Public Works 17	752,476	34,208	786,684
Health and Social Services 18	0	0	0
Culture and Recreation 19	842,299	112,311	954,610
Community and Economic Development 20	181,937	-17,332	164,605
General Government 21	210,968	46,706	257,674
Debt Service 22	871,362	201,466	1,072,828
Capital Projects 23	0	972,824	972,824
<b>Total Government Activities Expenditures 24</b>	<b>3,856,499</b>	<b>1,605,286</b>	<b>5,461,785</b>
Business Type / Enterprises 25	8,424,687	298,228	8,722,915
<b>Total Gov Activities &amp; Business Expenditures 26</b>	<b>12,281,186</b>	<b>1,903,514</b>	<b>14,184,700</b>
Transfers Out 27	2,727,445	222,829	2,950,274
<b>Total Expenditures/Transfers Out 28</b>	<b>15,008,631</b>	<b>2,126,343</b>	<b>17,134,974</b>
<b>Excess Revenues &amp; Other Sources Over (Under) Expenditures/Transfers Out Fiscal Year 29</b>	<b>0</b>	<b>0</b>	<b>0</b>
Beginning Fund Balance July 1 30	7,042,857	0	7,042,857
Ending Fund Balance June 30 31	7042857	0	7042857

Passed this \_\_\_\_\_ day of \_\_\_\_\_  
(Day) (Month/Year)

\_\_\_\_\_  
Signature  
City Clerk/Finance Officer

\_\_\_\_\_  
Signature  
Mayor

**2015-2016 Budget Amendment  
Description, By Function**

		<b>Amendment Function Total</b>
<b>Public Safety</b>		
Police	Body Camera's      Operating Supplies      increased RV	
Fire	Air Packs purchase ,    Contaminated gear replac floor scrubber, monument-bell/flag, window wraps	
Ambulance	New Ambulance,      radios	
Animal Control	Contract services	255,103
<b>Public Works</b>		
Sanitary Sewer	East sewer relief      project 75%	
Storm Sewer	East sewer relief      project 25%	
Road Use Tax	Transfers-debt service & Fund 300-St Imprvmt Project, cost overrun	
Cemetery	eqpt vehicle rent, op supplies, transfer excess bonds funds to fund 222	
Cemetery Trust	transfer out to cemetery operating, funds over \$100,000 cap,	34,208
<b>Health &amp; Social Services</b>	0	0
<b>Culture &amp; Recreation</b>		
Library	HVAC system project, legal expense, utilities	
Park	Rec diamonds fence & netting, 1/2 gator purchase, increased spraying costs,	
Youth Recreation	Football/Volleyball eqpt., fence, netting for middle youth baseball diamond	112,311
<b>Community &amp; Economic Dev</b>		
LOST	Corect error-included in the wrong budget function, (-17,332)	-17,332
<b>General Government</b>		
Elections	Increased cost-special election	
Ambulance Trust	Transfer for debt service payment, new ambulance	
Local Access/Communications	New computer for head end operations	
LOST	Miscellaneous -(increased RV) , correct error-included in the wrong budget function, (+17,332)	46,706
<b>Debt Service</b>		
Fund 222-2015 Bond Series	Debt service payment, (transfers in from multiple funds for 2015-2016 payments)	201,466
<b>Capital Projects</b>		
Fund 300-756, 2015 St Imprvmts	Engineering, ClP	
Fund 315-776, ClP-JKFAC	JKFAC capital improvements, engineering, legal fees, other professional services	972,824

**2015-2016 Budget Amendment**  
**Description, By Function**

<b>Business Type Activities/Enterprises</b>	
Water Operating	mains, transfer to fund 222-debt service
Sewer/AKA Wastewater Operating	testing fees, transfer to fund 222-debt service
Electric Operating	oprtnl eqpt maint & repair, electricity purchased, overhead, mini backhoe, reel trailer
Storm Water	transfer - for debt service, fund 222
Central Garage, Revolving Fund	repair parts, op supplies, new phones, new PC, increased reserve funds
Administrative Services	insurance costs
<b>Transfers Out</b>	
See Attached Sheet	
<b>Budget Amendment Total</b>	<b>2,126,343</b>

298,228

222,829

2,126,343

Transfers	From				Amt	To				Amt		Debt Svc
Ambulance Trust	001 5	660 5	69101		17,213	222 4	710 4	4830		17,213	Fund 222 - Debt Service	Total
General-Storm Sewer	001 5	291 5	69100		9,000	222 4	710 4	4830		9,000	Fund 222 - Debt Service	
Road Use Tax	110 5	910 5	69101		18,289	222 4	710 4	4830		18,289	Fund 222 - Debt Service	
Cemetery	750 5	910 5	69100		20,000	222 4	710 4	4830		20,000	Fund 222 - Debt Service	
Fund 315-JKFAC CIP	315 5	910 5	69100		127,820	222 4	710 4	4830		127,820	Fund 222 - Debt Service	
Water Operating	600 5	910 5	69101		4,303	222 4	710 4	4830		4,303	Fund 222 - Debt Service	
Wastewater Operating	610 5	910 5	69101		3,631	222 4	710 4	4830		3,631	Fund 222 - Debt Service	
Storm water	740 5	910 5	69101		1,210	222 4	710 4	4830		1,210	Fund 222 - Debt Service	
Cemetery Trust	500 5	280 5	69100		600	750 4	280 4	4830		600	Funds over \$100,000 moved to Oprtg	
Road Use Tax	110 5	910 5	69100		20,763	300 4	756 4	4830		20,763	Fund 300 over expended	201,466
<b>Transfer Total</b>					<b>222,829</b>					<b>222,829</b>		

**AGENDA ITEM # L2**

**AGENDA INFORMATION  
TIPTON CITY COUNCIL COMMUNICATION**

<b>DATE:</b>	May 23, 2016
<b>AGENDA ITEM:</b>	Approve Compensation Increase for Interim Chief of Police
<b>ACTION:</b>	Motion and roll-call vote to approve, table or deny a resolution approval of an increase in pay for the Interim Chief.

**SYNOPSIS:** At the February 1, 2016 Council meeting, an immediate increase in pay was granted to Sergeant Lisa Kepford for accepting the role and responsibilities as Interim Chief of Police. The Council's resolution stipulated a rate of pay of \$29.25 per hour with a 15% increase to \$30.58 per hour following 60 days successful performance of her duties as Interim Chief of Police. It has been over 100 days since the appointment as Interim Chief was made, and, by motion and vote of Council, acceptance of her successfully carrying out the duties of the job will be acknowledged and her pay adjusted as noted above, with back pay to the first full pay period following April 1 (60 days).

**BUDGET ITEM:** N/A

**RESPONSIBLE DEPARTMENT:** Administration

**MAYOR/COUNCIL ACTION:** Motion and vote to approve, table or deny the resolution authorizing an increase in pay as stated above.

**ATTACHMENTS:** Resolution 052316 B

**PREPARED BY:** Tim Long

**DATE PREPARED:** 5/20/16

RESOLUTION NO. 052316 B

A RESOLUTION ACKNOWLEDGING THE SUCCESSFUL PERFORMANCE  
OF THE INTERIM CHIEF OF POLICE FOR THE CITY OF TIPTON IOWA  
AND ADJUSTING THE RATE OF COMPENSATION  
AS STIPULATED IN RESOLUTION 020116 B

WHEREAS; Chapter 30 of the City Code of Tipton ("Code") establishes the duties of the Chief of Police for the City of Tipton; and,

WHEREAS; at its regular meeting of February 1, 2016, the Mayor appointed, with Council approval, Sergeant Lisa Kepford as the Interim Police Chief of the City of Tipton by means of Resolution 020116 B, which stipulated a rate of pay of \$29.25 per hour with a 15% increase to \$30.58 per hour following 60 days successful performance of her duties as Interim Chief of Police; and,

WHEREAS; Sergeant Lisa Kepford has appropriately and correctly carried out her role as Interim Chief of Police of the City of Tipton for a period of over 100 days; and,

WHEREAS; It is in the best interest of the City of Tipton that the Mayor recommend and Council members approve the increase in pay to \$30.58 per hour, \$63,606.40 annually as an exempt employee, which is 98% of the base wage of the prior holder of that office and within the first quartile of the market range for the position as determined by the July, 2015 wage study prepared by Verisight, Inc. for the City.

NOW, THEREFORE, BE IT RESOLVED BY THE CITY COUNCIL OF THE CITY OF TIPTON, IOWA:

SECTION 1. The City Council of the City of Tipton ("City") hereby authorizes an increase to current rate of pay for Interim Chief of Police Lisa Kepford from \$29.25 per hour to \$30.58 per hour as a qualified exempt employee, effective April 1, 2016 with back pay to be issued beginning for the first full pay period after April 1, 2016 and for the time ensuing since that date.

SECTION 2. The aforesaid rate of pay shall commence with the approval by the City Council of this Resolution, its signing by the Mayor and attestation by the City Clerk, and will remain in effect until further action is taken.

PASSED and ADOPTED this 23<sup>rd</sup> day of May, 2016.

\_\_\_\_\_  
Bryan Carney, Mayor

ATTEST:

\_\_\_\_\_  
City Clerk

**AGENDA ITEM # I.4**

**AGENDA INFORMATION  
TIPTON CITY COUNCIL COMMUNICATION**

<b>DATE:</b>	May 23, 2016
<b>AGENDA ITEM:</b>	Appoint Amy Lenz as City Clerk
<b>ACTION:</b>	Motion and roll-call vote to approve, table or deny a resolution appointing Amy Lenz as City Clerk.

**SYNOPSIS:** Following review of City Hall tasks and responsibilities by City staff, members of the Personnel Committee and with the assistance of Verisight, Inc, it was determined that the position of City Clerk/Finance Director should be separated for both efficiency and effectiveness. Further, given the pending retirement of City Clerk/Finance Director Lorna Fletcher, separating tasks will make for a better transition for her replacement.

**BUDGET ITEM:** N/A

**RESPONSIBLE DEPARTMENT:** Administration

**MAYOR/COUNCIL ACTION:** Motion and vote to approve, table or deny the resolution appointing Amy Lenz as City Clerk.

**ATTACHMENTS:** Resolution 052316 D

**PREPARED BY:** Tim Long

**DATE PREPARED:** 5/20/16

RESOLUTION NO. 052316 D

A RESOLUTION APPOINTING INTERIM CITY CLERK  
AMY LENZ AS CITY CLERK FOR THE CITY OF TIPTON, IOWA

WHEREAS, Amy Lenz has been acting Interim City Clerk for the City of Tipton since December, 2015 and has appropriately and correctly carried out the duties of the City Clerk since that time; and,

WHEREAS, following research and analysis of job functions by Verisight, Inc. in the summer of 2015, it was determined by the City Manager, administrative staff and Council Personnel Committee members that the duties of City Clerk / Finance Director would be more effective and efficient if the duties of City Clerk were separated and re-assigned to the then Deputy Clerk; and,

WHEREAS, on further reflection and consideration, acknowledging the planned and pending retirement of City Clerk / Finance Director Lorna Fletcher, the City Manager, administrative staff and the Council Personnel Committee found that Amy Lenz has the ability to fulfill the City Clerk's position and responsibilities on a full-time basis; and,

WHEREAS, City Clerk/Finance Director Lorna Fletcher recommends that she relinquish the duties of City Clerk and recommends Amy Lenz be appointed as the City Clerk for the City of Tipton as a necessary step in the transition to her retirement, for the good of the organization and administration of tasks and responsibilities of City Hall.

NOW THEREFORE, be it resolved by the City Council of Tipton, Iowa, that Amy Lenz shall be appointed City Clerk for the City of Tipton effective May 23, 2016.

PASSED and ADOPTED this 23<sup>rd</sup> day of May, 2016.

\_\_\_\_\_  
Bryan Carney, Mayor

ATTEST:

\_\_\_\_\_  
City Clerk



PACKET: 02253 Council Mtg 052316 AL

VENDOR SET: 01

VENDOR SEQUENCE

VENDOR	ITEM NO#	DESCRIPTION	BANK	CHECK	STAT	DUE DT	DISC DT	GROSS BALANCE	PAYMENT DISCOUNT	OUTSTANDING
I 1876608709		BLDG MAINT SUPPLIES	AP		R	6/18/2016		165.01	165.01CR	
		G/L ACCOUNT						165.01		
	001 5-160-2-63100	BUILDING MAINTENANCE & REPAIR					165.01	BLDG MAINT SUPPLIES		
I 1876615976		MATS	AP		R	6/19/2016		69.64	69.64CR	
		G/L ACCOUNT						69.64		
	001 5-650-2-63100	BUILDING MAINTENANCE & REPAIR					69.64	MATS		
I 1876615981		BLDG MAINT SUPPLIES	AP		R	6/19/2016		165.01	165.01CR	
		G/L ACCOUNT						165.01		
	001 5-160-2-63100	BUILDING MAINTENANCE & REPAIR					165.01	BLDG MAINT SUPPLIES		
								REG. CHECK		
								469.30	469.30CR	0.00
								469.30	0.00	

01-0410 CEDAR COUNTY CO-OP

C 14730		FUEL DISCOUNT	AP		R	5/20/2016		17.87CR	17.87	
		G/L ACCOUNT						17.87CR		
	810 5-899-2-65075	FUEL					17.87CR	FUEL DISCOUNT		
I 0416000		21.06 GL PARK, 564.55 GL PW	AP		R	6/19/2016		1,164.50	1,164.50CR	
		G/L ACCOUNT						1,164.50		
	810 5-899-2-65075	FUEL					1,127.00	21.06 GL PARK, 564.55 GL PW		
	001 5-430-2-65075	FUEL					37.50	21.06 GL PARK, 564.55 GL PW		
I 201702		27.46 GL UL #1	AP		R	6/19/2016		54.90	54.90CR	
		G/L ACCOUNT						54.90		
	810 5-899-2-65075	FUEL					54.90	27.46 GL UL #1		
I 201709		3.59 GL UL	AP		R	6/19/2016		8.06	8.06CR	
		G/L ACCOUNT						8.06		
	001 5-430-2-65075	FUEL					8.06	3.59 GL UL		
I 455516		WEIGHING FEE	AP		R	6/19/2016		2.00	2.00CR	
		G/L ACCOUNT						2.00		
	670 5-840-2-65980	MISCELLANEOUS					2.00	WEIGHING FEE		
I 455801		55 GL OIL	AP		R	6/19/2016		701.25	701.25CR	
		G/L ACCOUNT						701.25		
	810 5-899-2-65076	OIL					701.25	55 GL OIL		
I 456492		STOCK OIL FOR SHOP	AP		R	6/19/2016		882.05	882.05CR	
		G/L ACCOUNT						882.05		
	810 5-899-2-65075	FUEL					882.05	STOCK OIL FOR SHOP		
								REG. CHECK		
								2,794.89	2,794.89CR	0.00
								2,794.89	0.00	

PACKET: 02253 Council Mtg 052316 AL

VENDOR SET: 01

VENDOR SEQUENCE

VENDOR	ITEM N#	DESCRIPTION	BANK	CHECK	STAT	DUE DT	DISC DT	GROSS BALANCE	PAYMENT DISCOUNT	OUTSTANDING
-----										
01-0430	CEDAR COUNTY ENGINEER									
I 0416AMB	263.5 GL DSL		AP		R	6/19/2016		387.35	387.35CR	
	G/L ACCOUNT							387.35		
	810 5-899-2-65075	FUEL						387.35	263.5 GL DSL	
I 0416FIRE	10.4 GL DSL		AP		R	6/19/2016		15.29	15.29CR	
	G/L ACCOUNT							15.29		
	810 5-899-2-65075	FUEL						15.29	10.4 GL DSL	
I 0416PW	492.2 GL DSL		AP		R	6/19/2016		723.53	723.53CR	
	G/L ACCOUNT							723.53		
	810 5-899-2-65075	FUEL						723.53	492.2 GL DSL	
				REG. CHECK				1,126.17	1,126.17CR	0.00
								1,126.17	0.00	
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01-0461 CEDAR COUNTY SOLID WASTE

I 0416CCTS	TRANSFER FEES		AP		R	6/19/2016		2,880.00	2,880.00CR	
	G/L ACCOUNT							2,880.00		
	670 5-840-2-64850	TRANSFER FEES						2,880.00	TRANSFER FEES	
				REG. CHECK				2,880.00	2,880.00CR	0.00
								2,880.00	0.00	
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01-0580 CINTAS CORPORATION #342

I 342570140	SHOP TOWELS & UNIFORMS		AP		R	5/20/2016		145.28	145.28CR	
	G/L ACCOUNT							145.28		
	630 5-821-2-65070	OPERATING SUPPLIES						9.79	SHOP TOWELS & UNIFORMS	
	630 5-820-2-64350	UNIFORMS/EQUIPMENT						106.17	SHOP TOWELS & UNIFORMS	
	640 5-825-2-64350	UNIFORMS/EQUIPMENT						29.32	SHOP TOWELS & UNIFORMS	
I 342571834	SHOP TOWELS & UNIFORMS		AP		R	5/20/2016		154.26	154.26CR	
	G/L ACCOUNT							154.26		
	630 5-821-2-65070	OPERATING SUPPLIES						9.79	SHOP TOWELS & UNIFORMS	
	630 5-820-2-64350	UNIFORMS/EQUIPMENT						115.15	SHOP TOWELS & UNIFORMS	
	640 5-825-2-64350	UNIFORMS/EQUIPMENT						29.32	SHOP TOWELS & UNIFORMS	
I 342573532	SHOP TOWELS & UNIFORMS		AP		R	5/20/2016		167.16	167.16CR	
	G/L ACCOUNT							167.16		
	630 5-820-2-65070	OPERATING SUPPLIES						29.13	SHOP TOWELS & UNIFORMS	
	630 5-820-2-64350	UNIFORMS/EQUIPMENT						108.71	SHOP TOWELS & UNIFORMS	
	640 5-825-2-64350	UNIFORMS/EQUIPMENT						29.32	SHOP TOWELS & UNIFORMS	

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VENDOR SEQUENCE

VENDOR	ITEM NO#	DESCRIPTION	BANK	CHECK	STAT	DUE DT	DISC DT	GROSS BALANCE	PAYMENT DISCOUNT	OUTSTANDING
				REG. CHECK				466.70	466.70CR	0.00
								466.70	0.00	

01-0587 CLARENCE LOWDEN SUN-NEWS &

I 201605205233	YOUTH REC	AP		R	6/19/2016			110.00	110.00CR	
	G/L ACCOUNT							110.00		
	001 5-446-2-64020	ADVERTISING					110.00	YOUTH REC		
I 201605205234	SWIM CLUB	AP		R	6/19/2016			44.00	44.00CR	
	G/L ACCOUNT							44.00		
	001 5-446-2-64020	ADVERTISING					44.00	SWIM CLUB		
I 201605205235	RED CROSS SWIM	AP		R	6/19/2016			44.00	44.00CR	
	G/L ACCOUNT							44.00		
	001 5-446-2-64020	ADVERTISING					44.00	RED CROSS SWIM		
I 201605205236	MOVIES IN THE PARK	AP		R	6/19/2016			22.00	22.00CR	
	G/L ACCOUNT							22.00		
	835 5-899-2-65980	MISCELLANEOUS					22.00	MOVIES IN THE PARK		
I 201605205237	SUMMER BALL	AP		R	6/19/2016			44.00	44.00CR	
	G/L ACCOUNT							44.00		
	001 5-441-2-64020	ADVERTISING					44.00	SUMMER BALL		
				REG. CHECK				264.00	264.00CR	0.00
								264.00	0.00	

01-0605 CLIA LABORATORY PROGRAM

I 0516CLIA	CERTIFICATE FEE	AP		R	6/19/2016			150.00	150.00CR	
	G/L ACCOUNT							150.00		
	001 5-160-1-62100	DUES/FEES					150.00	CERTIFICATE FEE		
				REG. CHECK				150.00	150.00CR	0.00
								150.00	0.00	

01-0697 CUSTOM BUILDERS INC

I 76796	UPS CHARGES	AP		R	6/19/2016			19.48	19.48CR	
	G/L ACCOUNT							19.48		
	001 5-465-2-65080	POSTAGE/SHIPPING					19.48	UPS CHARGES		
I 76922	UPS CHARGES	AP		R	6/19/2016			43.93	43.93CR	
	G/L ACCOUNT							43.93		
	001 5-465-2-65080	POSTAGE/SHIPPING					9.75	UPS CHARGES		

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VENDOR SEQUENCE

VENDOR	ITEM NO#	DESCRIPTION	BANK	CHECK	STAT	DUE DT	DISC DT	GROSS BALANCE	PAYMENT DISCOUNT	OUTSTANDING
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630 5-821-2-65000 POSTAGE/SHIPPING 34.18 UPS CHARGES

REG. CHECK 63.41 63.41CR 0.00  
63.41 0.00

01-1076 D & R PEST CONTROL INC

I 15311 PEST CONTROL AP R 6/19/2016 35.00 35.00CR  
G/L ACCOUNT 35.00  
001 5-650-2-63100 BUILDING MAINTENANCE & REPAIR 35.00 PEST CONTROL

I 15312 PEST CONTROL AP R 6/19/2016 31.03 31.03CR  
G/L ACCOUNT 31.03  
630 5-821-2-63100 BUILDING MAINTENANCE & REPAIR 31.03 PEST CONTROL

I 15313 PEST CONTROL AP R 6/19/2016 25.00 25.00CR  
G/L ACCOUNT 25.00  
001 5-150-2-63100 BUILDING MAINTENANCE & REPAIR 25.00 PEST CONTROL

I 15314 PEST CONTROL AP R 6/19/2016 25.00 25.00CR  
G/L ACCOUNT 25.00  
001 5-160-2-63100 BUILDING MAINTENANCE & REPAIR 25.00 PEST CONTROL

I 15452 PEST CONTROL AP R 6/19/2016 45.00 45.00CR  
G/L ACCOUNT 45.00  
001 5-465-2-63100 BUILDING MAINTENANCE & REPAIR 45.00 PEST CONTROL

I 15603 PEST CONTROL AP R 6/19/2016 29.96 29.96CR  
G/L ACCOUNT 29.96  
630 5-821-2-63100 BUILDING MAINTENANCE & REPAIR 29.96 PEST CONTROL

REG. CHECK 190.99 190.99CR 0.00  
190.99 0.00

01-0835 DURANT AMBULANCE SERVICE INC

I 040516DAS TIER CHARGE AP R 6/19/2016 50.00 50.00CR  
G/L ACCOUNT 50.00  
001 5-160-2-64100 PAYMENT TO OTHER AGENCIES/FUND 50.00 TIER CHARGE

REG. CHECK 50.00 50.00CR 0.00  
50.00 0.00

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01-0860 EASTERN IOWA LIGHT & PWR

I 0416FL		FLAGPOLE LIGHT	AP		R	6/19/2016		10.75	10.75CR	
		G/L ACCOUNT						10.75		
	750 5-280-2-63710	UTILITIES					10.75	FLAGPOLE LIGHT		
I 0416SL		SECURITY LIGHTS	AP		R	6/19/2016		21.50	21.50CR	
		G/L ACCOUNT						21.50		
	750 5-280-2-63710	UTILITIES					21.50	SECURITY LIGHTS		
I 0416SP		SEWAGE PLANT	AP		R	6/19/2016		836.40	836.40CR	
		G/L ACCOUNT						836.40		
	610 5-815-2-63710	UTILITIES					836.40	SEWAGE PLANT		
		REG. CHECK						868.65	868.65CR	0.00
								868.65	0.00	

01-0930 EMERGENCY MEDICAL PRODUCTS

I 1822927		MEDICAL SUPPLIES	AP		R	6/19/2016		50.12	50.12CR	
		G/L ACCOUNT						50.12		
	001 5-160-2-65070	OPERATING SUPPLIES					50.12	MEDICAL SUPPLIES		
		REG. CHECK						50.12	50.12CR	0.00
								50.12	0.00	

01-0970 FARNER-BOCKEN COMPANY

I 4825762		CONCESSIONS ORDER	AP		R	6/19/2016		777.01	777.01CR	
		G/L ACCOUNT						777.01		
	001 5-465-2-65031	CONCESSIONS					777.01	CONCESSIONS ORDER		
		REG. CHECK						777.01	777.01CR	0.00
								777.01	0.00	

01-0994 FILTRATION CORP. OF AMERICA

I 00077182		OPERATING SUPPLIES	AP		R	6/19/2016		124.47	124.47CR	
		G/L ACCOUNT						124.47		
	660 5-835-2-65070	OPERATING SUPPLIES					124.47	OPERATING SUPPLIES		
		REG. CHECK						124.47	124.47CR	0.00
								124.47	0.00	

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VENDOR SEQUENCE

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01-1020 FLETCHER-REINHARDT CO.

I 51137598.001		CONDUIT STRAPS	AP		R	6/19/2016		62.06	62.06CR	
		G/L ACCOUNT						62.06		
	630 5-820-2-65302	OVERHEAD SUPPLIES						62.06		
								62.06	62.06CR	0.00
								62.06	0.00	

01-1055 G & K SERVICES

I 529760		UNIFORMS	AP		R	6/19/2016		46.42	46.42CR	
		G/L ACCOUNT						46.42		
	001 5-210-2-64350	UNIFORMS/EQUIPMENT						16.39		
	670 5-840-2-64350	UNIFORMS/EQUIPMENT						7.91		
	600 5-810-2-64350	UNIFORMS/EQUIPMENT						6.30		
	810 5-899-2-64350	UNIFORMS/EQUIPMENT						7.68		
	001 5-299-2-64350	UNIFORMS/EQUIPMENT						8.14		
I 533069		UNIFORMS	AP		R	6/19/2016		46.42	46.42CR	
		G/L ACCOUNT						46.42		
	001 5-210-2-64350	UNIFORMS/EQUIPMENT						16.39		
	670 5-840-2-64350	UNIFORMS/EQUIPMENT						7.91		
	600 5-810-2-64350	UNIFORMS/EQUIPMENT						6.30		
	810 5-899-2-64350	UNIFORMS/EQUIPMENT						7.68		
	001 5-299-2-64350	UNIFORMS/EQUIPMENT						8.14		
I 536373		UNIFORMS	AP		R	6/19/2016		45.76	45.76CR	
		G/L ACCOUNT						45.76		
	001 5-210-2-64350	UNIFORMS/EQUIPMENT						15.73		
	670 5-840-2-64350	UNIFORMS/EQUIPMENT						7.91		
	600 5-810-2-64350	UNIFORMS/EQUIPMENT						6.30		
	810 5-899-2-64350	UNIFORMS/EQUIPMENT						7.68		
	001 5-299-2-64350	UNIFORMS/EQUIPMENT						8.14		
								138.60	138.60CR	0.00
								138.60	0.00	

01-1079 GLOBAL RENTAL CO INC

C 3076330		BUCKET TRUCK RENTAL	AP		R	5/20/2016		2,507.14CR	2,507.14	
		G/L ACCOUNT						2,507.14CR		
	001 5-221-2-64151	COMMERCIAL EQPT RENTAL & LEASE						1,253.57CR		
	630 5-820-2-64151	COMMERCIAL EQPT RENTAL & LEASE						1,253.57CR		
I 3076083		BUCKET TRUCK RENTAL	AP		R	5/20/2016		2,700.00	2,700.00CR	
		G/L ACCOUNT						2,700.00		
	001 5-221-2-64151	COMMERCIAL EQPT RENTAL & LEASE						1,350.00		

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630 5-820-2-64151 COMMERCIAL EQPT RENTAL & LEASE 1,350.00 BUCKET TRUCK RENTAL

I 3076331 BUCKET TRUCK RENTAL PICKUP AP R 5/20/2016 300.00 300.00CR

G/L ACCOUNT 300.00

001 5-221-2-64151 COMMERCIAL EQPT RENTAL & LEASE 150.00 BUCKET TRUCK RENTAL PICKUP

630 5-820-2-64151 COMMERCIAL EQPT RENTAL & LEASE 150.00 BUCKET TRUCK RENTAL PICKUP

REG. CHECK 492.86 492.86CR 0.00

492.86 0.00

01-1217 HOLIDAY INN DES MOINES AIRP

I 301318 IMFOA TRAVEL TRAINING AP R 6/19/2016 190.40 190.40CR

G/L ACCOUNT 190.40

835 5-899-1-62980 TRAVEL TRAINING 190.40 IMFOA TRAVEL TRAINING

I 301319 IMFOA TRAVEL TRAINING AP R 6/19/2016 190.40 190.40CR

G/L ACCOUNT 190.40

835 5-899-1-62980 TRAVEL TRAINING 190.40 IMFOA TRAVEL TRAINING

REG. CHECK 380.80 380.80CR 0.00

380.80 0.00

01-1289 INTEGRATED TECHNOLOGY PARTN

I 103240 MANAGED NETWORK SERVICES AP R 5/20/2016 2,310.00 2,310.00CR

G/L ACCOUNT 2,310.00

001 5-110-2-64190 TECHNOLOGY 770.00 MANAGED NETWORK SERVICES

001 5-160-2-64190 TECHNOLOGY 70.00 MANAGED NETWORK SERVICES

001 5-465-2-64190 TECHNOLOGY 140.00 MANAGED NETWORK SERVICES

001 5-525-2-64190 TECHNOLOGY 70.00 MANAGED NETWORK SERVICES

630 5-820-2-64190 TECHNOLOGY 350.00 MANAGED NETWORK SERVICES

640 5-825-2-64190 TECHNOLOGY 140.00 MANAGED NETWORK SERVICES

810 5-899-2-64190 TECHNOLOGY 210.00 MANAGED NETWORK SERVICES

835 5-899-2-64190 TECHNOLOGY 560.00 MANAGED NETWORK SERVICES

I 103286 WATCHGUARD PROTECTION AP R 5/20/2016 300.76 300.76CR

G/L ACCOUNT 300.76

001 5-525-3-67271 COMPUTER EXPENSE 300.76 WATCHGUARD PROTECTION

I 103291 BALANCE OF FIBER CONNECTION AP R 5/20/2016 503.83 503.83CR

G/L ACCOUNT 503.83

630 5-820-2-64190 TECHNOLOGY 359.87 BALANCE OF FIBER CONNECTION

640 5-825-2-64190 TECHNOLOGY 143.96 BALANCE OF FIBER CONNECTION

I 103315 WINDOWS 10 UPDATE ISSUE AP R 5/20/2016 125.00 125.00CR

G/L ACCOUNT 125.00

001 5-150-2-64190 TECHNOLOGY 125.00 WINDOWS 10 UPDATE ISSUE

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I 103318		OFFICE 365 ISSUES ON LAPTOP AP G/L ACCOUNT			R	5/20/2016		225.00 225.00	225.00CR	
	001	5-525-2-64190 TECHNOLOGY						225.00	OFFICE 365 ISSUES ON LAPTOP	
I 103332		MAY DATTO SERVICES AP G/L ACCOUNT			R	5/20/2016		427.70 427.70	427.70CR	
	#35	5-899-2-64190 TECHNOLOGY						427.70	MAY DATTO SERVICES	
								REG. CHECK		
								3,892.29	3,892.29CR	0.00
								3,892.29	0.00	

01-1270 IOWA ASSOCIATION OF

I 13348		RECOVERY OF TRANSMISSION CO AP G/L ACCOUNT			R	6/19/2016		950.00 950.00	950.00CR	
	630	5-820-2-64070 ENGINEERING						950.00	RECOVERY OF TRANSMISSION COSTS	
I 13377		TESTING AP G/L ACCOUNT			R	6/19/2016		90.00 90.00	90.00CR	
	640	5-825-1-62300 TRAINING						90.00	TESTING	
I 13412		TESTING AP G/L ACCOUNT			R	6/19/2016		10.00 10.00	10.00CR	
	640	5-825-1-62300 TRAINING						10.00	TESTING	
I 200000871		TRAINING AP G/L ACCOUNT			R	6/19/2016		650.00 650.00	650.00CR	
	630	5-820-1-62300 TRAINING						650.00	TRAINING	
								REG. CHECK		
								1,700.00	1,700.00CR	0.00
								1,700.00	0.00	

01-1314 IOWA LAW ENFORCEMENT ACADEM

I 304770		EVALUATION OF MMPI AP G/L ACCOUNT			R	6/19/2016		140.00 140.00	140.00CR	
	001	5-110-2-64121 HEALTH SERVICES						140.00	EVALUATION OF MMPI	
								REG. CHECK		
								140.00	140.00CR	0.00
								140.00	0.00	

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VENDOR	ITEM NO#	DESCRIPTION	BANK	CHECK	STAT	DUE DT	DISC DT	GROSS BALANCE	PAYMENT DISCOUNT	OUTSTANDING
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01-1332	IOWA ONE CALL									
I 180348		LOCATES	AP		R	6/19/2016		62.10	62.10CR	
		G/L ACCOUNT						62.10		
	630	5-820-2-65304	UNDERGROUND SUPPLIES			20.70		LOCATES		
	600	5-810-2-65307	SERVICE LINES			20.70		LOCATES		
	640	5-825-2-65307	SERVICE LINES			20.70		LOCATES		
			REG. CHECK					62.10	62.10CR	0.00
								62.10	0.00	
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01-1500	KUNDE OUTDOOR EQUIPMENT									
I 9887		OPERATING SUPPLIES	AP		R	6/19/2016		13.25	13.25CR	
		G/L ACCOUNT						13.25		
	001	5-430-2-65070	OPERATING SUPPLIES			13.25		OPERATING SUPPLIES		
			REG. CHECK					13.25	13.25CR	0.00
								13.25	0.00	
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01-1516	LATHAM & ASSOCIATES INC									
I 12975		TRAVEL EXPENSE FOR MEETING	AP		R	5/20/2016		44.28	44.28CR	
		G/L ACCOUNT						44.28		
	630	5-820-2-65980	MISCELLANEOUS			44.28		TRAVEL EXPENSE FOR MEETING		
			REG. CHECK					44.28	44.28CR	0.00
								44.28	0.00	
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01-1660	MANATTS INC									
I 807129		CURB ON EAST 11TH STREET	AP		R	6/19/2016		425.00	413.00CR	
		G/L ACCOUNT				6/19/2016		425.00	12.00CR	
	001	5-210-2-65070	OPERATING SUPPLIES			425.00		CURB ON EAST 11TH STREET		
			REG. CHECK					425.00	413.00CR	0.00
								425.00	12.00CR	
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01-1640	MC CLURE ENGINEERING COMPAN									
I 12266		SANITARY COLL & SYS EVALUAT	AP		R	5/20/2016		27,950.00	27,950.00CR	
		G/L ACCOUNT						27,950.00		
	740	5-865-2-64070	ENGINEERING			27,950.00		SANITARY COLL & SYS EVALUATION		

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VENDOR	ITEM NUM	DESCRIPTION	BANK	CHECK	STAT	DUE DT	DISC DT	GROSS BALANCE	PAYMENT DISCOUNT	OUTSTANDING
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I 12434		STORM & SANITARY STUDY	AP		R	5/20/2016		3,650.00	3,650.00CR	
		G/L ACCOUNT						3,650.00		
	740 5-865-2-64070	ENGINEERING						3,650.00	STORM & SANITARY STUDY	
				REG. CHECK				31,600.00	31,600.00CR	0.00
								31,600.00	0.00	
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01-1748	MITCHELL 1									
I 1018808679		MONTHLY WEB SUBSCRIPTIONS	AP		R	5/20/2016		233.05	233.05CR	
		G/L ACCOUNT						233.05		
	810 5-899-2-65055	COMPUTER SUPPLIES						233.05	MONTHLY WEB SUBSCRIPTIONS	
				REG. CHECK				233.05	233.05CR	0.00
								233.05	0.00	
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01-1832	MUNICIPAL SUPPLY INC									
I 0616215-IN		RENEWAL OF SENSUS REPORT	AP		R	5/20/2016		1,950.00	1,950.00CR	
		G/L ACCOUNT						1,950.00		
	600 5-811-2-64190	TECHNOLOGY						650.00	RENEWAL OF SENSUS REPORT	
	630 5-822-2-64190	TECHNOLOGY						650.00	RENEWAL OF SENSUS REPORT	
	640 5-826-2-64190	TECHNOLOGY						650.00	RENEWAL OF SENSUS REPORT	
				REG. CHECK				1,950.00	1,950.00CR	0.00
								1,950.00	0.00	
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01-1914	OFFICE EXPRESS									
I 0545509-001		OFFICE SUPPLIES	AP		R	5/20/2016		239.93	239.93CR	
		G/L ACCOUNT						239.93		
	835 5-899-2-65060	OFFICE SUPPLIES						90.97	OFFICE SUPPLIES	
	630 5-820-2-65060	OFFICE SUPPLIES						9.99	OFFICE SUPPLIES	
	001 5-525-2-65060	OFFICE SUPPLIES						138.97	OFFICE SUPPLIES	
I 0547342-001		MISC & OFFICE SUPPLIES	AP		R	5/20/2016		253.45	253.45CR	
		G/L ACCOUNT						253.45		
	835 5-899-2-65060	OFFICE SUPPLIES						70.78	MISC & OFFICE SUPPLIES	
	835 5-899-2-65980	MISCELLANEOUS						19.39	MISC & OFFICE SUPPLIES	
	001 5-110-2-65980	MISCELLANEOUS						19.38	MISC & OFFICE SUPPLIES	
	630 5-820-2-65060	OFFICE SUPPLIES						143.90	MISC & OFFICE SUPPLIES	
				REG. CHECK				493.38	493.38CR	0.00
								493.38	0.00	
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01-2019 PEPSI-COLA

I 2692215E		DRINK ORDER	AP		R	5/20/2016		1,127.99	1,127.99CR	
		G/L ACCOUNT						1,127.99		
	001 5-465-2-65031	CONCESSIONS					1,127.99	DRINK ORDER		
								REG. CHECK		
								1,127.99	1,127.99CR	0.00
								1,127.99	0.00	

11-2057 PRAXAIR DISTRIBUTION INC

I 72918259		OXYGEN	AP		R	6/19/2016		39.90	39.90CR	
		G/L ACCOUNT						39.90		
	001 5-160-2-65070	OPERATING SUPPLIES					39.90	OXYGEN		
I 73019930		OXYGEN	AP		R	6/19/2016		235.30	235.30CR	
		G/L ACCOUNT						235.30		
	001 5-160-2-65070	OPERATING SUPPLIES					235.30	OXYGEN		
								REG. CHECK		
								275.20	275.20CR	0.00
								275.20	0.00	

11-2064 QUAD CITY TESTING LABORATOR

I 13206		PARTICLE TESTING	AP		R	6/19/2016		256.00	256.00CR	
		G/L ACCOUNT						256.00		
	630 5-821-2-63500	OPERATIONAL EQUIPT MAINT & REP					256.00	PARTICLE TESTING		
								REG. CHECK		
								256.00	256.00CR	0.00
								256.00	0.00	

11-2115 REPUBLIC SERVICES OF IOWA

I 2011		RECYCLING SORT FEES	AP		R	5/20/2016		549.54	549.54CR	
		G/L ACCOUNT						549.54		
	670 5-841-2-65980	MISCELLANEOUS					549.54	RECYCLING SORT FEES		
								REG. CHECK		
								549.54	549.54CR	0.00
								549.54	0.00	

PACKET: 02283 Council Mtg 052316 AL

VENDOR SET: 01

VENDOR SEQUENCE

VENDOR	ITEM NO#	DESCRIPTION	BANK	CHECK	STAT	DUE DT	DISC DT	GROSS BALANCE	PAYMENT DISCOUNT	OUTSTANDING
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01-2112 RESCO

I 640695-00		DIE KIT	AP		R	6/19/2016		856.00	856.00CR	
		G/L ACCOUNT						856.00		
	630 5-820-2-65053	SMALL TOOLS					856.00	DIE KIT		
				REG. CHECK				856.00	856.00CR	0.00
								856.00	0.00	

01-2232 SPAHN & ROSE LUMBER CO

I 48094318		TRAINING SUPPLIES	AP		R	6/19/2016		76.89	76.89CR	
		G/L ACCOUNT						76.89		
	001 5-150-1-62300	TRAINING - FIRE DEPT					76.89	TRAINING SUPPLIES		
I 48094633		OPERATING SUPPLIES	AP		R	6/19/2016		9.80	9.80CR	
		G/L ACCOUNT						9.80		
	630 5-820-2-65070	OPERATING SUPPLIES					9.80	OPERATING SUPPLIES		
I 48094695		OPERATING SUPPLIES	AP		R	6/19/2016		46.70	46.70CR	
		G/L ACCOUNT						46.70		
	001 5-465-2-65070	OPERATING SUPPLIES					46.70	OPERATING SUPPLIES		
I 48095389		OPERATING SUPPLIES	AP		R	6/19/2016		25.46	25.46CR	
		G/L ACCOUNT						25.46		
	001 5-465-2-65070	OPERATING SUPPLIES					25.46	OPERATING SUPPLIES		
I 48095390		OPERATING SUPPLIES	AP		R	6/19/2016		0.69	0.69CR	
		G/L ACCOUNT						0.69		
	001 5-465-2-65070	OPERATING SUPPLIES					0.69	OPERATING SUPPLIES		
				REG. CHECK				159.54	159.54CR	0.00
								159.54	0.00	

01-2235 SPINUTECH INC

I 23818		MAY EMAIL MARKETING	AP		R	5/20/2016		25.00	25.00CR	
		G/L ACCOUNT						25.00		
	001 5-525-2-64020	ADVERTISING					25.00	MAY EMAIL MARKETING		
				REG. CHECK				25.00	25.00CR	0.00
								25.00	0.00	

PACKET: 02253 Council Mtg 052316 AL

VENDOR SET: 01

VENDOR SEQUENCE

VENDOR	ITEM NO#	DESCRIPTION	BANK	CHECK	STAT	DUE DT	DISC DT	GROSS BALANCE	PAYMENT DISCOUNT	OUTSTANDING
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01-2236 STANARD & ASSOCIATES INC

I 31182		TESTING	AP		R	6/19/2016		102.00	102.00CR	
		G/L ACCOUNT						102.00		
	001 5-110-1-62300	TRAINING					102.00	TESTING		
								REG. CHECK		
								102.00	102.00CR	0.00
								102.00	0.00	

31-1239 STATE HYGIENIC LABORATORY

I 81621		POOL TESTING FEES	AP		R	6/19/2016		12.50	12.50CR	
		G/L ACCOUNT						12.50		
	001 5-465-2-64121	HEALTH SERVICES					12.50	POOL TESTING FEES		
								REG. CHECK		
								12.50	12.50CR	0.00
								12.50	0.00	

11-1105 STEVE GRITTON

I 0429168G		REPAIR GARAGE DOOR	AP		R	6/19/2016		870.00	870.00CR	
		G/L ACCOUNT						870.00		
	001 5-160-2-63100	BUILDING MAINTENANCE & REPAIR					870.00	REPAIR GARAGE DOOR		
								REG. CHECK		
								870.00	870.00CR	0.00
								870.00	0.00	

11-1690 STOREY KENWORTHY/MATT PARRO

I 391911		UTILITY BILLING ENVELOPES	AP		R	6/19/2016		586.44	586.44CR	
		G/L ACCOUNT						586.44		
	630 5-822-2-65060	OFFICE SUPPLIES					117.29	UTILITY BILLING ENVELOPES		
	640 5-826-2-65060	OFFICE SUPPLIES					117.29	UTILITY BILLING ENVELOPES		
	600 5-811-2-65060	OFFICE SUPPLIES					117.29	UTILITY BILLING ENVELOPES		
	610 5-815-2-65060	OFFICE SUPPLIES					117.29	UTILITY BILLING ENVELOPES		
	670 5-840-2-65060	OFFICE SUPPLIES					117.28	UTILITY BILLING ENVELOPES		
								REG. CHECK		
								586.44	586.44CR	0.00
								586.44	0.00	

PACKET: 02253 Council Mtg 052316 AL

VENDOR SET: 01

VENDOR SEQUENCE

VENDOR	ITEM NO#	DESCRIPTION	BANK	CHECK	STAT	DUE DT	DISC DT	GROSS BALANCE	PAYMENT DISCOUNT	OUTSTANDING
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01-2320 SUN INDUSTRIES INC

I 20663		HERBICIDE	AP		R	5/20/2016		329.88	329.88CR	
		G/L ACCOUNT						329.88		
	640 5-827-2-63200	GROUNDS MAINTENANCE & REPAIR					329.88	HERBICIDE		
				REG. CHECK				329.88	329.88CR	0.00
								329.88	0.00	

01-2310 SWICK CABLE CONTRACTOR'S IN

I 17502		DIRECTIONAL BORING SYC & 3R AP			R	6/19/2016		3,905.00	3,905.00CR	
		G/L ACCOUNT						3,905.00		
	630 5-820-2-64910	CONTRACT SERVICES					3,905.00	DIRECTIONAL BORING SYC & 3RD		
				REG. CHECK				3,905.00	3,905.00CR	0.00
								3,905.00	0.00	

01-2317 T & M CLOTHING CO.

I 1454		LIFEGUARD SWIMWEAR	AP		R	6/19/2016		568.70	568.70CR	
		G/L ACCOUNT						568.70		
	001 5-465-2-64350	UNIFORMS/EQUIPMENT					568.70	LIFEGUARD SWIMWEAR		
I 1459		DIG OUT TOOLS	AP		R	6/19/2016		28.00	28.00CR	
		G/L ACCOUNT						28.00		
	001 5-441-2-65070	OPERATING SUPPLIES					28.00	DIG OUT TOOLS		
				REG. CHECK				596.70	596.70CR	0.00
								596.70	0.00	

01-2335 TEMPLE DISPLAY LTD

I TDLQ23385		DOWNTOWN GARLAND/DECOR	AP		R	6/19/2016		8,119.74	8,119.74CR	
		G/L ACCOUNT						8,119.74		
	835 5-899-2-65980	MISCELLANEOUS					8,119.74	DOWNTOWN GARLAND/DECOR		
				REG. CHECK				8,119.74	8,119.74CR	0.00
								8,119.74	0.00	

PACKET: 02253 Council Mtg 052316 AL

VENDOR SET: 01

VENDOR SEQUENCE

VENDOR	ITEM NO#	DESCRIPTION	BANK	CHECK	STAT	DUE DT	DISC DT	GROSS BALANCE	PAYMENT DISCOUNT	OUTSTANDING
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01-2352	THOMPSON TRUCK & TRAILER									
I	R101021219:01	REPAIR PARTS #30	AP		R	5/20/2016		912.94	912.94CR	
		G/L ACCOUNT						912.94		
	810 5-899-2-63321	REPAIR PARTS					912.94	REPAIR PARTS #30		
								REG. CHECK	912.94CR	0.00
								912.94	0.00	
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01-2381	TIFFINY'S TIPTON BAKERY									
I	108	DARE SUPPLIES	AP		R	6/19/2016		88.00	88.00CR	
		G/L ACCOUNT						88.00		
	001 5-110-2-65051	DARE EQUIPT/SUPPLIES					88.00	DARE SUPPLIES		
								REG. CHECK	88.00CR	0.00
								88.00	0.00	
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01-2400	TIPTON CONSERVATIVE									
I	040615TCA	4TH OF JULY VENDORS	AP		R	6/19/2016		28.40	28.40CR	
		G/L ACCOUNT						28.40		
	001 5-620-2-65315	JULY 4TH CELEBRATION					28.40	4TH OF JULY VENDORS		
I	201605205238	MINUTES	AP		R	6/19/2016		504.73	504.73CR	
		G/L ACCOUNT						504.73		
	835 5-899-2-64140	PRINTING & PUBLISHING					504.73	MINUTES		
I	201605205239	ELECTRIC DEPT SUMMER HELP	AP		R	6/19/2016		67.20	67.20CR	
		G/L ACCOUNT						67.20		
	630 5-820-2-64020	ADVERTISING					67.20	ELECTRIC DEPT SUMMER HELP		
I	201605205240	3 NAME PLATES,MVS IN THE PA	AP		R	6/19/2016		70.67	70.67CR	
		G/L ACCOUNT						70.67		
	835 5-899-2-65980	MISCELLANEOUS					70.67	3 NAME PLATES,MVS IN THE PARK		
I	201605205241	ZONING ORDINANCE 555	AP		R	6/19/2016		56.83	56.83CR	
		G/L ACCOUNT						56.83		
	001 5-620-2-64840	ZONING EXPENSE					56.83	ZONING ORDINANCE 555		
I	201605205242	YOUTH REC	AP		R	6/19/2016		142.00	142.00CR	
		G/L ACCOUNT						142.00		
	001 5-446-2-64020	ADVERTISING					142.00	YOUTH REC		
I	201605205243	SWIM CLUB	AP		R	6/19/2016		56.80	56.80CR	
		G/L ACCOUNT						56.80		
	001 5-442-2-64020	ADVERTISING					56.80	SWIM CLUB		

PACKET: 02253 Council Mtg 052316 AL

VENDOR SET: 01

VENDOR SEQUENCE

VENDOR	ITEM NO#	DESCRIPTION	BANK	CHECK	STAT	DUE DT	DISC DT	GROSS BALANCE	PAYMENT DISCOUNT	OUTSTANDING
I 201605205244		RED CROSS SWIM	AP		R	6/19/2016		56.80	56.80CR	
		G/L ACCOUNT						56.80		
	001 5-445-2-64020	ADVERTISING					56.80	RED CROSS SWIM		
I 201605205245		LAMINATION	AP		R	6/19/2016		21.40	21.40CR	
		G/L ACCOUNT						21.40		
	001 5-445-2-65980	MISCELLANEOUS					21.40	LAMINATION		
I 201605205246		SUMMER BALL	AP		R	6/19/2016		56.80	56.80CR	
		G/L ACCOUNT						56.80		
	001 5-441-2-64020	ADVERTISING					56.80	SUMMER BALL		
		REG. CHECK						1,061.63	1,061.63CR	0.00
								1,061.63	0.00	

01-2410 TIPTON ELECTRIC MOTORS

I 276305		CRIMPING TOOL KIT	AP		R	6/19/2016		2,030.33	2,030.33CR	
		G/L ACCOUNT						2,030.33		
	630 5-820-2-65053	SMALL TOOLS					2,030.33	CRIMPING TOOL KIT		
I 276425		4 BELTS	AP		R	6/19/2016		56.96	56.96CR	
		G/L ACCOUNT						56.96		
	001 5-465-2-63500	OPERATIONAL EQUIPT MAINT & REP					56.96	4 BELTS		
I 276447		TRANSFORMER, FUSE HOLDER	AP		R	6/19/2016		28.80	28.80CR	
		G/L ACCOUNT						28.80		
	001 5-465-2-63500	OPERATIONAL EQUIPT MAINT & REP					28.80	TRANSFORMER, FUSE HOLDER		
I 276560		REPAIR MOTOR	AP		R	6/19/2016		256.14	256.14CR	
		G/L ACCOUNT						256.14		
	001 5-465-2-63500	OPERATIONAL EQUIPT MAINT & REP					256.14	REPAIR MOTOR		
I 276632		POWER WASHER RENTAL	AP		R	6/19/2016		125.00	125.00CR	
		G/L ACCOUNT						125.00		
	001 5-465-2-63100	BUILDING MAINTENANCE & REPAIR					125.00	POWER WASHER RENTAL		
		REG. CHECK						2,497.23	2,497.23CR	0.00
								2,497.23	0.00	

01-2435 TIPTON GREENHOUSE

I 201605205247		EMS/DISPATCHER WEEK	AP		R	6/19/2016		45.00	45.00CR	
		G/L ACCOUNT						45.00		
	001 5-110-2-65980	MISCELLANEOUS					45.00	EMS/DISPATCHER WEEK		

PACKET: 02253 Council Mtg 052316 AL

VENDOR SET: 01

VENDOR SEQUENCE

VENDOR	ITEM NO#	DESCRIPTION	BANK	CHECK	STAT	DUE DT	DISC DT	GROSS BALANCE	PAYMENT DISCOUNT	OUTSTANDING
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I 201605205248		ARRANGEMENT FOR PAT CARNEY	AP		R	6/19/2016		36.25	36.25CR	
		G/L ACCOUNT						36.25		
	835 5-899-2-65980	MISCELLANEOUS					16.25	ARRANGEMENT FOR PAT CARNEY		
				REG. CHECK				81.25	81.25CR	0.00
								81.25	0.00	

01-2450 TIPTON PHARMACY

I 0416TP		PHARMACEUTICALS	AP		R	6/19/2016		788.65	788.65CR	
		G/L ACCOUNT						788.65		
	001 5-160-2-65070	OPERATING SUPPLIES					788.65	PHARMACEUTICALS		
				REG. CHECK				788.65	788.65CR	0.00
								788.65	0.00	

01-2489 TRANSWORLD SYSTEMS INC

I 1356710		COLLECTION EXPENSE	AP		R	5/20/2016		131.89	131.89CR	
		G/L ACCOUNT						131.89		
	630 5-822-2-64040	COLLECTION EXPENSE					68.11	COLLECTION EXPENSE		
	600 5-811-2-64040	COLLECTION EXPENSE					19.31	COLLECTION EXPENSE		
	610 5-815-2-64040	COLLECTION EXPENSE					19.74	COLLECTION EXPENSE		
	640 5-826-2-64040	COLLECTION EXPENSE					8.20	COLLECTION EXPENSE		
	670 5-840-2-64040	COLLECTION EXPENSE					16.53	COLLECTION EXPENSE		
				REG. CHECK				131.89	131.89CR	0.00
								131.89	0.00	

01-2497 TURBO PRO INC

I 26066		36 TUBES	AP		R	5/20/2016		565.00	565.00CR	
		G/L ACCOUNT						565.00		
	001 5-465-2-65070	OPERATING SUPPLIES					565.00	36 TUBES		
				REG. CHECK				565.00	565.00CR	0.00
								565.00	0.00	

01-2553 UTILITY SALES & SERVICE INC

I 16526		60 METERS	AP		R	5/20/2016		4,921.65	4,921.65CR	
		G/L ACCOUNT						4,921.65		
	640 5-825-2-65300	METERS					4,921.65	60 METERS		

PACKET: 02253 Council Mtg 052316 AL

VENDOR SET: 01

VENDOR SEQUENCE

VENDOR	ITEM NO#	DESCRIPTION	BANK	CHECK	STAT	DUE DT	DISC DT	GROSS BALANCE	PAYMENT DISCOUNT	OUTSTANDING
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				REG. CHECK				4,921.65	4,921.65CR	0.00
								4,921.65	0.00	

01-2569 VOGEL TRAFFIC SERVICES

I 059968	15 GL PAVEMENT MARKING	AP		R	6/19/2016			221.25	221.25CR	
	G/L ACCOUNT							221.25		
	001 5-240-2-65070	OPERATING SUPPLIES				221.25		15 GL PAVEMENT MARKING		
				REG. CHECK				221.25	221.25CR	0.00
								221.25	0.00	

01-2650 WESCO RECEIVABLES CORP

I 370483	TAP SPLITTER	AP		R	6/19/2016			769.42	769.42CR	
	G/L ACCOUNT							769.42		
	630 5-820-2-65053	SMALL TOOLS				769.42		TAP SPLITTER		
I 379087	DUCT CUTTER, CABLE SLITTER	AP		R	6/19/2016			1,286.32	1,286.32CR	
	G/L ACCOUNT							1,286.32		
	630 5-820-2-65053	SMALL TOOLS				1,286.32		DUCT CUTTER, CABLE SLITTER		
				REG. CHECK				2,055.74	2,055.74CR	0.00
								2,055.74	0.00	

01-2700 XEROX CORPORATION

I 084372440	BASE & METER CHARGES	AP		R	6/19/2016			1,410.22	1,410.22CR	
	G/L ACCOUNT							1,410.22		
	835 5-899-2-64151	COMMERCIAL EQPT RENTAL & LEASE				736.09		BASE & METER CHARGES		
	835 5-899-2-65070	OPERATING SUPPLIES				674.13		BASE & METER CHARGES		
				REG. CHECK				1,410.22	1,410.22CR	0.00
								1,410.22	0.00	

01-2737 ZEP SALES & SERVICE

I 902235164	OPERATING SUPPLIES	AP		R	6/19/2016			265.30	265.30CR	
	G/L ACCOUNT							265.30		
	810 5-899-2-65070	OPERATING SUPPLIES				265.30		OPERATING SUPPLIES		
				REG. CHECK				265.30	265.30CR	0.00
								265.30	0.00	

PACKET: 02253 Council Mtg 052316 AL

VENDOR SET: 01

----- R E P O R T T O T A L S -----

F U N D D I S T R I B U T I O N

FUND NO#	FUND NAME	AMOUNT
001	GENERAL GOVERNMENT	12,719.66CR
600	WATER OPERATING	12,780.26CR
610	WASTEWATER/AKA SEWER REVE	12,429.40CR
630	ELECTRIC OPERATING	13,326.61CR
640	GAS OPERATING	6,519.64CR
660	AIRPORT OPERATING	544.82CR
670	GARBAGE COLLECTION	3,589.08CR
740	STORM WATER	31,600.00CR
750	CEMETERY ENTERPRISE	32.25CR
810	CENTRAL GARAGE	5,517.83CR
835	ADMINISTRATIVE SERVICES	11,713.25CR
** TOTALS **		110,772.80CR

---- TYPE OF CHECK TOTALS ----

	NUMBER	GROSS BALANCE	PAYMENT DISCOUNT	OUTSTANDING
HAND CHECKS		0.00	0.00	0.00
		0.00	0.00	
DRAFTS		0.00	0.00	0.00
		0.00	0.00	
REG-CHECKS		110,772.80	110,760.80CR	0.00
		110,772.80	12.00CR	
EFT		0.00	0.00	0.00
		0.00	0.00	
NON-CHECKS		0.00	0.00	0.00
		0.00	0.00	
ALL CHECKS		110,772.80	110,760.80CR	0.00
		110,772.80	12.00CR	

TOTAL CHECKS TO PRINT: 61

ERRORS: 0 WARNINGS: 0

City Credit Card Statement	Card Ttl	5,546.51
<b>City Card - Check out card</b>		
Operating Supplies - Ray Allen Manufacturing	157.48	
Advertising - Gazette	460.60	
Office Supplies - Staples	330.56	
Office Supplies - Printing Services	27.86	
Travel Training - Clarion Inn, Whiskey Road	86.98	
<b>Total Charges</b>		<b>1,063.48</b>
<b>Fire - One Card</b>		
Postage/Shipping - USPS	7.15	
<b>Total Charges</b>		<b>7.15</b>
<b>Ambulance - One Card</b>		
Travel Training - Embassy Suites	19.00	
Training - IEMSA, Amazon, Kirkwood, PWW Media	752.76	
Postage/Shipping - USPS	7.35	
<b>Total Charges</b>		<b>779.11</b>
<b>Gas - One Card</b>		
Equipment Maint & Rpr Supp - Paypal	30.00	
Small Tools - Paypal	43.11	
USB Adapter Cable - Paypal	18.99	
<b>Total Charges</b>		<b>92.10</b>
<b>Electric - One Card</b>		
Operating Supplies - Buckeye Enterprises, Outfitters Supply	127.30	
Meter Repair - Flir Commercial	120.00	
Postage/Shipping - USPS	6.74	
Misc Supplies - Walmart	53.21	
Equipment Maint & Rpr Supp - Sample Brothers	630.16	
Misc Supplies - Pizza Hut	22.44	
Training - Fred Pryor Career Track	39.00	
<b>Total Charges</b>		<b>998.85</b>
<b>Public Works - One Card</b>		
Travel Training - Perkins, Quality Inn	217.87	
Small Tools - Harbor Freight Tools	318.84	
<b>Total Charges</b>		<b>536.71</b>
<b>Library - One Card</b>		
Postage/Shipping - USPS	114.95	
Office Supplies - Walmart, Demco, Better Containers	450.80	
Materials - Walmart, Amazon	304.75	
Program Supplies - Walmart, Family Foods, Fabric Stasher	41.35	
Bldg Maint Supplies - Walmart	3.96	
<b>Total Charges</b>		<b>915.81</b>
<b>JKFAC/Recreation - One Card</b>		
Training - Iowa Park and Recreation	225.00	
	225.00	
Operating Supplies - Fold A Goal	189.50	
<b>Total Charges</b>		<b>639.50</b>
<b>City Clerk - One Card</b>		
Training - Iowa League of Cities	505.00	
Misc Supplies - Tiffany's Tipton Bakery	8.80	

**City One Card Purchases**

**Statement Date**  
**03/25/2016**

**05/10/2016 8:09 AM**

<b>Total Charges</b>		<b>513.80</b>
	<b>Statement Total</b>	<b>5,546.51</b>

**AGENDA ITEM# L.2**

**AGENDA INFORMATION  
TIPTON CITY COUNCIL COMMUNICATION**

<b>DATE:</b>	05/23/16
<b>AGENDA ITEM:</b>	Iowa Department of Transportation 5-Year Agreement
<b>ACTION:</b>	Motion

**SYNOPSIS:** This document is an agreement between the City of Tipton and the Iowa Department of Transportation. The document outlines the responsibilities for maintenance and repairs of the primary roads within the corporate limits during the period of July 1, 2016, and through June 30, 2021.

**BUDGET ITEM:** N/A

**RESPONSIBLE DEPARTMENT:** Finance & Administration

**MAYOR/COUNCIL ACTION:** Motion

**ATTACHMENTS:** Five Year Agreement

**PREPARED BY:** Lorna Fletcher

**DATE PREPARED:** 05/19/16



SMARTER | SIMPLER | CUSTOMER DRIVEN

[www.iowadot.gov](http://www.iowadot.gov)

District 6 Office / Highway Division

5455 Kirkwood Blvd SW | Cedar Rapids, IA 52404

Phone: (319) 364-0235 | Fax: (319) 730-1564 | Email: [Jeffrey.Tjaden@dot.iowa.gov](mailto:Jeffrey.Tjaden@dot.iowa.gov)

April 6, 2016

Ref: 832

City of Tipton

City Clerk  
City of Tipton  
407 Lynn St  
Tipton, IA 52772-1633

Dear City Clerk:

Please find enclosed the five-year Agreement for Maintenance and Repair of Primary Roads in Municipalities between the City of Tipton and the Iowa Department of Transportation. This agreement outlines the responsibilities for maintenance and repair of the primary roads within the corporate limits of the city during the period of July 1, 2016 through June 30, 2021.

Please review the document and if in agreement, please have the appropriate authority sign their approval. It will then need to be returned to our office for approval by our district office. A final copy will be returned to you for your files.

If you have any further questions, please contact me at this office.

Sincerely,

A handwritten signature in black ink that reads 'Jeff Tjaden'.

Jeff Tjaden  
District Maintenance Manager

JT/gh  
Enclosure



# Iowa Department of Transportation

## Agreement for Maintenance and Repair of Primary Roads in Municipalities

This Agreement made and entered into by and between the Municipality of Tipton, Cedar County, Iowa, hereinafter referred to as the Municipality, and the Iowa Department of Transportation, Ames, Iowa, hereinafter referred to as the Department.

### AGREEMENT:

In accord with Provisions of Chapter 28E, Sections 306.3, 306.4, 313.3-5, 313.21-23, 313.27, 313.36, 314.5, 321.348 and 384.76 of the Code of Iowa and the Iowa Administrative Rules 761 – Chapter 150 (IAC) the Municipality and Department enter into the following agreement regarding maintenance, repair and minor reconstruction of the primary roads within the boundaries of the Municipality.

#### I. The Department shall maintain and repair:

##### A. Freeways (functionally classified and constructed)

1. Maintain highway features including ramps and repairs to bridges.
2. Provide bridge inspection.
3. Highway lighting.

##### B. Primary Highways – Urban Cross-Section (curbed) (See Sec. II.A)

1. Pavement: Maintain and repair pavement and subgrade from face of curb to face of curb (excluding parking lanes, drainage structures, intakes, manholes, public or private utilities, sanitary sewers and storm sewers).
2. Traffic Services: Provide primary road signing for moving traffic, pavement marking for traffic lanes, guardrail, and stop signs at intersecting streets.
3. Drainage: Maintain surface drainage within the limits of pavement maintenance described in I.B.1 above.
4. Snow and Ice Removal: Plow traffic lanes of pavement and bridges and treat pursuant to the Department's policy.
5. Vehicular Bridges: Structural maintenance and painting as necessary.
6. Provide bridge inspection.

##### C. Primary Highways – Rural Cross-Section (uncurbed) (See II.B)

1. Maintain, to Department standards for rural roads, excluding tree removal, sidewalks, and repairs due to utility construction and maintenance.

##### D. City Streets Crossing Freeway Rights of Way (See II.C)

1. Roadsides within the limits of the freeway fence.
2. Surface drainage of right of way.
3. Traffic signs and pavement markings required for freeway operation.
4. Guardrail at piers and bridge approaches.
5. Bridges including deck repair, structural repair, berm slope protection and painting.
6. Pavement expansion relief joints and leveling of bridge approach panels.

#### II. The Municipality shall maintain and repair:

##### A. Primary Highways – Urban Cross-Section (curbed) (See Sec. I.B)

1. Pavement: Maintain and repair pavement in parking lanes, intersections beyond the limits of state pavement maintenance; curbs used to contain drainage; and repairs to all pavement due to utility construction, maintenance and repair.
2. Traffic Services: Paint parking stalls, stop lines and crosswalks. Maintain, repair and provide energy to traffic signals and street lighting.
3. Drainage: Maintain storm sewers, manholes, intakes, catch basins and culverts used for collection and disposal of surface drainage.

4. Snow and ice removal: Remove snow windrowed by state plowing operations, remove snow and ice from all areas outside the traffic lanes and load or haul snow which the Municipality considers necessary. Remove snow and ice from sidewalks on bridges used for pedestrian traffic.
5. Maintain sidewalks, retaining walls and all areas between curb and right-of-way line. This includes the removal of trees as necessary and the trimming of tree branches as necessary.
6. Clean, sweep and wash streets when considered necessary by the Municipality.
7. Maintain and repair pedestrian overpasses and underpasses including snow removal, painting and structural repairs.

B. Primary Highways – Rural Cross-Section (uncurbed) (See Sec. I.C)

1. Maintain and repair highway facilities due to utility construction and maintenance.
2. Removal of trees as necessary and the trimming of tree branches as necessary.
3. Maintain sidewalks.

C. City Streets Crossing Freeway Rights of Way (See I.D)

1. All pavement, subgrade and shoulder maintenance on cross streets except expansion relief joints and bridge approach panel leveling.
2. Mark traffic lanes on the cross street.
3. Remove snow on the cross street, including bridges over the freeway.
4. Clean and sweep bridge decks on streets crossing over freeway.
5. Maintain all roadside areas outside the freeway fence.
6. Maintain pedestrian overpasses and underpasses including snow removal, painting, lighting and structural repair.

III. The Municipality further agrees:

- A. That all traffic control devices placed by the Municipality on primary roads within the Municipal boundaries shall conform to the "Manual on Uniform Traffic Control Devices for Streets and Highways."
- B. To prevent encroachment or obstruction within the right of way, the erection of any private signs on the right of way, or on private property which may overhang the right of way and which could obstruct the view of any portion of the road or the traffic signs or traffic control devices contrary to Section 318.11 of the Code of Iowa.
- C. To comply with all current statutes and regulations pertaining to overlength and overweight vehicles using the primary roads, and to issue special permits for overlength and overweight vehicles only with approval of the Department.
- D. To comply with the current Utility Accommodation Policy of the Department.
- E. To comply with the access control policy of the Department by obtaining prior approval of the Department for any changes to existing entrances or for the construction of new entrances.

IV. Drainage district assessments levied against the primary road within the Municipality shall be shared equally by the Department and the Municipality.

V. Major construction initiated by the Department and all construction initiated by the Municipality shall be covered by separate agreements.

VI. The Department and the Municipality may by a separate annual Supplemental Agreement, reallocate any of the responsibilities covered in Section I of this agreement.

VII. This Agreement shall be in effect for a five year period from July 1, 2016 to June 30, 2021

IN WITNESS WHEREOF, The Parties hereto have set their hands, for the purposes herein expressed, on the dates indicated below.

City of Tipton  
MUNICIPALITY

IOWA DEPARTMENT OF TRANSPORTATION

By \_\_\_\_\_

BY \_\_\_\_\_  
District Engineer

Date \_\_\_\_\_

Date \_\_\_\_\_

## Lorna Fletcher

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**From:** Nielsen, Terri L <TLNielsen@midamerican.com>  
**Sent:** Friday, April 29, 2016 11:17 AM  
**To:** Lorna Fletcher; Floyd Taber  
**Subject:** Tipton Market Services Renewal Notice  
**Attachments:** Tipton 2016 Agent Services Confirmation Letter Renewal.pdf; Tipton 2016 JOU Confirmation Letter Renewal.pdf

MidAmerican Energy Company ("MidAmerican") and the City of Tipton, Iowa entered into a Market Services Agreement (the "Services Agreement"), dated June 1, 2009. As stated in paragraph 12 of the Services Agreement, MidAmerican shall provide the Services in accordance with the term specified in the Confirmation Letter.

Both Confirmation Letters for the above mentioned Services Agreement end May 31, 2016. Please find attached two new Confirmation Letters starting June 1, 2016 and ending May 31, 2017.

Please execute and return a fully executed copy of the Confirmation Letter to me at [tlnielsen@midamerican.com](mailto:tlnielsen@midamerican.com).

Please email me with any questions.

Thank you for your prompt attention,

*Terri Nielsen*

Executive Secretary  
MidAmerican Energy Company  
Office 515-281-2546

**MidAmerican Market Services Agreement  
JOU Confirmation Letter**

This Confirmation Letter shall confirm the Midwest ISO Market Services that MidAmerican Energy Company will perform on behalf of City of Tipton, Iowa ("Customer").

Services:

✓ Schedule A - Joint Owned Unit (JOU) Market Services (for units listed below)

Tipton's ownership share of Louisa Generating Station (.5%)

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Market Services Fee:

Administrative expenses associated with the provision of Schedule A services will be charged through the JOU accounting procedure currently utilized for the JOU agreement(s).

This Confirmation Letter is in effect commencing June 1, 2016 and ending on May 31, 2017.

This Confirmation Letter is being provided pursuant to and in accordance with the MidAmerican Market Services Agreement dated June 1, 2009 (the "Services Agreement") between MidAmerican Energy Company and the Customer and constitutes part of and is subject to the terms and provisions of such Services Agreement. Terms used but not defined herein shall have the meanings ascribed to them in the Services Agreement.

Upon execution by MidAmerican Energy Company and the Customer this Confirmation Letter shall confirm the Services set forth herein and supersedes all prior and contemporaneous agreements and understandings, oral or written, between the Parties relating to these Services.

Either Party may terminate this Confirmation Letter at any time by providing 90 days written notice to the other Party, excepting only if the Party is providing Notice pursuant to Section 13, Termination for Cause, of the Services Agreement, in which case the Confirmation Letter will be terminated as provided in that Section. The precise date of termination if not for Cause will coincide with the next eligible Midwest ISO market registration and modeling change allowed by the Midwest ISO.

MidAmerican Energy Company

City of Tipton, Iowa

Name: *Dan W. Welf*

Name: \_\_\_\_\_

Title: Vice President, Generation

Title: \_\_\_\_\_

Date: 4/27/16

Date: \_\_\_\_\_

**MidAmerican Market Services Agreement  
Agent Services Confirmation Letter**

This Confirmation Letter shall confirm the Midwest ISO Market Services that MidAmerican Energy Company will perform on behalf of City of Tipton, Iowa ("Customer").

Services:

- Schedule B - Wholly Owned Unit, Demand Response Resource, or Individually Modeled Unit Offer Service (for units listed below)

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- Schedule C - Load Forecasting Service (for load as described below)

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- Schedule D - Demand Bid Service (for load as described below)

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- Schedule E - Varying Schedule Tagging Service (for schedules listed below)

City of Tipton's grandfathered carved-out scheduling rights as defined by the Midcontinent ISO and associated with delivery from the City of Tipton's Ownership share of Louisa Generating Station to the City of Tipton.

- Schedule F - Fixed Schedule Tagging Service (for schedules listed below)

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- Schedule G - MDMA Services (for loads and wholly owned units, demand response resources, and individually modeled units listed below)

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- Schedule H - Shadow Settlement Services (for loads and wholly owned units, demand response resources, and individually modeled units listed below)

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Market Services Fees:

Monthly Fee: \$400

This Confirmation Letter is in effect commencing June 1, 2016 and ending on May 31, 2017.

This Confirmation Letter is being provided pursuant to and in accordance with the MidAmerican Market Services Agreement dated June 1, 2009 (the "Services Agreement") between MidAmerican Energy Company and the Customer and constitutes part of and is subject to the terms and provisions of such Services Agreement. Terms used but not defined herein shall have the meanings ascribed to them in the Services Agreement.

Upon execution by MidAmerican Energy Company and the Customer this Confirmation Letter shall confirm the Services set forth herein and supersedes all prior and contemporaneous agreements and understandings, oral or written, between the Parties relating to these Services.

Either Party may terminate this Confirmation Letter at any time by providing at least ninety (90) days written notice to the other Party, excepting only if the Party is providing Notice pursuant to Section 13, Termination for Cause, of the Services Agreement, in which case termination will be effective as provided in that Section.

MidAmerican Energy Company

City of Tipton, Iowa

Name: Callie

Name: \_\_\_\_\_

Title: Vice President, Generation

Title: \_\_\_\_\_

Date: 4/27/16

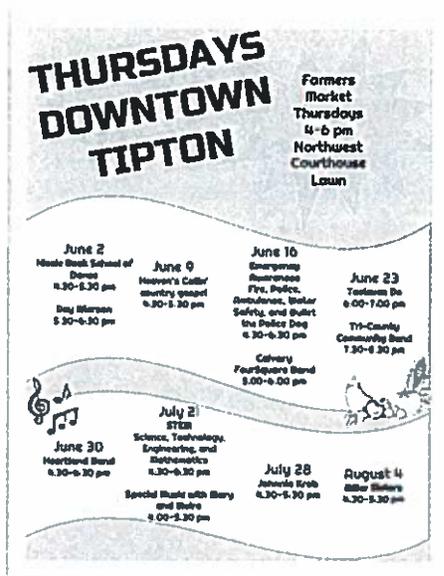
Date: \_\_\_\_\_

**AGENDA ITEM# L.4**

**AGENDA INFORMATION  
TIPTON CITY COUNCIL COMMUNICATION**

<b>DATE:</b>	5/16/2016
<b>AGENDA ITEM:</b>	Block off 5 <sup>th</sup> Street (Cedar to Meridian)
<b>ACTION:</b>	Motion

**SYNOPSIS: Thursdays Downtown Tipton. June 16<sup>th</sup> from 4:30 p.m. – 6:30 p.m. is Emergency Awareness. I'd like to block off 5<sup>th</sup> Street (Cedar Street – Meridian Street) for the Emergency Vehicles to set up and the kids to safely wander. Would like to block off from 4:00 p.m. – 6:30 p.m.**



**BUDGET ITEM: N/A**

**RESPONSIBLE DEPARTMENT: Economic Development – Linda Beck**

**MAYOR/COUNCIL ACTION: Motion**

**ATTACHMENTS: None**

**PREPARED BY: Linda Beck**

**DATE PREPARED: 5/16/2016**

**AGENDA ITEM# L.5**

**AGENDA INFORMATION  
TIPTON CITY COUNCIL COMMUNICATION**

**DATE:** May 23, 2016,

**AGENDA ITEM:** American Public Power Association, Day of Caring

**ACTION:** Motion

**SYNOPSIS:** This is in celebration of the American Public Power Association day of caring. Tipton Municipal Electric would like to Celebrate the second Friday of June (10) with our own day of caring for our citizens by demonstrating this in action.

Would any council members, other departments and public volunteers like to join us that day?

**BUDGET ITEM:** N/A

**RESPONSIBLE DEPARTMENT:** Electric Superintendent

**MAYOR/COUNCIL ACTION:** Motion

**ATTACHMENTS:** None

**PREPARED BY:** Floyd Taber

**DATE PREPARED:** 05/18/162016

**AGENDA ITEM# L.6**

**AGENDA INFORMATION  
TIPTON CITY COUNCIL COMMUNICATION**

<b>DATE:</b>	May 23, 2016,
<b>AGENDA ITEM:</b>	Energy Efficient Rebate Program – Tabled, May 2, 2016, Meeting
<b>ACTION:</b>	Motion

**SYNOPSIS:** This is an update to the current rebate program and would take effect July 1<sup>st</sup> 2016 and remove the current program that is in place

**BUDGET ITEM:** N/A

**RESPONSIBLE DEPARTMENT:** Electric Superintendent

**MAYOR/COUNCIL ACTION:** Motion

**ATTACHMENTS:** Supporting Documents

**PREPARED BY:** Floyd Taber

**DATE PREPARED:** 05/18/16



## Terms and Conditions - Agricultural Lighting Incentives

**Program Offer:** The Program covers products purchased and/or services rendered on or after January 1, 2016.

### Program Requirements:

1. Compact Fluorescent lamp and fixtures must be ENERGY STAR® qualified products and listed on the ENERGY STAR website.
2. LED lamps and fixtures must be either ENERGY STAR or DesignLights Consortium qualified products and listed on their respective websites.
3. LED fixtures include hard-wired fixtures and recessed cans without screw-in adapter assemblies.
4. High bay fluorescent T8/T5 fixtures must be new fixtures with electronic ballasts and mounted at a minimum of 15 feet (distance from floor to lamp surface).
5. Fluorescent troffer fixture retrofits must include the replacement of four foot T12 or T8 lamps with CEE qualified High Performance/Reduced Wattage T8 lamps or DLC rated LED lamps. If installing T8 lamps, the fixture must have an electronic ballast (if not, the retrofit must also include a new electronic ballast).
6. High Performance T8 systems use 32 Watt lamps and Reduced Wattage T8 systems use 28 or 25 Watt lamps.
7. LED replacements for fluorescent lamps must be DLC rated and the type of fixtures being retrofitted must be identified. LED replacements must be a one for one replacement of the T12 or T8 lamps identified.
8. High Performance T8 and Reduced Wattage T8 lamps must be listed on the Consortium for Energy Efficiency's most recent Qualified Commercial Lighting Product List posted at: <http://library.cee1.org/content/commercial-lighting-qualifying-products-lists>.
9. Replacement and retrofitted fixtures must have a lower wattage than the original fixture.
10. A copy of sales invoice must be provided to the Utility. For retrofit applications, proof of purchase must be provided for the necessary number of lamps as indicated by the fixture type on the rebate form.
11. If applicant intends to install equipment at more than one location served by the Utility, separate forms must be completed for each location.
12. TOTAL REBATE SHALL NOT EXCEED 50% OF INSTALLED COSTS.
13. A MAXIMUM REBATE payment from the Utility may be applied to your rebate request. For projects where you expect the incentive to exceed \$5,000, you should contact the Utility for pre-approval prior to installing.
14. Custom rebates may be available for special applications and larger projects with pre-approval.
15. Outdoor fixtures must replace or install entire fixture with appropriate ballast (no lamp or bulb replacements).
16. Outdoor lighting must be on from dusk to dawn and controlled by an automatic photocell sensor (cannot be wired to a motion sensor or manual switch).
17. Outdoor lights and lighting used in non-heated buildings must have cold start ballast rated down to -20 deg. F.
18. Outdoor induction lights must be pre-approved by the Utility.
19. For livestock buildings and other areas where lighting may be exposed to a corrosive environment, use the following:
  - Dust and moisture tight nonmetallic fixtures with shatterproof, vapor tight globes.
  - Fixtures with corrosion-resistant materials and gasketed covers.
  - Fiberglass or aluminum enclosures and Lexan® covers. Don't use fixtures with ABS plastic or acrylic diffusers where chemicals and high pressure hot water cleaning and sanitizing systems are used.

### ENERGYSTAR Verification:

ENERGY STAR qualification can be verified by one of the following:

1. Provide cutout of package showing ENERGY STAR logo, product type and model.
2. Provide cutout of UPC symbol and model number from product package and a printout from the ENERGY STAR website confirming that model's qualification.
3. Provide model number of product and qualification will be determined by the Utility. ENERGY STAR listings can be found at: [www.energystar.gov](http://www.energystar.gov).

### DesignLights Consortium (DLC) Qualification:

To determine if a product is qualified through the DesignLights Consortium, search the DLC Qualified Product List for the specific model number at [www.designlights.org](http://www.designlights.org). Member should provide a printout to the Cooperative showing their product from this listing.

### General Terms and Conditions

The Utility must supply all electricity to the equipment for which the rebate is being paid.

**Application Information:** Missing or incorrect information on the application may delay processing and delivery of the rebate. An invoice is required and should include specific product information, including the brand, model, serial number and date of purchase of the energy efficient measures. Other information including manufacturer's equipment performance sheets may be required upon request.

The Utility reserves the right to verify sales transactions and to have reasonable access to the Customer's facility to inspect pre-existing equipment (if applicable) and energy efficient measures installed under this program.

**Warranty Information:** The Utility makes no warranties, expressed or implied, with respect to equipment operation, material, workmanship or manufacturing. The Utility does not guarantee that a certain level of energy or cost savings will result from the use of products covered by this program.

**Limitation of Liability:** The Utility's liability in connection with this program is limited to paying the rebate specified when all terms and conditions have been satisfied. Under no circumstances shall the Utility be liable for any consequential or incidental damages or tax liability resulting from participation in this program.

**Participant Certification:** Participating Customer certifies that he/she purchased and installed the equipment listed on their application at the defined location served by the Utility. The customer agrees that all information provided is true and that he/she has conformed to all program requirements. If the equipment and application does not comply with the Utilities' rules and qualifications, the rebate amount may be denied or adjusted.

**Program Changes/Termination:** The Utility reserves the right to extend, modify (including incentive levels) or terminate this Program at any time without prior or further notice. The customer is responsible for checking with the utility to determine whether the program has been changed or is still in effect.

Customers must apply for rebates within six (6) months of the purchase date (as shown on the customer's invoice). Past eligibility, however, does not guarantee that equipment will meet criteria for current programs in effect.

All rebates will be credited to customer's electric bill.

## Agricultural Lighting Incentives

### REBATE TABLE

Use the lighting Product Codes from these tables to complete the lighting equipment section and determine the eligible rebate amounts.

NOTE: Be careful to apply the correct rebate amounts for your application (retrofit or added/new equipment).

INDOOR LIGHTING EQUIPMENT		REBATE AMOUNT			PRODUCT CODES		
LINEAR TROFFER TYPE FIXTURES		High Performance T8**	Reduced Wattage T8**	LED Tubes (DLC Qualified)	High Performance T8**	Reduced Wattage T8**	LED Tubes (DLC Qualified)
	4' x 1 lamp	\$2	\$4	\$4	HP141	RW141	LED41
T12/T8 Fixture <u>Retrofits Only</u>	4' x 2 lamp	\$4	\$8	\$8	HP142	RW142	LED42
	4' x 3 lamp	\$6	\$12	\$12	HP143	RW143	LED43
	4' x 4 lamp	\$8	\$16	\$16	HP144	RW144	LED44
HIGH BAY LINEAR FLUORESCENT FIXTURES		HID Replacement	New Construction* or non-HID Replacement		T8 Fixture Codes	T5 Fixture Codes	
	4' x 2 lamp	\$20	\$10		142HB	242HB	
	4' x 3 lamp	\$35	\$18		143HB	243HB	
T8 or T5 tube with High Output ballasts (15' minimum mounting height)	4' x 4 lamp	\$50	\$26		144HB	244HB	
	4' x 5 lamp	\$65	\$34		145HB	245HB	
	4' x 6 lamp	\$75	\$42		146HB	246HB	
	4' x 7 lamp	\$90	\$50		147HB	247HB	
	4' x 8 lamp	\$105	\$58		148HB	248HB	
OTHER FIXTURES		Replacement Equipment	New Construction*		PRODUCT CODES		
Pulse Start Metal Halide Fixtures (replacing higher wattage fixtures)	100-249 Watts 250+ Watts	\$5 \$10	N/A N/A		MH1B MH2B		
ENERGY STAR® CFL Fixtures (Hard-wired)		\$15			HWC		
LED Fixtures - non-troffer type (ENERGY STAR or DesignLights Qualified)	8-49 Watts 50-99 Watts 100 Watts or more	\$15 \$25 \$40			LED10 LED50 LED100		
LAMPS AND OTHER LIGHTING PRODUCTS		Replacement Equipment	New Construction*		PRODUCT CODES		
ENERGY STAR CFL Lamps (self-ballast/screw-in, 9 W min.)		\$2 / lamp	\$1 / lamp		CFL		
Metal Halide Lamps (320-360W replacing 400W)		\$6 / lamp	N/A		MHR		
LED Exit Signs		\$5 / lamp	N/A		EXIT		
LED Lamps (Screw-based lamp, 8 Watt minimum)		\$8			LED		
Occupancy sensors (Wall, ceiling or fixture mount)		\$15			OS		
Custom lighting application (LED HI-bays, daylighting, etc.)		Custom rebate available upon approval					
OUTDOOR LIGHTING FIXTURES		REBATE AMOUNT			PRODUCT CODES		
		Replacement Equipment	New Construction*				
High-Pressure Sodium (lower wattage)	100 Watts or more	\$10	N/A		HPS1		
Compact Fluorescent	26 Watts or more	\$10			OCFL		
DLC or ENERGY STAR Qualified LED	20 to 34 Watts	\$10			LED1		
	35 to 49 Watts	\$15			LED2		
or	50 to 74 Watts	\$20			LED3		
Utility Approved Induction	75 to 124 Watts	\$30			LED4		
	125 Watts or more	\$40			LED5		

\*Includes lighting for new buildings and additional (non-replacement) lighting capacity to existing and expanded facilities.

\*\*High Performance T8 and Reduced Wattage T8 lamps must be listed by Consortium for Energy Efficiency as a Qualifying Product.

**Supplemental Form**

ATTACH TO MAIN APPLICATION: Only use if the main rebate application is completely filled.

**Agricultural Lighting Incentives**

Company	Account Number	Date
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New Lighting Equipment							Equipment Replaced (Required for Retrofits)	
Product Code <small>See Rebate Table</small>	Model Number <small>(valid model required)</small>	TOTAL* Watts Installed	Hours On Per Week	Quantity	Rebate Per Unit	Total Rebate	Description of old equipment - include fixture (length, # lamps), lamp (T12, T8), ballast (electronic, magnetic) info and quantity.	TOTAL* Watts Replaced
<b>SUBTOTAL</b>								

\*Total Wattage of all fixtures identified in each row.

**EXPIRES JUNE 1<sup>ST</sup> 2017**

## 2016 Residential Incentives: Weatherization Program

PLEASE complete ALL sections and sign form to ensure proper and prompt payment of rebate.

Customer Address Information (person receiving rebate)						
First Name	Last Name	Account Number		Phone		
Address		City	State	Zip	Email Address	
Equipment Location Information						
Check if same address as above: <input type="checkbox"/>						
First Name	Last Name	Account Number		Phone		
Address		City	State	Zip	Email Address	

**Key Program Requirements: (See all Terms and Conditions on back or separate sheet)**

- Applies to upgrades on residential homes built before 1996 (no new additions)
- Must have electric heat and/or central air conditioning
- Total project cost must be \$150 or more to be eligible

**Invoice Requirement:** Invoice must be itemized with total costs shown for each installation type. Inform contractor of requirement prior to installation.

DATE INSTALLED  Before beginning project, ensure that you and/or your contractor read all Terms and Conditions.

**HEATING/COOLING SYSTEM TYPE (check one)**

- Electric Heat** - check if electric system heats 75% of the home and operates prior to any non-electric backup. Portable space heaters do not qualify as part of the primary heating system. Air conditioning is not required.
- Central AC Only** - check if central air conditioning system provides cooling to the entire home (except basement) and the heating system does not qualify as Electric Heat. Homes heated with natural gas do not qualify.

*Equipment may be subject to Utility inspection and minimal electric use requirements.*

YEAR HOUSE BUILT (approx.)

HOUSE SIZE (sq. ft.)

Description of Work:

INSTALLER OF UPGRADES

Homeowner  Contractor Company Name:

Type of Installation	Area (sq. ft.)	Original Conditions			Installed Upgrades		
		Material/Insulation Type	Thickness (inches)	R-Value	Material/Insulation Type	Added Thickness (inches)	Added R-Value
Attic/Ceiling Insulation							
Wall Insulation							
Foundation Insulation							
Infiltration Control							
Duct Insulation/Sealing*							

\*Must be performed by contractor

Type of Installation (continue from above)	Final R-Value	Total Cost (no labor if self-installed)	Complete for heating/cooling system checked. For rebate, enter lesser of calculated and maximum amount shown for each installation type.					
			Electric Heat			Propane Heat with Central AC		
			Rebate Calculation	Maximum Rebate	Rebate	Rebate Calculation	Maximum Rebate	Rebate
Attic/Ceiling Insulation			Total cost x 0.6	\$500		Total Cost x 0.15	\$100	
Wall Insulation			Total cost x 0.6	\$500		Total Cost x 0.15	\$100	
Foundation Insulation			Total cost x 0.6	\$500		Not Available	NA	
Infiltration Control			Total cost x 0.6	\$150		Not Available	NA	
Duct Insulation/Sealing			Total cost x 0.6	\$150		Not Available	NA	

**TOTAL REBATE**

*Attach Itemized invoice to confirm costs shown.*

### Customer and Contractor Agreement (Signatures Required)

I verify that the above described equipment was installed on the date and location specified. I agree to all program requirements provided (either separately or on back of this form) and that my electric utility reserves the right to inspect all equipment and verify information before issuing a rebate.

Customer Signature	Date	Contractor/Vendor Signature	Date
--------------------	------	-----------------------------	------

## Terms and Conditions - Residential Weatherization Program

**Program Offer:** The Program covers products purchased and/or services rendered on or after January 1, 2016.

### Rebate Amounts:

Rebates vary by installation type and by type of primary heating and cooling system (See Table 1). Maximum rebates are the maximum amounts allowed per home under this program for as long as this program is offered.

### House Requirements:

- Only residential homes built prior to 1996 will qualify.
- Residential home upgrades only - new additions do not qualify.

### Primary Heating and Air Conditioning (AC) System

Homes must be heated primarily with electric heat or cooled with a central air conditioning system. Qualifying systems as defined for determining appropriate rebates for this program are shown below.

- Electric Heat - electric system heats 75% of the home and operates prior to any non-electric backup. Portable space heaters do not qualify as part of the primary heating system.
- Central AC Only - central air conditioning system provides cooling to the entire home (except basement) and the heating system does not qualify as Electric Heat.
- Home with natural gas heating do not qualify (contact gas supplier for any rebates).
- Equipment is subject to Cooperative inspection and minimum electrical use requirements.

### Invoices

- Invoices must be provided with the application and confirm the total costs used to calculate rebates for each type of installation.
- Projects must have a total cost of \$150 or more and can include more than one type of installation as defined for this program.
- Contractor invoices must be itemized with total costs (material and labor) shown for each qualifying installation type.
- Homeowners should inform their contractor of these requirements prior to the installation.
- Homeowners cannot include labor in the total cost for self-installed projects.

### Qualifying Installations

#### Insulation:

The original R-value for insulation in the home must be below certain levels and increased to minimum levels as shown on Table 2.

If R-values are unknown, Table 3 can be used. Multiply the insulation thickness by the appropriate R-value/inch to determine the R-value of insulation in the home. If unsure of the insulation material, take a sample to a local building supply store where someone can identify it. Descriptions of insulation materials can be found at [energy.gov/energysaver/articles/insulation-materials](http://energy.gov/energysaver/articles/insulation-materials).

#### Infiltration Control:

This includes the installation of house wraps (such as Tyvek), vapor barriers, permanent weatherstripping, caulking and foam sealing. Temporary sealing such as removable strip caulking and plastic window covers do not qualify.

#### Duct Insulation/Sealing:

**Professional installation is required.** Only ducts located in an unconditioned space such as the attic or crawlspace will qualify. Work where both the ducts and heating system are located in the basement does not qualify. Duct sealing must be done using a mastic sealant (cannot be sealed with duct tape).

#### Recommendations and Cautions:

Professional installation is recommended for most projects. Self-installers should acquire the necessary expertise to guarantee a quality installation and ensure that the resulting work will not compromise the safety and integrity of the home.

Most air leaks that cause drafts can be sealed without problems, but caution must be taken when tightening a home. Air pressure differences and inadequate ventilation can result in backdrafting of combustible appliances, moisture and condensation problems and unsafe levels of contaminants including carbon monoxide and radon.

When adding insulation, caution should be taken to avoid creating a vapor barrier that can trap moisture inside building components. For example, a rigid board insulation added to the outside of an insulated wall, without a vapor barrier on the interior side of the wall, can become the primary vapor barrier where condensation can occur.

Terms and Conditions continue on an additional page...

**Table 1. REBATES**

Type of Installation	Primary Heating/Cooling System	
	Electric Heat	Central AC Only
Attic/Ceiling Insulation	60% up to \$500 Max.	15% up to \$100 Max.
Wall Insulation	60% up to \$500 Max.	15% up to \$100 Max.
Foundation Insulation	60% up to \$500 Max.	N/A
Infiltration Control	60% up to \$200 Max.	N/A
Duct Insulation/Sealing	60% up to \$200	N/A
<b>TOTAL</b>	<b>\$1500 Maximum</b>	<b>\$200 Maximum</b>

**Table 2. REQUIRED INSULATION LEVELS**

Type of Installation	Pre-Existing Maximum	Post-Install Minimum
Attic/Ceiling Insulation	R-20	R-38
Wall Insulation	R-13	R-13, Add R-5 Minimum
Foundation Insulation	R-8	R-5, Add R-5 Minimum
Duct Insulation/Sealing	R-3	R-8

**Table 3. TYPICAL R-VALUES FOR INSULATION**

Insulation Type	R-value/inch (OLD)	R-value/inch (NEW)
<b>Flexible Batts</b>		
Fiberglass	2.6	3.2
Rockwool	3.1	3.6
<b>Loose-Fill</b>		
Cellulose	3.2	3.5
Fiberglass	2.0	2.4
Rockwool	2.4	2.9
Perlite	2.3	2.7
Vermiculite	2.0	2.4
<b>Rigid Foam Boards</b>		
Polystyrene, molded (beaded)		4.0
Polystyrene, extruded (smooth)		5.0
Polyurethane		6.0
Polyisocyanurate		8.0
<b>Spray Foam Insulation</b>		
Urethane		6.0
Foam Roofing		8.0

## Terms and Conditions - Residential Weatherization Program

**Program Offer:** The Program covers products purchased and/or services rendered on or after January 1, 2016.

... Continued from previous page

### General Terms and Conditions

The Utility must supply all electricity to the equipment for which the rebate is being paid.

**Application Information:** Missing or incorrect information on the application may delay processing and delivery of the rebate. An invoice is required and should include specific product information, including the brand, model, serial number and date of purchase of the energy efficient measures. Other information including manufacturer's equipment performance sheets may be required upon request.

The utility reserves the right to verify sales transactions and to have reasonable access to the customer's facility to inspect pre-existing equipment (if applicable) and energy efficient measures installed under this program.

**Warranty Information:** The Utility makes no warranties, expressed or implied, with respect to equipment operation, material, workmanship or manufacturing. The Utility does not guarantee that a certain level of energy or cost savings will result from the use of products covered by this program.

**Limitation of Liability:** The Utility's liability in connection with this program is limited to paying the rebate specified when all terms and conditions have been satisfied. Under no circumstances shall the utility be liable for any consequential or incidental damages or tax liability resulting from participation in this program.

**Participant Certification:** Participating customer certifies that he/she purchased and installed the equipment listed on their application at the defined location served by the utility. The customer agrees that all information provided is true and that he/she has conformed to all program requirements. If the equipment and application does not comply with the Utility's rules and qualifications, the rebate amount may be denied or adjusted.

**Program Changes/Termination:** The Utility reserves the right to extend, modify (including incentive levels) or terminate this Program at any time without prior or further notice. The Customer is responsible for checking with the utility to determine whether the program has been changed or is still in effect.

Customers must apply for rebates within six (6) months of the purchase date (as shown on the Customer's invoice). Past eligibility, however, does not guarantee that equipment will meet criteria for current programs in effect.

All rebates will be credited to the customers electric bill.

**EXPIRES JULY 1<sup>ST</sup> 2017**

## 2016 Commercial Incentives: Lighting

PLEASE complete ALL sections and sign form to ensure proper and prompt payment of rebate.

Customer Information					
Company		Account Number		Phone	
Facility Address (equipment location)		City		State	Zip Code
Mailing Address (if different than facility address above)		City		State	Zip Code
First Name (contact person)		Last Name		E-mail Address	

GENERAL BUSINESS DESCRIPTION: \_\_\_\_\_ (e.g. Manufacturing, School, Grocery, Office, etc.)

ACCOUNT TYPE where equipment is located:  Small Business  Commercial/Industrial  Apart. Bldg/Unit

### Facility and Lighting Equipment Information

YEAR BUILDING BUILT			Hours of Operation: Mon-Fri _____ to _____
LIGHTING AREA (sq. ft.)			Please indicate AM/PM Saturday _____ to _____
			Sunday _____ to _____

INSTALLATION TYPE:  Retrofit of Existing Fixtures  Additional Lighting/Expansion  New Construction

DATE INSTALLED

**ALL APPLICABLE COLUMNS MUST BE COMPLETED BELOW:**

- Provide the Product Code and Rebate Per Unit from the Rebate Table provided with this application.
- Enter a new line for fixtures with different Product Codes and for different types and wattages of equipment replaced.

New Lighting Equipment							Equipment Replaced <i>(Required for Retrofits)</i>	
Product Code <small>See Rebate Table</small>	Model Number <small>(valid model required)</small>	TOTAL* Watts Installed	Hours On Per Week	Quantity	Rebate Per Unit	Total Rebate	Description of <u>old equipment</u> - Include fixture (length, # lamps), lamp (T12, T8), ballast (electronic, magnetic) info and quantity.	TOTAL* Watts Replaced
<b>Supplement Form Subtotal</b>								
<b>TOTALS</b>								

\*Total Wattage of all fixtures identified in each row.

TOTAL INSTALLED COSTS

**MAXIMUM REBATE:** Rebate not to exceed 50% of installed costs.  
 A maximum payment from the Utility may be applied. If project incentive is expected to exceed \$5,000, the Utility should be contacted for pre-approval.

**REQUIRED: Attach invoice and manufacturer's sheets.**

Customer and Vendor Agreement			
By signing below, Customer and contractor/vendor agree to the Terms and Conditions (see back or separate page) for this program.			
Customer Name/Title		Contractor/Vendor Name/Title	
Customer Signature	Date	Contractor/Vendor Signature	Date
Office Use Only:	Utility ID <span style="border: 1px solid black; padding: 2px 20px;"></span>	Notes:	Authorized Amount <span style="border: 1px solid black; padding: 2px 20px;"></span>

## Commercial Lighting Incentives

### REBATE TABLE

Use the lighting Product Codes from these tables to complete the lighting equipment section and determine the eligible rebate amounts.

NOTE: Be careful to apply the correct rebate amounts for your application (retrofit or added/new equipment).

INDOOR LIGHTING EQUIPMENT		REBATE AMOUNT			PRODUCT CODES		
LINEAR TROFFER TYPE FIXTURES		High Performance T8**	Reduced Wattage T8**	LED Tubes (DLC Qualified)	High Performance T8**	Reduced Wattage T8**	LED Tubes (DLC Qualified)
T12/T8 Fixture <u>Retrofits Only</u>	4' x 1 lamp	\$2	\$4	\$4	HP141	RW141	LED41
	4' x 2 lamp	\$4	\$8	\$8	HP142	RW142	LED42
	4' x 3 lamp	\$6	\$12	\$12	HP143	RW143	LED43
	4' x 4 lamp	\$8	\$16	\$16	HP144	RW144	LED44
HIGH BAY LINEAR FLUORESCENT FIXTURES		HID Replacement	New Construction* or non-HID Replacement		T8 Fixture Codes	T5 Fixture Codes	
T8 or T5 tube with High Output ballasts (15' minimum mounting height)	4' x 2 lamp	\$20	\$10		142HB	242HB	
	4' x 3 lamp	\$35	\$18		143HB	243HB	
	4' x 4 lamp	\$50	\$26		144HB	244HB	
	4' x 5 lamp	\$65	\$34		145HB	245HB	
	4' x 6 lamp	\$75	\$42		146HB	246HB	
	4' x 7 lamp	\$90	\$50		147HB	247HB	
	4' x 8 lamp	\$105	\$58		148HB	248HB	
OTHER FIXTURES		Replacement Equipment	New Construction*		PRODUCT CODES		
Pulse Start Metal Halide Fixtures (replacing higher wattage fixtures)	100-249 Watts	\$5	N/A		MH1B		
	250+ Watts	\$10	N/A		MH2B		
ENERGY STAR CFL Fixtures (Hard-wired)		\$15			HWC		
LED Fixtures - non-troffer type (ENERGY STAR or DesignLights Qualified)	8-49 Watts	\$15			LED10		
	50-99 Watts	\$25			LED50		
	100 Watts or more	\$40			LED100		
LAMPS AND OTHER LIGHTING PRODUCTS		Replacement Equipment	New Construction*		PRODUCT CODES		
ENERGY STAR CFL Lamps (self-ballast/screw-in, 9 W min.)		\$2 / lamp	\$1 / lamp		CFL		
Metal Halide Lamps (320-360W replacing 400W)		\$6 / lamp	N/A		MHR		
LED Exit Signs		\$5 / lamp	N/A		EXIT		
LED Lamps (Screw-based lamp, 8 Watt minimum)		\$8			LED		
Occupancy sensors (Wall, ceiling or fixture mount)		\$15			OS		
Custom lighting application (LED Hi-bays, daylighting, etc.)		Custom rebate available upon approval					
OUTDOOR LIGHTING FIXTURES		REBATE AMOUNT			PRODUCT CODES		
		Replacement Equipment	New Construction*				
High-Pressure Sodium (lower wattage)	100 Watts or more	\$10	N/A		HP51		
Compact Fluorescent	26 Watts or more	\$10			OCFL		
DLC or ENERGY STAR Qualified LED or	20 to 34 Watts	\$10			LED1		
	35 to 49 Watts	\$15			LED2		
	50 to 74 Watts	\$20			LED3		
Utility Approved Induction	75 to 124 Watts	\$30			LED4		
	125 Watts or more	\$40			LED5		

\*Includes lighting for new buildings and additional (non-replacement) lighting capacity to existing and expanded facilities.

\*\*High Performance T8 and Reduced Wattage T8 lamps must be listed by Consortium for Energy Efficiency as a Qualifying Product.

## Terms and Conditions - Commercial Lighting Incentives

**Program Offer:** The Program covers products purchased and/or services rendered on or after January 1, 2016.

### Program Requirements:

1. Compact Fluorescent lamp and fixtures must be ENERGY STAR<sup>®</sup> qualified products and listed on the ENERGY STAR<sup>®</sup> website.
2. LED lamps and fixtures must be either ENERGY STAR or DesignLights Consortium qualified products and listed on their respective websites.
3. LED fixtures include hard-wired fixtures and recessed cans without screw-in adapter assemblies.
4. High bay fluorescent T8/T5 fixtures must be new fixtures with electronic ballasts and mounted at a minimum of 15 feet (distance from floor to lamp surface).
5. Fluorescent troffer fixture retrofits must include the replacement of four foot T12 or T8 lamps with CEE qualified High Performance/Reduced Wattage T8 lamps or DLC rated LED lamps. If installing T8 lamps, the fixture must have an electronic ballast (if not, the retrofit must also include a new electronic ballast).
6. High Performance T8 systems use 32 Watt lamps and Reduced Wattage T8 systems use 28 or 25 Watt lamps.
7. LED replacements for fluorescent lamps must be DLC rated and the type of fixtures being retrofitted must be identified. LED replacements must be a one for one replacement of the T12 or T8 lamps identified.
8. High Performance T8 and Reduced Wattage T8 lamps must be listed on the Consortium for Energy Efficiency's most recent Qualified Commercial Lighting Product List posted at: <http://library.cee1.org/content/commercial-lighting-qualifying-products-lists>.
9. Replacement and retrofitted fixtures must have a lower wattage than the original fixture.
10. A copy of sales invoice must be provided to the Utility. For retrofit applications, proof of purchase must be provided for the necessary number of lamps as indicated by the fixture type on the rebate form.
11. If applicant intends to install equipment at more than one location served by the Utility, separate forms must be completed for each location.
12. TOTAL REBATE SHALL NOT EXCEED 50% OF INSTALLED COSTS.
13. A MAXIMUM REBATE payment from the Utility may be applied to your rebate request. For projects where you expect the incentive to exceed \$5,000, you should contact the Utility for pre-approval prior to installing.
14. Custom rebates may be available for special applications and larger projects with pre-approval.
15. Outdoor fixtures must replace or install entire fixture with appropriate ballast (no lamp or bulb replacements).
16. Outdoor lighting must be on from dusk to dawn and controlled by an automatic photocell sensor (cannot be wired to a motion sensor or manual switch).
17. Outdoor lights and lighting used in non-heated buildings must have cold start ballast rated down to -20 deg. F.
18. Outdoor induction lights must be pre-approved by the Utility.
19. For livestock buildings and other areas where lighting may be exposed to a corrosive environment, use the following:
  - Dust and moisture tight nonmetallic fixtures with shatterproof, vapor tight globes.
  - Fixtures with corrosion-resistant materials and gasketed covers.
  - Fiberglass or aluminum enclosures and Lexan<sup>®</sup> covers. Don't use fixtures with ABS plastic or acrylic diffusers where chemicals and high pressure hot water cleaning and sanitizing systems are used.

### ENERGYSTAR Verification:

ENERGY STAR qualification can be verified by one of the following:

1. Provide cutout of package showing ENERGY STAR logo, product type and model.
2. Provide cutout of UPC symbol and model number from product package and a printout from the ENERGY STAR website confirming that model's qualification.
3. Provide model number of product and qualification will be determined by the Utility. ENERGY STAR listings can be found at: [www.energystar.gov](http://www.energystar.gov).

### DesignLights Consortium (DLC) Qualification:

To determine if a product is qualified through the DesignLights Consortium, search the DLC Qualified Product List for the specific model number at [www.designlights.org](http://www.designlights.org). Customer should provide a printout to the Utility showing their product from this listing.

### General Terms and Conditions

The Utility must supply all electricity to the equipment for which the rebate is being paid.

**Application Information:** Missing or incorrect information on the application may delay processing and delivery of the rebate. An invoice is required and should include specific product information, including the brand, model, serial number and date of purchase of the energy efficient measures. Other information including manufacturer's equipment performance sheets may be required upon request.

The Utility reserves the right to verify sales transactions and to have reasonable access to the Customer's facility to inspect pre-existing equipment (if applicable) and energy efficient measures installed under this program.

**Warranty Information:** The Utility makes no warranties, expressed or implied, with respect to equipment operation, material, workmanship or manufacturing. The Utility does not guarantee that a certain level of energy or cost savings will result from the use of products covered by this program.

**Limitation of Liability:** The Utility's liability in connection with this program is limited to paying the rebate specified when all terms and conditions have been satisfied. Under no circumstances shall the Utility be liable for any consequential or incidental damages or tax liability resulting from participation in this program.

**Participant Certification:** Participating Customer certifies that he/she purchased and installed the equipment listed on their application at the defined location served by the Utility. The Customer agrees that all information provided is true and that he/she has conformed to all program requirements. If the equipment and application does not comply with the Utility's rules and qualifications, the rebate amount may be denied or adjusted.

**Program Changes/Termination:** The Utility reserves the right to extend, modify (including incentive levels) or terminate this Program at any time without prior or further notice. The Customer is responsible for checking with the Utility to determine whether the program has been changed or is still in effect.

Customers must apply for rebates within six (6) months of the purchase date (as shown on the Customer's invoice). Past eligibility, however, does not guarantee that equipment will meet criteria for current programs in effect.

All rebates \$100 or less will be credited to Member's electric bill. Rebates more than \$100 will be paid by check as long as Member's account is current.

**Supplemental Form**

ATTACH TO MAIN APPLICATION: Only use if the main rebate application is completely filled.

**Commercial Lighting Incentives**

Company	Account Number	Date
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New Lighting Equipment							Equipment Replaced (Required for Retrofits)	
Product Code <small>See Rebate Table</small>	Model Number <small>(valid model required)</small>	TOTAL* Watts Installed	Hours On Per Week	Quantity	Rebate Per Unit	Total Rebate	Description of old equipment - include fixture (length, # lamps), lamp (T12, T8), ballast (electronic, magnetic) info and quantity.	TOTAL* Watts Replaced
<b>SUBTOTAL</b>								

\*Total Wattage of all fixtures identified in each row.

**EXPIRES JULY 1<sup>ST</sup> 2017**

## 2016 Residential Incentives: Indoor Lighting Fixtures

PLEASE complete ALL sections and sign form to ensure proper and prompt payment of rebate.

### Customer Address Information (person receiving rebate)

First Name	Last Name	Account Number	Phone
Address		City	State Zip Email Address

### Equipment Location Information Check if same address as above:

First Name	Last Name	Account Number	Phone
Address		City	State Zip Email Address

- Check the ACCOUNT TYPE where equipment is located:
- Residence Only
  - Resid./Farm
  - Resid./Business
  - Farm Only
  - Business Only
  - Commercial/Indust.
  - Apart. Bldg/Unit
- Check if you are a builder/developer and building is not yet owned by live-in residents: "Spec Building"

### Installation and Equipment Information

Purchase Date

- INSTALLATION TYPE:
- New Construction
  - Replacement

**Key Program Requirements:**

- Only Hard-Wired Fixtures are eligible\*
- Must be ENERGY STAR® qualified (except linear fluorescent fixtures)
- Minimum \$5 rebate request
- Maximum rebate of \$10 per fixture and a \$500 household limit
- Household limit is applied to a 5 year period (Installations prior to 1/1/13 are exempt)

\*The City is partnering with local retailers in Iowa as part of the Be Bright lighting program. Products available through this program include screw-in lamps which do not qualify for mail-in rebates using this form. Discounts of up to \$10 per lamp or fixture have already been applied to the marked shelf price at participating retailers. Just visit a store listed at [iowachangealight.com](http://iowachangealight.com) and purchase CFL or LED bulbs and fixtures identified on the shelf with Be Bright promotional materials.

5					
6					

**Proof of Purchase must be provided: Contractor Installed Lighting**  
 - Member must provide contractor invoice. The invoice must include product type, quantity, brand, model number and installation date.  
**Retail Purchases** - Customer must provide receipt and product cutouts for each item. The invoice or product cutouts must confirm product type, quantity, brand, model number, purchase date and ENERGY STAR qualification (CFL and LED products). All rebates will be credited to Customer's electric bill.

**Instructions:** Enter appropriate fixture Type Code from Rebate Tables (on separate sheet or back of form). Multiply the Unit Price (fixture price before taxes) by the Rebate Multiplier and then enter that amount or the maximum as the Unit Rebate. Finally, multiply the Unit Rebate by the quantity of the fixture identified for each row. Enter only one row for each fixture with the same model number.

ALL columns must be filled (except Old Watts/fixture for new construction). Please read all Terms and Conditions provided.

#	Type Code	Brand	Model	NEW Watts/ fixture	OLD Watts/ fixture	Unit Price* (per fixture)	Rebate Multiplier	Unit Rebate (unit price x multiplier) or MAXIMUM of \$15 per fixture	Quantity (number of fixtures)	Rebate (unit rebate x quantity) Round up to Whole Dollar
1							50%			
2							50%			
3							50%			
4							50%			

# This Rebate Program Ends July 1<sup>st</sup> 2017

## Customer Agreement (Must Sign)

I verify that the above described equipment was installed on the date and location specified. I agree to all program requirements provided (either separately or on back of this form) and that the City of Tipton Electric Department reserves the right to inspect all equipment and verify information before issuing a rebate.

<b>Member Signature</b>		<b>Date</b>	
<b>Office Use Only:</b>	<b>Cooperative ID</b> <b>Employee Name</b>	<b>Notes:</b>	<b>Authorized Amount</b>

## Terms and Conditions - Residential Indoor Lighting Incentives

**Program Offer:** The Program covers products purchased and/or services rendered on or after January 1, 2015.

### Program Requirements:

1. Compact Fluorescent and LED fixtures must be ENERGY STAR qualified residential lighting products and listed on the ENERGY STAR list provided on their website at [www.energystar.gov](http://www.energystar.gov).
2. The following size and rebate limits will be enforced:
  - Minimum 4 Watts per fixture.
  - Minimum \$5 rebate request.
  - Maximum rebate of \$15 per fixture (hard-wired only).
  - A household limit of \$600 is applied over a 5 year period for each Member account. Installations at a location made by previous residents are not included. Limit applies to activity in most recent five calendar years including the current year. (Installations prior to 1/1/13 are exempt and do not count towards this limit).
3. The following proof of purchase must be provided to the Cooperative:
  - **Retail Purchase - Member must provide receipt and product cutouts for each fixture.** The invoice and product cutouts must confirm product type, quantity, brand, model number and purchase date. For ENERGY STAR Qualified Fixtures, the ENERGY STAR logo, product type and model should be visible on a single product cutout.
  - **Contractor Installed - Member must provide contractor invoice.** The invoice must include product type, quantity, brand, model number and installation date.
  - For retrofits, proof of purchase must be included for the necessary number of ballasts and lamps as indicated by the quantity and fixture type provided on the rebate form.
4. All lighting products must be installed and are subject to utility verification.
5. ENERGY STAR Qualified CFL and LED Fixtures apply to many different fixture types, including CFL can fixtures, surface mount, linear fluorescents (typically small single lamp products) and torchiere lamps. All types may qualify for incentives if they meet the minimum wattage requirement of this program.
6. Linear fluorescent fixtures must be type T8 or T5 with electronic ballasts.
7. A fluorescent fixture retrofit must include the purchase of one or more ballasts and the number of fluorescent lamps indicated by the Type Code provided on the incentive request form.
8. ENERGY STAR Qualification can be verified by one of the following:
  - Provide cutout of package displaying the ENERGY STAR logo.
  - Provide printout from ENERGY STAR website (<http://energystar.gov>) showing that the product model indicated on the invoice is listed as ENERGY STAR qualified.

### Only Hard-wired Fixtures are eligible for this program!

The City is partnering with over 350 local retailers in Iowa as part of the **Be Bright** lighting program. As part of this program, the Cooperative has bought down the price of various ENERGY STAR® rated CFL and LED bulbs and fixtures that are available at participating retailers.

Discounts of up to \$10 per lamp or fixture have already been applied to the marked shelf price at participating retailers. No claim forms are used. Just visit one of the stores listed at [iowachangealight.com](http://iowachangealight.com) and purchase CFL or LED bulbs and fixtures identified on the shelf with Be Bright promotional materials.

### General Terms and Conditions

The City must supply all electricity to the equipment for which the rebate is being paid.

**Application Information:** Missing or incorrect information on the application may delay processing and delivery of the rebate. An invoice is required and should include specific product information, including the brand, model, serial number and date of purchase of the energy efficient measures. Other information including manufacturer's equipment performance sheets may be required upon request.

The City reserves the right to verify sales transactions and to have reasonable access to the Member's facility to inspect pre-existing equipment (if applicable) and energy efficient measures installed under this program.

**Warranty Information:** The City makes no warranties, expressed or implied, with respect to equipment operation, material, workmanship or manufacturing. The City does not guarantee that a certain level of energy or cost savings will result from the use of products covered by this program.

**Limitation of Liability:** The City's liability in connection with this program is limited to paying the rebate specified when all terms and conditions have been satisfied. Under no circumstances shall the City be liable for any consequential or incidental damages or tax liability resulting from participation in this program.

**Participant Certification:** Participating Member certifies that he/she purchased and installed the equipment listed on their application at the defined location served by the City. The Customer agrees that all information provided is true and that he/she has conformed to all program requirements. If the equipment and application does not comply with the City's rules and qualifications, the rebate amount may be denied or adjusted.

**Program Changes/Termination:** The City reserves the right to extend, modify (including incentive levels) or terminate this Program at any time without prior or further notice. The Customer is responsible for checking with the City to determine whether the program has been changed or is still in effect.

**Members must apply for rebates within six (6) months of the purchase date (as shown on the Customer's invoice).** Past eligibility, however, does not guarantee that equipment will meet criteria for current programs in effect.

All rebates will be credited to Customer's electric bill.

### Rebate Tables

	Number of Lamps in Fixture	Type Code	Rebate Multiplier
Linear Fluorescent T-8 or T5 Fixtures 4-Foot Lamp Fixtures	1	4F1	50% of purchase price* up to \$10 max.
	2	4F2	
	3	4F3	
	4	4F4	
	5	4F6	
	6	4F6	
8-Foot Lamp Fixtures	1	8F1	50% of purchase price* up to \$10 max.
	2	8F2	
	3	8F3	
	4	8F4	
ENERGYSTAR® qualified Fixtures		Type Code	Rebate Multiplier
Compact Fluorescent Lamp Fixtures		HWC	50%
LED Fixture (hard-wired only)		HWL	50% of purchase price* up to \$10 max.

\*Rebate Multiplier is multiplied by unit purchase price before taxes and then by quantity - this amount is then rounded up to nearest dollar to determine the total rebate for each lamp or fixture model.

## 2016 Residential Incentives: Air Source Heat Pump Equipment

PLEASE complete ALL sections and sign form to ensure proper and prompt payment of rebate.

### Member Address Information (person receiving rebate)

First Name \_\_\_\_\_ Last Name \_\_\_\_\_ Account Number \_\_\_\_\_ Phone \_\_\_\_\_  
 Address \_\_\_\_\_ City \_\_\_\_\_ State \_\_\_\_\_ Zip \_\_\_\_\_ Email Address \_\_\_\_\_

### Equipment Location Information Check if same address as above:

First Name \_\_\_\_\_ Last Name \_\_\_\_\_ Account Number \_\_\_\_\_ Phone \_\_\_\_\_  
 Address \_\_\_\_\_ City \_\_\_\_\_ State \_\_\_\_\_ Zip \_\_\_\_\_ Email Address \_\_\_\_\_

Check the ACCOUNT TYPE where equipment is located: Residence Only, Farm Only, Business Only, Commercial/Indust., Apart.Bldg/Unit. Check if you are a builder/developer and building is not yet owned by live-in residents: "Spec Building"

### Installation and Equipment Information

YEAR HOUSE BUILT (approx.)   
 HEATED AREA (sq. ft.)

- NEW HEAT PUMP EQUIPMENT INSTALLED:
- Standard Air Source Heat Pump
  - Standard Add-On Heat Pump/Hybrid (gas backup)
  - ENERGY STAR® Air Source Heat Pump
  - ENERGY STAR Add-On Heat Pump/Hybrid (gas backup)

DATE INSTALLED

- TYPE OF SYSTEM REPLACED:
- New Construction
  - Added Capacity Propane
  - Natural Gas
  - Oil Wood
  - Air Source Heat Pump
  - Geothermal Heat Pump Electric Resistance

AGE OF SYSTEM REPLACED? (yrs)  Enter N/A if not applicable

INSTALLER:  Owner  Utility  Contractor

Business Name (retailer or installing contractor)		
Address		
City	State	Zip Code

ACCOUNT #   
 (if different than shown for equipment location above)

### HEATING EQUIPMENT SPECIFICATIONS

AHRI REFERENCE NUMBER <input type="text"/>	
OUTDOOR Condenser	INDOOR Coil
Manufacturer/Brand	Manufacturer/Brand
Model Number	Model Number
Serial Number	Serial Number

COOLING CAPACITY (tons)  Round to nearest 0.5 ton  
 AUXILIARY RESISTANCE (kW)

SEER (seasonal cooling efficiency)  Must be ENERGY STAR qualified  
 EER (steady-state cooling efficiency)  system to receive ENERGY STAR bonus  
 HSPF (heating efficiency rating)

SECONDARY HEATING SYSTEM:

NONE, Natural Gas, Propane, Oil, Wood, Other, Resistance

### INSTALLED SYSTEM COST

#### Incentive Summary

Please Do Not Use Shaded Areas	Air Source Heat Pump Equipment		
	<b>REBATE</b>		

Attach copy of sales invoice. See back of form for applicable rebates.

I verify that the above described equipment was installed on the date and location specified. I agree to all program requirements provided (either separately or on back of this form) and that the City of Tipton reserves the right to inspect all equipment and verify information before issuing a rebate.

Customer Signature

Date

Office Use Only:

Employee  
Name

Notes:

Authorized Amount

Form R2B (Rev. 12/14)

**This Rebate program ends July 1<sup>st</sup> 2017**

## Terms and Conditions - Air Source Heat Pump Equipment and Rate Incentives

**Program Offer:** The Program covers products purchased and/or services rendered on or after January 1, 2015.

### Air Source Heat Pump (ASHP) Requirements

1. Eligible equipment includes air source heat pump, mini-split heat pumps and multi-split heat pumps.
2. Air source heat pumps must meet current federal minimum efficiency requirements and have a minimum capacity of 0.75 tons. Units must be rated in the AHRI Unitary Directory (published by the Air-Conditioning Heating & Refrigeration Institute) which is available as an online database at [www.ahridirectory.org](http://www.ahridirectory.org).
3. The ENERGY STAR® bonus incentive is only available for residential members, with a limit of 2 bonus payments per home. To be eligible, a unit must meet current ENERGY STAR program requirements for air source heat pumps and have a minimum capacity of 1.5 tons.
4. The minimum SEER and EER efficiencies on this form are the minimum values required for ENERGY STAR qualified equipment at the time this form was published. ENERGY STAR requirements periodically change and the Member is responsible to ensure that their system meets the current ENERGY STAR criteria in effect at the time of installation.

Energy Efficiency Criteria for ENERGY STAR Bonus Qualified Residential Air Source Heat Pumps (effective 1/1/10)			
Product Type	SEER	EER	HSPF
Split Systems (Central and Mini-Splits)	≥14.5	≥12.0	≥8.2

5. When installing a split system (most common type of residential unit) both a new outdoor unit (condenser) and a new indoor A-coil (evaporator) must be installed.
6. Rebates for air source heat pumps are based on the unit cooling tons. The unit capacity for qualified units is rated in the AHRI Unitary Directory by its output in "Btuh." This amount must be divided by 12,000 to determine the number of tons. Installing contractors should have this information or it can be found at [www.ahridirectory.org](http://www.ahridirectory.org).

#### IMPORTANT NOTE:

An ENERGY STAR label on equipment does not guarantee that the product qualifies for this incentive. Refer to requirements 1 and 2 above to determine eligibility. Current ENERGY STAR information, specifications and eligible non-ARI listed equipment can be found at [www.energystar.gov](http://www.energystar.gov).

#### Locating ENERGY STAR® Heat Pumps

From the Consortium for Energy Efficiency's (CEE) website, you can search a database for equipment that is ENERGY STAR qualified or better. This database contains AHRI certified ratings and is located at [www.ceedirectory.org/](http://www.ceedirectory.org/) (not for room heat pump units).

Product Type	Incentive
Standard Air Source/Add-on Heat Pump	\$600
ENERGY STAR Air Source/Add-on Heat Pump	\$850
Heat Plus Rate/Meter	\$100 per home or \$50 per multi-family unit/apartment

### 1. General Terms and Conditions

The City must supply all electricity to the equipment for which the rebate is being paid.

**Application Information:** Missing or incorrect information on the application may delay processing and delivery of the rebate. An invoice is required and should include specific product information, including the brand, model, serial number and date of purchase of the energy efficient measures. Other information including manufacturer's equipment performance sheets may be required upon request.

The City reserves the right to verify sales transactions and to have reasonable access to the Member's facility to inspect pre-existing equipment (if applicable) and energy efficient measures installed under this program.

**Warranty Information:** The City makes no warranties, expressed or implied, with respect to equipment operation, material, workmanship or manufacturing. The City does not guarantee that a certain level of energy or cost savings will result from the use of products covered by this program.

**Limitation of Liability:** The City's liability in connection with this program is limited to paying the rebate specified when all terms and conditions have been satisfied. Under no circumstances shall the City be liable for any consequential or incidental damages or tax liability resulting from participation in this program.

**Participant Certification:** Participating Member certifies that he/she purchased and installed the equipment listed on their application at the defined location served by the City. The Member agrees that all information provided is true and that he/she has conformed to all program requirements. If the equipment and application does not comply with the City's rules and qualifications, the rebate amount may be denied or adjusted.

**Program Changes/Termination:** The City reserves the right to extend, modify (including incentive levels) or terminate this Program at any time without prior or further notice. The Member is responsible for checking with the City to determine whether the program has been changed or is still in effect.

Customers must apply for rebates within six (6) months of the purchase date (as shown on the Member's invoice). Past eligibility, however, does not guarantee that equipment will meet criteria for current programs in effect.

All rebates will be credited to the customer's bill.

**2016 Residential Incentives: ENERGY STAR® Air Conditioner**

PLEASE complete ALL sections and sign form to ensure proper and prompt payment of rebate.

**Customer Address Information (person receiving rebate)**

First Name \_\_\_\_\_ Last Name \_\_\_\_\_ Account Number \_\_\_\_\_ Phone \_\_\_\_\_  
 Address \_\_\_\_\_ City \_\_\_\_\_ State \_\_\_\_\_ Zip \_\_\_\_\_ Email Address \_\_\_\_\_

**Equipment Location Information**

Check if same address as above:

First Name \_\_\_\_\_ Last Name \_\_\_\_\_ Account Number \_\_\_\_\_ Phone \_\_\_\_\_  
 Address \_\_\_\_\_ City \_\_\_\_\_ State \_\_\_\_\_ Zip \_\_\_\_\_ Email Address \_\_\_\_\_

Check the ACCOUNT TYPE where equipment is located:   
 Residence Only  Farm Only  Apart. Bldg/Unit  Check if you are a builder/developer and building is not yet owned by live-in residents: "Spec Building"  
 Resid./Farm  Business Only  Commercial/Indust.

**Installation and Equipment Information**

YEAR HOUSE BUILT (approx.) \_\_\_\_\_

COOLED AREA (sq. ft.) \_\_\_\_\_

The information below can be obtained from your contractor, invoice or nameplate on unit(s)

AHRI REFERENCE NUMBER

EQUIPMENT INSTALLED:

- Air Conditioner Only  
 Air Conditioner with ECM Fan Motor Replacement

DATE INSTALLED

- LOAD TYPE:  New Construction  Replaces Central AC  
 New (existing home)  Replaces Window AC  
 Added Capacity

AGE OF SYSTEM REPLACED? (yrs) \_\_\_\_\_

INSTALLER:  Owner  Utility  Contractor

INDOOR Coil	
Manufacturer/Brand	
Model Number	
Serial Number	

OUTDOOR Condenser	
Manufacturer/Brand	
Model Number	
Serial Number	

Business Name (retailer or installing contractor)		
Address		
City	State	Zip Code

CAPACITY (Btuh)

SEER  Seasonal Energy Efficiency Ratio

EER  Energy Efficiency Ratio

**Air Conditioner Incentives**

Equipment	Minimum Efficiency		Rebate
	SEER	EER	
Central ENERGY STAR Air Conditioner	14.5	12.0	\$100

INSTALLED SYSTEM COST

REBATE

Central ENERGY STAR Air Conditioner with ECM Fan Motor Replacement \$150

Attach copy of sales invoice.

(Maximum of two air conditioner rebates per residence allowed)

I verify that the above described equipment was installed on the date and location specified. I agree to all program requirements provided (either separately or on back of this form) and that The Tipton City Electric Department reserves the right to inspect all equipment and verify information before issuing a rebate.

Member Signature

Date

Office Use Only:

Employee

Notes:

Authorized Amount

Form R5 (Rev. 12/14)

**This Rebate Program Ends July 1<sup>st</sup> 2017**

## Terms and Conditions - ENERGY STAR® Air Conditioner Incentive

**Program Offer:** The Program covers products purchased and/or services rendered on or after January 1, 2015.

### Equipment and Installation Eligibility Requirements:

1. All air conditioners must be ENERGY STAR® labeled and meet current Energy Efficiency Criteria for ENERGY STAR qualified air conditioners. Current ENERGY STAR information, specifications and qualifying equipment list can be found at [www.energystar.gov](http://www.energystar.gov).
2. The minimum SEER and EER efficiencies on this form are the minimum values required for ENERGY STAR qualified equipment at the time this form was published. ENERGY STAR requirements periodically change and the Member is responsible to ensure that their system meets the current ENERGY STAR criteria in effect at the time of installation.
3. Members must provide a copy of the receipt to verify equipment installation. Invoices should contain size, efficiency and model and serial numbers for all equipment.
4. A maximum of two (2) air conditioner rebates per residence is allowed.
5. The higher rebate with an ECM Fan motor replacement is only available in combination with eligible ENERGY STAR air conditioning replacement equipment.

### Specific Requirements for Central Air Conditioners

Most residential air conditioning systems are split systems that consist of indoor and outdoor equipment with a SEER (Seasonal Energy Efficiency Ratio) that has been determined for each matching assembly. To be eligible, both a new outdoor unit (condenser) and a new matching indoor A-coil (evaporator) must be installed.

The AHRI (Air Conditioning Heating and Refrigeration Institute) certified SEER for a matched split system must be verified and meet the minimum efficiency required for the appropriate incentive (see table below) regardless of whether the system is listed or labeled as ENERGY STAR. An ENERGY STAR label on the outdoor unit does not ensure that the installed system, which also includes the indoor evaporator coil and blower assembly, meets ENERGY STAR® requirements for central air conditioning equipment.

The installing contractor should provide the homeowner with the SEER and EER rating for their specific system. These ratings for matched equipment should also be listed in the online AHRI Unitary Directory at [www.ahridirectory.org/](http://www.ahridirectory.org/).

### Locating ENERGY STAR and Ultra Efficient Central Air Conditioners

From the Consortium for Energy Efficiency's (CEE) website you can search a database for ENERGY STAR qualified equipment. This database contains AHRI certified ratings and is located at [www.ceedirectory.org/](http://www.ceedirectory.org/).

### General Terms and Conditions

The City must supply all electricity to the equipment for which the rebate is being paid.

**Application Information:** Missing or incorrect information on the application may delay processing and delivery of the rebate. An invoice is required and should include specific product information, including the brand, model, serial number and date of purchase of the energy efficient measures. Other information including manufacturer's equipment performance sheets may be required upon request.

The City reserves the right to verify sales transactions and to have reasonable access to the Customer's facility to inspect pre-existing equipment (if applicable) and energy efficient measures installed under this program.

**Warranty Information:** The City makes no warranties, expressed or implied, with respect to equipment operation, material, workmanship or manufacturing. The Cooperative does not guarantee that a certain level of energy or cost savings will result from the use of products covered by this program.

**Limitation of Liability:** The City's liability in connection with this program is limited to paying the rebate specified when all terms and conditions have been satisfied. Under no circumstances shall the City be liable for any consequential or incidental damages or tax liability resulting from participation in this program.

**Participant Certification:** Participating Customer certifies that he/she purchased and installed the equipment listed on their application at the defined location served by the City. The Utility agrees that all information provided is true and that he/she has conformed to all program requirements. If the equipment and application does not comply with the City's rules and qualifications, the rebate amount may be denied or adjusted.

**Program Changes/Termination:** The City reserves the right to extend, modify (including incentive levels) or terminate this Program at any time without prior or further notice. The Customer is responsible for checking with the City to determine whether the program has been changed or is still in effect.

Customers must apply for rebates within six (6) months of the purchase date (as shown on the Member's invoice). Past eligibility, however, does not guarantee that equipment will meet criteria for current programs in effect.

All rebates will be credited to Member's electric bill.

Residential Air Conditioner Incentives			
Product Type	Minimum Efficiency		Rebate
	SEER	EER	
Central ENERGY STAR Air Conditioner (split system)	14.5	12.0	\$125
Central ENERGY STAR Air Conditioner with ECM Fan Motor Replacement			\$175

Minimum efficiencies effective January 1, 2010. SEER (Seasonal Energy Efficiency Ratio) and EER (Energy Efficiency Ratio) ratings for central AC units must be published in the AHRI Unitary Directory of Certified Product Performance. Ratings for matched assemblies should be provided by the installing contractor and can be found online by searching the AHRI database at [www.ahridirectory.org/](http://www.ahridirectory.org/) or you can search by CEE Tier efficiency levels in the CEE database at [www.ceedirectory.org/](http://www.ceedirectory.org/).

## 2015 Residential Incentives: Outdoor Security Lighting

PLEASE complete ALL sections and sign form to ensure proper and prompt payment of rebate.

### Customer Address Information (person receiving rebate)

First Name \_\_\_\_\_ Last Name \_\_\_\_\_ Account Number \_\_\_\_\_ Phone \_\_\_\_\_  
 Address \_\_\_\_\_ City \_\_\_\_\_ State \_\_\_\_\_ Zip \_\_\_\_\_ Email Address \_\_\_\_\_

### Equipment Location Information Check if same address as above:

First Name \_\_\_\_\_ Last Name \_\_\_\_\_ Account Number \_\_\_\_\_ Phone \_\_\_\_\_  
 Address \_\_\_\_\_ City \_\_\_\_\_ State \_\_\_\_\_ Zip \_\_\_\_\_ Email Address \_\_\_\_\_

Check the ACCOUNT TYPE where equipment is located:   
 Residence Only  Farm Only  Apart. Bldg/Unit  Check if you are a builder/developer and building is not yet owned by live-in residents: "Spec Building"  
 Resid./Farm  Business Only  
 Resid./Business  Commercial/Indust.

### Installation and Equipment Information

Purchase Date

#### INSTALLATION TYPE:

- Replacement of higher wattage fixtures
- New Installation (CFL, LED or Induction Fixtures only)

#### Complete table below:

- Enter appropriate fixture code and rebate per fixture from table on the right and complete the table below
- Each row should represent a group of similar fixtures (same Code and Wattage for each).

Brand/Model	Fixture Code	Rebate per Fixture	Qty	NEW Watts/ Fixture	OLD Watts/ Fixture	Rebate
TOTALS						

Rebate cannot exceed 50% of installed cost.

Attach proof of purchase for all fixtures. Provide ENERGY STAR® or DesignLights information for LED and CFL's.

#### Rebate Tables

##### Incentives for Fixture Replacements Only

Outdoor Fixture Type (Lamp AND Ballast)	Lamp Wattage	Fixture Code	Rebate/ Fixture
High-Pressure Sodium	100 Watts or more	HPS1	\$10

##### Incentives for New or Replacement Installation Fixtures

Outdoor Fixture Type (Lamp AND Ballast)	Lamp Wattage	Fixture Code	Rebate/ Fixture
Compact Fluorescent	26 Watts or more	OCFL	\$10
LED or Induction	20 to 34 Watts	LED1	\$10
	35 to 49 Watts	LED2	\$15
	50 to 74 Watts	LED3	\$35
	75 to 124 Watts	LED4	\$40
	125 Watts or more	LED5	\$50

#### Key Program Requirements:

- Must replace or install entire fixture with ballast (No Lamp Replacements.)
- Replacement fixture must be lower wattage than original fixture.
- Outdoor lighting must be on from dusk to dawn, controlled by photocell and not wired to a motion sensor or manual switch.
- LED Fixtures must be ENERGY STAR or DesignLights qualified. CFL fixtures must be ENERGY STAR qualified and Induction lights must be approved by the utility.

See additional Terms and Conditions (on back or separate sheet).

## Customer Agreement (Must Sign)

I verify that the above described equipment was installed on the date and location specified. I agree to all program requirements provided (either separately or on back of this form) and that the City reserves the right to inspect all equipment and verify information before issuing a rebate. Rebate is credited to customer's bill

Member Signature

Date

Office Use Only:

Employee Name

Notes:

Authorized Amount

Form R12 (Rev. 12/14)

This Rebate Program Ends July 1st ~~2016~~  
2017

## Terms and Conditions - Residential Outdoor Security Lighting Incentives

**Program Offer:** The Program covers products purchased and/or services rendered on or after January 1, 2015.

### Program Requirements:

1. Must replace or install entire fixture with appropriate ballast (no lamp or bulb replacements.)
2. Replacement fixture must have lower wattage than original fixture.
3. Security lighting must be on from dusk to dawn and controlled by an automatic photocell sensor.
4. Lights cannot be wired to a motion sensor or manual switch.
5. Mountings: wood or steel poles, side of buildings or yard post.
6. Proof of purchase must be provided to the City.
7. Pre-approval is necessary for single Member request of over \$500 or 25 units.
8. Outdoor lights must have cold start ballast rated down to -20 degrees F.
9. Fixtures must be qualified as follows:
  - A. LED Fixtures must be ENERGY STAR® or DesignLights qualified.
  - B. CFL Fixtures must be ENERGY STAR qualified.
  - C. Induction lights must be approved by the utility.

Note: The City may authorize custom outdoor lighting incentives for pre-approved projects with a minimum of 10 fixtures.

### General Terms and Conditions

The City must supply all electricity to the equipment for which the rebate is being paid.

**Application Information:** Missing or incorrect information on the application may delay processing and delivery of the rebate. An invoice is required and should include specific product information, including the brand, model, serial number and date of purchase of the energy efficient measures. Other information including manufacturer's equipment performance sheets may be required upon request.

The City reserves the right to verify sales transactions and to have reasonable access to the Member's facility to inspect pre-existing equipment (if applicable) and energy efficient measures installed under this program.

**Warranty Information:** The City makes no warranties, expressed or implied, with respect to equipment operation, material, workmanship or manufacturing. The City does not guarantee that a certain level of energy or cost savings will result from the use of products covered by this program.

**Limitation of Liability:** The City liability in connection with this program is limited to paying the rebate specified when all terms and conditions have been satisfied. Under no circumstances shall the City be liable for any consequential or incidental damages or tax liability resulting from participation in this program.

**Participant Certification:** Participating Member certifies that he/she purchased and installed the equipment listed on their application at the defined location served by the City. The Member agrees that all information provided is true and that he/she has conformed to all program requirements. If the equipment and application does not comply with the City's rules and qualifications, the rebate amount may be denied or adjusted.

**Program Changes/Termination:** The City reserves the right to extend, modify (including incentive levels) or terminate this Program at any time without prior or further notice. The Member is responsible for checking with the City to determine whether the program has been changed or is still in effect.

Customers must apply for rebates within six (6) months of the purchase date (as shown on the Customer's invoice). Past eligibility, however, does not guarantee that equipment will meet criteria for current programs in effect.

All rebates will be credited to Customer's electric bill.



## Terms and Conditions - Residential Heat Recovery Ventilation Incentive

**Program Offer:** The Program covers products purchased and/or services rendered on or after January 1, 2015.

### Eligibility Requirements:

There is a limit of 2 units per home.

### Qualifying Heat/Energy Recovery Ventilators

Central systems with internal fan system and separation of indoor and outdoor airflows. These units recover energy from exhaust air for the purpose of pre-conditioning outdoor air prior to supplying the conditioned air to the space, either directly or as part of an air-conditioning system.

### General Terms and Conditions

The City must supply all electricity to the equipment for which the rebate is being paid.

**Application Information:** Missing or incorrect information on the application may delay processing and delivery of the rebate. An invoice is required and should include specific product information, including the brand, model, serial number and date of purchase of the energy efficient measures. Other information including manufacturer's equipment performance sheets may be required upon request.

The City reserves the right to verify sales transactions and to have reasonable access to the Member's facility to inspect pre-existing equipment (if applicable) and energy efficient measures installed under this program.

**Warranty Information:** The City makes no warranties, expressed or implied, with respect to equipment operation, material, workmanship or manufacturing. The City does not guarantee that a certain level of energy or cost savings will result from the use of products covered by this program.

**Limitation of Liability:** The City's liability in connection with this program is limited to paying the rebate specified when all terms and conditions have been satisfied. Under no circumstances shall the City be liable for any consequential or incidental damages or tax liability resulting from participation in this program.

**Participant Certification:** Participating Customer certifies that he/she purchased and installed the equipment listed on their application at the defined location served by the City. The Customer agrees that all information provided is true and that he/she has conformed to all program requirements. If the equipment and application does not comply with the City's rules and qualifications, the rebate amount may be denied or adjusted.

**Program Changes/Termination:** The City reserves the right to extend, modify (including incentive levels) or terminate this Program at any time without prior or further notice. The Customer is responsible for checking with the City to determine whether the program has been changed or is still in effect.

Customers must apply for rebates within six (6) months of the purchase date (as shown on the Customer's invoice). Past eligibility, however, does not guarantee that equipment will meet criteria for current programs in effect.

All rebates will be credited to Customer's electric bill.

**This Rebate Program Ends July 1<sup>st</sup> 2017**

**AGENDA ITEM # L.7**

**AGENDA INFORMATION  
TIPTON CITY COUNCIL COMMUNICATION**

<b>DATE:</b>	May 23, 2016
<b>AGENDA ITEM:</b>	Emergency Repair, Aquatics Center, HVAC Compressor, Blower Assembly
<b>ACTION:</b>	Motion and vote to approve, table or deny.

**SYNOPSIS:**

The above listed HVAC components failed, and was causing harmful levels of humidity inside the facility. Out of concern for harm to integrity of interior surfaces and structure, City Manager reviewed with Park and Rec Director, Gas Utility Superintendent. After apprising Mayor, advised Park and Rec Director to solicit quotes for replacement equipment and place order. Units installed by staff.

Notes from Gas Superintendent follow:

Work done to dehumidifier units in the pool area.

1. Replaced filter and compressor on west unit (dhu#1), pulled vacuum and recharged with 50# r-22.
2. East unit (dhu#2) replaced filter, compressor, blower, had blower motor rebuilt, replaced cracked solenoid, also purchased two 25# cans of r410a to convert b compressor to r410a since r22 is being phased out and will soon no longer be available.

Compressor on dhu#1 was \$2500, compressor on dhu#2 was \$2100, Freon \$110 per can, blower \$1600, rebuild blower motor \$257, solenoid \$29.

**BUDGET ITEM:** \$6,926 Pool Maintenance Budget

**RESPONSIBLE DEPARTMENT:** Park and Recreation

**MAYOR/COUNCIL ACTION:** Motion and vote to approve, table or deny

**ATTACHMENTS:** Amendments Summary Page

**PREPARED BY:** Adam Spangler, Virgil Penrod, Tim Long

**DATE PREPARED:** 5/18/16

**Adam Spangler**

---

**From:** Virgil Penrod  
**Sent:** Thursday, May 05, 2016 6:19 PM  
**To:** Adam Spangler  
**Subject:** blower

This is the blower

---

**From:** Virgil Penrod  
**Sent:** Tuesday, May 3, 2016 3:15 PM  
**To:** Adam Spangler  
**Subject:** FW: SA24 28710 1105E15162

---

**From:** Steve Albright [mailto:Salbright@desert-aire.com]  
**Sent:** Wednesday, April 20, 2016 3:01 PM  
**To:** Virgil Penrod <vpenrod@tiptoniowa.org>  
**Cc:** Service Dept <Service@desert-aire.com>  
**Subject:** SA24 28710 1105E15162

*5.6.16  
OK, SH  
see VFI statement*

Below is the part, price, and availability.

Supply Blower Assembly  
Part # 710-030  
\$1,611.42, In Stock at vender

Regards,



Steve Albright  
Service Technician  
[salbright@desert-aire.com](mailto:salbright@desert-aire.com)  
(262) 946-7400  
"Optimizing Solutions with Superior Dehumidification Technology"

*NOTICE: This e-mail and any binary attachments are confidential, may be legally privileged, and are for the intended recipient only. Access, disclosure, copying, distribution, or reliance on any of this material by anyone else is prohibited and may be a criminal offense. Please delete if obtained in error and e-mail confirmation to the sender. - Desert Aire Corporation*

*All component pricing will be valid for 30 days from date of written quote, to help expedite the order, please ensure the equipment model & serial number are listed on the Purchase Order.*

Order #	50916603-00
Terms	1% 10th prox, Net 30 prox
Customer P/O	

Bill To: 1097518  
**CITY OF TIPTON** 430  
 \*\*\*\*\*COD ACCOUNT\*\*\*\*\*  
 407 LYNN STREET  
 Tipton, IA 52772  
 | | | | | | | | | | | | | | | |

Ship To  
**CITY OF TIPTON** 430  
 \*\*\*\*\*COD ACCOUNT\*\*\*\*\*  
 407 LYNN STREET  
 Tipton, IA 52772

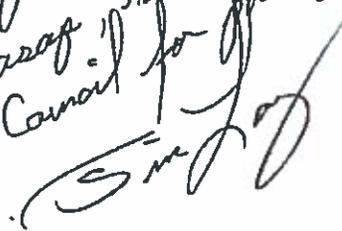
Branch:  
**UNITED REFRIGERATION INC.**  
 515 8TH AVE. S.E.  
 Cedar Rapids, IA 52401  
 (319)363-8219 FAX#: (319)363-2559  
 branch430@uri.com

Cust#: 1097518	Order Date: 05/05/16	Whse: 430	Taken By: NAN	Sales out: 430A
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Special Instructions: Ref:

Product Ln# And Description	Quantity Ordered	Quantity B.O.	Quantity Shipped	Qty. UM	Unit Price	Amount (Net)
Virgil This does say rotolock Nancy						
1 ZR190KCETED965 COPE SCROLL COMP R22/407 A/C 190K 460/3 ROTO	1	1	0	ea	2001.98	0.00
2 114RX78SA 1-1/4"ROTOLOCK X 7/8"SWT ADAPTER WITH TEFLON SEAL	1	0	1	ea	18.00	18.00
2 Lines Total		Qty Shipped Total	1		Total	18.00
					Invoice Total	18.00

\*\*\* NOT AN INVOICE OR RECEIPT \*\*\*

*5.6.16  
 OK, ~~take~~ purchase  
 and install asap take to  
 May 23 Council for post-purchase  
 approval. *

**AGENDA ITEM # L.8**

**AGENDA INFORMATION  
TIPTON CITY COUNCIL COMMUNICATION**

<b>DATE:</b>	May 23, 2016
<b>AGENDA ITEM:</b>	Adopt Gas O&M plan
<b>ACTION:</b>	Motion and vote to approve, table or deny.

**SYNOPSIS:**

Requesting approval to adopt new gas operating and maintenance plan. Due to numerous federal code changes IAMU is recommending the City of Tipton adopt a new plan to conform to the new requirements.

**BUDGET ITEM:** N/A

**RESPONSIBLE DEPARTMENT:** Gas

**MAYOR/COUNCIL ACTION:** Motion and vote to approve, table or deny

**ATTACHMENTS:** Amendments Summary Page

**PREPARED BY:** Virgil Penrod

**DATE PREPARED:** 5/18/16

# IAMU O&M Revisions 4-2016

## List of Revisions 04-2016

Division #	Section #	Changes
	Copy write page	Changed revised copy write date from 2015 to 2016.
	document	Changed formatting and numbering system throughout document.
	Table of Contents	Page "i" - Changed section 4.1A to 4.1.1. Changed section 5.6A to 5.6.1. Added 5.11.1-5 and 5.12.1-5. Page "ii" - Changed section 6.22A to 6.22.1.
1	1.2	Page 1 - Added "protect life first and then property" under Purpose.
2	2.2	Page 6 - Added "In addition to maintaining maps at these locations, pertinent data concerning construction and historical records shall be kept and made available to appropriate operating personnel".
3	Table of Contents	Page 8 - Changed several page numbers.
3	3.1	Page 8 - Added "Remember to protect life first and then property".
3	3.9	Page 17 - Added "Remember to protect life first and then property".
3	3.9(2)(a)	Page 17 - Added the words "first" and "then" under Grade 1.
3	3.14	Page 23 - Added Reference: 192.615
3	3.15	Page 24 - Added "through their EFS system, in a timely manner".
		Page 24 & 15 - Added - Retracting a 30-day Written Notice: An operator who reports an incident in accordance with §191.15 (oftentimes referred to as a 30-day written report) and upon subsequent investigation determines that the event did not meet the criteria in §191.3 may request that the report be retracted. Requests to retract a 30-day written report are to be emailed to InformationResourcesManager@dot.gov. Requests are to include the following information:
		a. The Report ID (the unique 8-digit identifier assigned by PHMSA)
		b. Operator name
		c. PHMSA-issued OPID number
		d. The number assigned by the National Response Center (NRC) when an immediate notice was made in accordance with §191.5. If Supplemental Reports were made to the NRC for the event, list all NRC report numbers associated with the event.
		e. Date of the event
		f. Location of the event
		g. A brief statement as to why the report should be retracted.
3	3.15 (2)	
3	3.15 (4)	Page 26 - Added "All reports to be submitted to the IUB through their EFS system, in a timely manner".

3	3.16(4)	Page 28 - Added "through their EFS system".
3	3.21	Page 31 - Added the word "incident" to first line of paragraph; Deleted "any unintended release of gas". Added "Forms are in Division 11. When there is dig-in damages fill out the Dig-In Report" to last line of first paragraph. Added "Investigations should include when practical, photos, drawings, written description of incident, interviews and any pertinent information that could include lab reports".
3	Appendix A	Page 32 - Updated IUB Contact Phone List with new inspectors and engineer.
4	4.1.1	Page 33 - Added "REFERENCE: 19.8(3), Code of Iowa, & No Flow Form Test Report. Page 39-40 - Added "If the operator does not maintain customer owned piping then the operator needs to give the customer the following information periodically. Below is an example of the information: As your natural gas distributor, _____ Municipal Utilities, in accordance with federal regulations, wishes to make you aware of certain safety recommendations regarding your underground natural gas piping. _____ Municipal Utilities operates our gas system with an emphasis on safety. We are required to design, operate and maintain our underground natural gas pipeline in accordance with prescribed federal safety standards. The gas system does not maintain the gas piping that is customer owned, after our meter and regulator. These lines feeding a structure or a gas burning appliance are the responsibility of the customer who owns that piping. If the buried pipe is not properly maintained, it may be subject to corrosion (if the piping is metallic) and/or leakage. To ensure the continued safe and reliable operation of these lines, the buried piping should be checked periodically. You (or the building owner) are advised to contract a licensed plumber or heating contractor to assist you in locating and inspecting your buried gas piping. If any unsafe condition is discovered, repairs should be made ASAP. If we can answer any questions regarding this notice, please give us a call at _____. Please disregard this notice if you do not have or no longer have buried piping beyond the gas meter. This form is also on the IAMU website.
4	(2)(i)(i.)	Added "for a minimum of 3 years" to last line under (2)(i)(i.). Page 40 - Added number 2: "The operator must take all practicable steps to protect each transmission line or main from washouts, floods, unstable soil, landslides, or other hazards that may cause the pipeline to move or to sustain abnormal loads. Each aboveground transmission line or main, not located offshore or in inland navigable water areas, must be protected from accidental damage by vehicular traffic or other similar causes, either by being placed at a safe distance from the traffic or by installing barricades. Added "All new construction must be inspected according to 49 CFR 192 Subpart G before putting into service. Document the leak and repair records the manufacturer, type and year installed of the pipe or component involved on to the Leak Investigation Report.
5	5.1 (2)	Added to the references.

	<p>Page 42 &amp; 43 - Added number 5.2(5): "Under § 192.903 the definition of high consequence area (HCA); Method 2 was used along the entire transmission line to identify the HCA areas by using the potential impact radius (PIR)". Added: "HIGH CONSEQUENCE AREA &amp; POTENTIAL IMPACT RADIUS</p> <p>The potential impact radius was calculated for the transmission pipeline using the following formula:</p> $PIR = 0.69 * \sqrt{p \cdot d}$ <p>Where:</p> <p>PIR = Potential Impact Radius (in feet)</p> <p>p = maximum allowable operating pressure (in pounds per square inch)</p> <p>d = nominal pipeline diameter (in inches)</p> <p>MAOP Pipe OD PIR</p> <p>703# 2" 37' (See actual chart)</p> <p>Identified Sites:</p> <p>An identified site is an area where people congregate near the pipeline meeting one of three criteria:</p> <ul style="list-style-type: none"> <li>• It is an outside area or open structure occupied by 20 or more persons on more than 50 days in any 12-month period (the days need not be consecutive).</li> <li>• It is a building occupied by 20 or more persons on at least 5 days a week for 10 weeks in any 12-month period (the days and weeks need not be consecutive), or</li> <li>• It is a facility occupied by persons of limited mobility, e.g., hospitals, prisons, day-care facilities, schools, retirement communities or assisted living centers.</li> </ul> <p>See below for a brief overview of the class locations:</p> <p>Class 1 10 or fewer buildings intended for human occupancy.</p> <p>Class 2 10 - 46 buildings intended for human occupancy.</p> <p>Class 3 (1) 46 or more buildings intended for human occupancy.</p> <p>(2) Pipeline lies within 100 yards of specified heavily used facilities.</p> <p>Class 4 Buildings are mostly four or more stories above ground.</p>
5	5.2 (5) Class 4 Buildings are mostly four or more stories above ground.
5	5.4 Page 44 - Changed word from "assess" to "access" in second paragraph.
5	5.5 Page 46 - Added Reference: 192.199
6	6 Page 57 - Changed section from 6.1 to 6.0.
6	6.1(1) thru (18) Page 57 through Page 60 - Added new section called "General Construction Requirements" (total of 5 new pages and references)
6	6.9(4) Page 65 - Added number 4: "Any PE above grade including anode less risers and incased bridge crossings must be selected for higher temperatures".
6	6.9 Page 65 - Added References: 192.121 & 192.361
6	6.13(1) Page 67 - Added "On bolts and nuts full thread engagement is required".
6	6.15 Page 67 - Added "Each tap made on a pipeline under pressure must be performed by a crew qualified to make hot taps. Use manufactures' hot tap procedures".

6	6.17	Page 69 - Added "A 12 inch separation is to be provided between pipelines and underground electric lines, unless encased". Also added Reference: "19.8(6), Code of Iowa".
6	6.20	Page 70 - Added "REFERENCES: 49 CFR 192.357, 192.161".
6	6.21	Page 71 - Added Reference: "192.357".
6	6.23	Page 74 - Deleted old "Casing Installation" from the plan.
7	7.1	Page 78 - Changed wording from "5" to "10" years, Added Reference: "192.491".
		Page 81 & 82 - Added "External corrosion control: Electrical isolation.
		1(a) Each buried or submerged pipeline must be electrically isolated from other underground metallic structures, unless the pipeline and the other structures are electrically interconnected and cathodically protected as a single unit.
		(b) One or more insulating devices must be installed where electrical isolation of a portion of a pipeline is necessary to facilitate the application of corrosion control.
		(c) Except for unprotected copper inserted in ferrous pipe, each pipeline must be electrically isolated from metallic casings that are a part of the underground system. However, if isolation is not achieved because it is impractical, other measures must be taken to minimize corrosion of the pipeline inside the casing.
		(d) Inspection and electrical tests must be made to assure that electrical isolation is adequate.
		Testing Methods
		2(a). Isolation joint testing using an insulator tester: Place prongs on either side of the insulation joint and test for conductivity. A volt meter will not work.
		b. Isolation joint testing using external power supply: Take a pipe to soil reading on both sides of the Isolation Joint. Record this reading. If the difference is 100mv or more, we will consider the insulator to be good. If the readings are less than 100mv apart, induce DC current to one side of the insulator and take the readings again. If the readings spread apart, the insulator is good.
		c. Insulator test using line locator: Switch the line locator to the conductive mode and connect the transmitter to the pipeline at a test point remote from the insulator. Locate pipe from the test point across the insulator, while monitoring signal strength. If no sudden drop in signal strength is detected, insulator is bad."
7	7.6	strength is detected, insulator is bad."
8	8.1	Page 85 - Added letter "c": "Whenever joining dissimilar PE materials will be done by mechanical, electro or socket fusion procedures only". Also added "REFERENCES: 192.281, 192.283, 192.287".
9	9.1	Page 87 - Added "In Division 11 are the Periodic Odorization Report and the Odorization Check Report."
		Page 89 - Under Gas Operating and Maintenance Plan Forms: Added "Any of these forms below that have to do with the integrity of the pipeline system, that information needs to be included within the Integrity Management Program(s) and retained for 10
11	Contents	years"

	Forms Table of Contents	
11	Forms	Rearranged the order of several forms in this section.
11	Forms	Page 92 - updated web addresses. Added sentence "A copy of all filed reports to be submitted to the IUB through their EFS system, in a timely manner". Under Annual Report: Added "The number of excavation damages and request tickets are required on the PHMSA Annual Report".
11	Forms	Page 93-130, Appropriate revisions and corrections made to forms.
11	Forms	Page 93, added "and attach Leak Investigation Report".
11	Forms	Page 94, 1. added Inside and Outside. 2. added "If additional space is needed, use back".
11	Forms	Page 97, added "Any new HCA's identified or changed in class location:".
11	Forms	Page 98, updated entire leak survey report.
11	Forms	Page 101, updated Regulator Station Inspection Report.
11	Forms	Page 102, updated Relief Valve Inspection Report.
11	Forms	Page 103, Pipeline Test Report, updated and added several items.
11	Forms	Page 104, Bellhole report added several data collection and inspection questions.
11	Forms	Page 106, No-Flow Test Report, added reg pressure setting & lock up.
11	Forms	Page 113, Checklist (Major Emergency), changed first two questions and deleted the old #8 question.
11	Forms	Page 114, Pipeline Accident ..Checklist..., question #3 changed for MTB to NRC.
11	Forms	Page 127, Mechanical Fitting Failure Report, on second to last sentence of form added "are hazardous and". Then under Note: changed sentence to read: "This form will be filled out and attached to Service Call Report, Leak Investigation Report, and Bellhole Report for all mechanical fitting failure".
11	Forms	

**AGENDA ITEM # L.9**

**AGENDA INFORMATION  
TIPTON CITY COUNCIL COMMUNICATION**

<b>DATE:</b>	May 23, 2016
<b>AGENDA ITEM:</b>	Disorderly Conduct at Funerals Ordinance, set public hearing date
<b>ACTION:</b>	Motion and vote to approve, table or deny setting a date for hearing.

**SYNOPSIS:** The Code of Iowa allows cities to establish criteria to restrain or arrest individuals who would protest or disrupt a funeral service or procession, such as has occurred by individuals associating with a small primitive church located near Topeka, Kansas, or any group or individual so inclined with such lack of common decency.

In order to implement this as an ordinance, there must be a public hearing set, and three readings of the ordinance.

**BUDGET ITEM:** N/A

**RESPONSIBLE DEPARTMENT:** Administration and Public Safety

**MAYOR/COUNCIL ACTION:** Motion and vote to approve, table or deny setting a public hearing and commence readings of a draft ordinance.

**ATTACHMENTS:** Draft Ordinance Amending Provisions of the Code Related to Disorderly Conduct

**PREPARED BY:** Tim Long

**DATE PREPARED:** 5/18/16

**ORDINANCE NO. \_\_\_\_\_**

**AN ORDINANCE AMENDING THE CODE OF ORDINANCES OF THE CITY OF TIPTON, IOWA, BY AMENDING PROVISIONS PERTAINING TO DISORDERLY CONDUCT**

Be It Enacted by the City Council of the City of Tipton, Iowa:

**SECTION 1. SUBSECTION MODIFIED.** Subsection 8 of Section 40.03 of the Code of Ordinances of the City of Tipton, Iowa, is repealed and the following adopted in lieu thereof:

8. **Funeral or Memorial Service.** Within 1,000 feet of the building or other location where a funeral or memorial service is being conducted, or within 1,000 feet of a funeral procession or burial:

A. Make loud and raucous noise that causes unreasonable distress to the persons attending the funeral or memorial service or participating in the funeral procession.

B. Direct abusive epithets or make any threatening gesture that the person knows or reasonably should know is likely to provoke a violent reaction by another.

C. Disturb or disrupt the funeral, memorial service, funeral procession, or burial by conduct intended to disturb or disrupt the funeral, memorial service, funeral procession, or burial.

This subsection applies to conduct within 60 minutes preceding, during, and within 60 minutes after a funeral, memorial service, funeral procession, or burial.

*(Code of Iowa, Sec. 723.5)*

**SECTION 2. SEVERABILITY CLAUSE.** If any section, provision or part of this ordinance shall be adjudged invalid or unconstitutional, such adjudication shall not affect the validity of the ordinance as a whole or any section, provision or part thereof not adjudged invalid or unconstitutional.

**SECTION 3. WHEN EFFECTIVE.** This ordinance shall be in effect from and after its final passage, approval and publication as provided by law.

Passed by the Council on the \_\_\_\_\_ day of \_\_\_\_\_, \_\_\_\_\_, and approved this \_\_\_\_\_ day of \_\_\_\_\_, \_\_\_\_\_.

\_\_\_\_\_  
Mayor

ATTEST:

\_\_\_\_\_  
City Clerk

First Reading: \_\_\_\_\_

Second Reading: \_\_\_\_\_

Third Reading: \_\_\_\_\_

I certify that the foregoing was published as Ordinance No. \_\_\_\_\_ on the \_\_\_\_\_  
day of \_\_\_\_\_, \_\_\_\_\_.

\_\_\_\_\_  
City Clerk

**AGENDA ITEM# L.10**

**AGENDA INFORMATION  
TIPTON CITY COUNCIL COMMUNICATION**

<b>DATE:</b>	5/13/2016
<b>AGENDA ITEM:</b>	City Official Golf Carts – 4 <sup>th</sup> of July
<b>ACTION:</b>	Motion

**SYNOPSIS:**

**4<sup>th</sup> of July Committee is requesting the City Council waive the permit registration fee of \$25.00 for City Officials to use golf carts on the Fourth of July. 4 golf carts are going to be provided for City Officials use.**

**I contacted Mike Pelzer with Community Insurance regarding City Officials driving/riding in golf carts. Mike sent me the following message via email:**

If they are renting them and the lease/rental agreement indicates the city has to insure them they are covered under the property policy automatically. For liability they are covered automatically while the city is using them.

**The golf carts will only use on the 4<sup>th</sup> of July.**

**BUDGET ITEM: N/A**

**RESPONSIBLE DEPARTMENT: Economic Development – Linda Beck**

**MAYOR/COUNCIL ACTION: Motion**

**ATTACHMENTS: None**

**PREPARED BY: Linda Beck**

**DATE PREPARED: 5/13/16**

## OPERATIONS REPORT – Tipton

April, 2016

### OPERATING DIVISIONS

*MISSOURI*

Atchison Wholesale Water Commission

Bonne Terre

Boonville

Bowling Green

Buchanan County #1

Cameron

Cape Girardeau

Craig

East Central Missouri Water & Sewer Authority

Elsberry

Fayette

Franklin County #1

Franklin County #3

Henry County Water Company

Henry County #3

Lake Ozark/  
Osage Beach

Lincoln County #1

Neosho

Nevada

Parkville

Phelps County #2

Platte County #C-1

Ralls County #1

St. Charles County #2

Ste. Genevieve

Sedalia

Versailles

*IOWA*

Maquoketa

Tipton

*TENNESSEE*

Dyersburg Welcome

Center

### Administrative

- Brian Wendel has been the operator for the month of April.

### Treatment

- Operations at the Water Plant, East & West Lagoons and Aquatic Center performed 7 days per week.
- The East and West Lagoons had a CBOD removal rate of 90% and 86% respectively. A removal rate of 85 % is required.
- Received DMRQA samples for lab certification testing. Will be testing those for lab recertification in next couple of weeks.

Explained water pressure fluctuations to many residents during hydrant flushings.

### Collection/Distribution

- Performed Drawdown test on wells 5 & 6

### Customer Service

Completed meter work orders at 806 mulberry, 213 E. 8<sup>th</sup> st, 205 E. 5<sup>th</sup> st, 707W. 9<sup>th</sup> st, 202 W. 10<sup>th</sup> st.

### Project Updates

- None

### Safety

- Vehicle Safety/Defensive Driving.

### Regulatory

- April's Water & Wastewater Operation reports submitted to IDNR.
- Collected coliform samples per permit requirements.

### Concerns for the Month

- None

### Positives for the Month

- Staff from the Maquoketa Division have been in Tipton to help with operations.
- All systems are operating very well.

## OPERATIONS REPORT – Tipton

### WATER SUPPLY SYSTEM

	Well # 5	Well # 6	Plant / System
Total Gals. Pumped(MG)	4.377 MG	4.988 MG	11.043 MG
Ave run time/day	4.86 hrs.	4.79 hrs.	5.65 hrs.
Chlorine Used (gallons)			182
Fluoride Used (lbs.)			148
Polyphosphate Used (lbs.)			157
Min. Free Cl <sub>2</sub> Residual (mg/l)			0.52
Coliform Absent/Present			Absent

#### Testing

Total water test performed this month – 140 Three Total Coliform required per month.

### Aquatic Center Information

Water used gal.	Filter wash water gal.	Chlorine added gal.	pH adjust - Acid added gal.
35,904	20,500	0	0

#### Testing

Total tests performed this month – 151

### Wastewater Treatment

#### West Wastewater Treatment Plant Loading

Parameter	Unit
Hydraulic Loading	0.323 MG/Day
Organic Loading	285.95 lbs. CBOD/Day

#### NPDES Permit Compliance 1689001-001

Parameter	Monthly Average	Permit Limit
pH	8.03 min 8.23 max	6.0 (min) – 9.0 (max)
CBOD <sub>5</sub>	13.0 mg/l- 40.62 lbs.	25 mg/l – 238.0 lbs.
TSS	34.25 mg/l – 107.53 lbs.	80 mg/l – 761.0 lbs.
NH <sub>3</sub> -N	7.63mg/l – 18.95 lbs.	44.0 mg/l – 354.0

Effluent from the West Lagoon met the compliance requirements of the NPDES permit.

#### East Wastewater Treatment Plant Loading

Parameter	Unit
Hydraulic Loading	0.1447 MG/day
Organic Loading	100.5 lbs. CBOD/Day

#### East Wastewater Treatment NPDES Permit Compliance 1689002-001

Parameter	Monthly Average	Permit Limit
pH	8.14 min - 8.40 Max	6.0(min) - 9.0(max)
CBOD <sub>5</sub>	7.0 mg/l – 9.78 lbs.	25 mg/l – 125 lbs.
TSS	9.0 mg/l – 12.5 lbs.	80 mg/l – 400 lbs.
NH <sub>3</sub> -N	2.75 mg/l – 3.38lbs.	8.1 mg/l – 40.0.0 lbs.
Chloride	173 mg/l – 188 lbs.	n/a

Effluent from the East Lagoon met the compliance requirements of the NPDES permit.

#### Testing

Total Wastewater tests performed this month – 241

### City Council Report – May 2016 – Linda Beck

- Community Foundation Grant for garland. Garland is ordered.
- Organizing a new Community Guide for next fiscal year. Emailed all businesses. Next will send letter and final phone calls. Talking to local photographers regarding professional photos.
- **Heartland Development Course April 24-28 in Blue Springs, MO.** Was a wonderful course! I rode with Amanda Kaufmann from the City of Marion. No cost with transportation.
- LaDene Bowen with Institute for Decision Making conducted session to board members on **Wednesday, May 11<sup>th</sup> 5:30 p.m. – 7:00 p.m.** LaDene discussed the Strategic Plan that was conducted in 2015. Many of the action goals have been met. Other action goals are being worked on. LaDene also gave a short presentation on Essential Elements in Economic Development. LaDene discussed “Vision for Community” which IDM would conduct at a cost of \$12,000.00. Its focus is a Community wide vision plan for the next 5-10 years. Including the school, Park & Rec, Infrastructure, downtown businesses etc.
- Tour set at Cedar Poly for TEDCO board. Would the mayor or 1-2 council members like to attend? Scheduled for June 7<sup>th</sup> @ 5:00 p.m.
- Limestone Bluffs Resource Conservation & Development – Solar Panel Fair on September 17<sup>th</sup> –
- MCallum Sweeney Consulting: Kimberly Williams - Principal, Cole Egan Consultant and Chris Cataldo (IEDA) are scheduled to come to Tipton on May 24<sup>th</sup> @ 9:00 a.m. for a site visit at the Industrial Park. Mark Nolte from ICAD also invited. Prairie Hills (Shari Slaton – Chamber Board Member) is providing their bus for everyone to ride. Brian Brennen – Water and sewer, Floyd Tabor – Electric, Virgil Penrod – Gas Department, Tim Long, City Manager and Mayor Bryan Carney will attend. Commission President, Mark Niles, TEDCO President, Jim Reeve and TEDCO board member Stuart Clark. Small binders with specific information for site selectors. Will tour and meet with Dr. Marlene Johnson. Will also tour Aquatic Center, Airport, Business in industrial park.
- DRIP Program – 2 applications received. Commission will review applications. If approved will be brought to the Council for final approval.
- Jim Reeve and I reviewed file containing Shovel ready information- Step Two was abandon 10/30/2014 d/t additional work and expense.
- Continue to work on 4<sup>th</sup> of July Celebration – Working on getting convertibles for Mayor, City Manager and council members to ride in the parade!
- Attended School Board meeting on 5/9/16
- Downtown Tipton is starting on June 2<sup>nd</sup>.
- Working on Tipton City Wide Garage Sales for the City

**AGENDA ITEM# M.3**

**AGENDA INFORMATION  
TIPTON CITY COUNCIL COMMUNICATION**

**DATE:** May 23, 2016

**AGENDA ITEM:** Substation Transformer Oil Results

**ACTION:** None

**SYNOPSIS:** This is just a quick overview of the oil sampling process

**BUDGET ITEM:** N/A

**RESPONSIBLE DEPARTMENT:** Electric Superintendent

**MAYOR/COUNCIL ACTION:** None

**ATTACHMENTS:** Supporting Documents

**PREPARED BY:** Floyd Taber

**DATE PREPARED:** 05/18/16



**OIL SAMPLE REPORT**

**GUSTOMER DATA**

<b>Customer:</b> <u>Solomon Corporation</u>	<b>Shop Order#:</b> <u>6-6931-05</u>	<b>Equip ID</b> <u>2T1</u>
<u>103 W. Main Street</u>	<b>Customer PO#:</b> <u>203944</u>	<b>Location</b> <u>City of Tipton</u>
<u>P.O. Box 245</u>	<b>Serial#</b> <u>20151100163</u>	<b>Imp. (% Z)</b> <u>5.04</u>
<u>Solomon</u>	<b>Received Date:</b> <u>5/12/2016</u>	<b>Gallons</b> <u>1975</u>
<u>KS 67480</u>	<b>Reported Date:</b> <u>5/13/2016</u>	<b>Primary Voltage kV</b> <u>12.5</u>
<b>Contact:</b> <u>JEFF COMFORT</u>	<b>Phase</b> <u>3 Phase</u>	<b>KVA:</b> <u>5000</u>
<b>Phone:</b> <u>(785) 655-2191</u>	<b>Tank</b> <u>Transformer</u>	<b>Mfg.</b> <u>CG</u>
<b>Cell:</b>	<b>Breathing</b> <u>Sealed</u>	<b>Fluid</b> <u>Mineral Oil</u>
<b>FAX:</b> <u>(785) 655-2502</u>	<b>E-Mail:</b> <u>jcomfort@solomoncor</u>	<b>Voltage Class</b> <u>&lt;69kV</u>

**SAMPLE DATA**

<b>Date Sampled:</b>	4/4/2016
<b>Oil Temp ( C ):</b>	28
<b>Hydrogen ( H2 ):</b>	0
<b>Methane ( CH4 ):</b>	4
<b>Ethane ( C2H6 ):</b>	0
<b>Ethylene ( C2H4 ):</b>	0
<b>Acetylene ( C2H2 ):</b>	0
<b>Carbon Monoxide ( CO ):</b>	75
<b>Carbon Dioxide ( CO2 ):</b>	480
<b>Nitrogen ( N2 ):</b>	91064
<b>Oxygen ( O2 ):</b>	8854
<b>Tot Dissolved Gas:</b>	100479
<b>Tot Dissolved Combustible Gas:</b>	79
<b>Equivalent TCG %:</b>	0.05
<b>Moisture PPM:</b>	10.5
<b>Interfacial Tension ( dynes/cm ):</b>	44.8
<b>Acid Number ( mg KH/g ):</b>	.01
<b>Color Number ( Relative ):</b>	.5
<b>Visual Exam ( Relative ):</b>	CLR
<b>Sediment Exam ( Relative ):</b>	ND
<b>Dielectric Breakdown ( kV):</b>	49.6
<b>Dielectric Breakdown 1 mm (kV mm-C):</b>	38.8
<b>Dielectric Breakdown 2 mm (kV mm-C):</b>	
<b>Power Factor @ 25C ( % ):</b>	
<b>Power Factor @ 100C ( % ):</b>	
<b>Specific Gravity ( Relative ):</b>	
<b>Passivator ( ppm ):</b>	
<b>Oxidation Inhibitor ( wt. % ):</b>	



Customer: Solomon Corporation

Shop Order#: 6-6931-05

Equip ID 2T1

Customer PO#: 203944

Serial# 20151100163

Location City of Tipton

**Results**

N2 Diagnosis - Pad gas  
Total Combustible Gas - OK, Continue routine operation  
Relative Saturation - 5.56%

**Recommendations**

Sample data ok. Unit is in condition 1. No action required. Continue to monitor at normal sampling schedule.



**OIL SAMPLE REPORT**

**GUSTOMER DATA**

<b>Customer:</b> <u>Solomon Corporation</u>	<b>Shop Order#:</b> <u>6-6931-05</u>	<b>Equip ID</b> <u>6T1</u>
<u>103 W. Main Street</u>	<b>Customer PO#:</b> <u>203944</u>	<b>Location</b> <u>City of Tipton</u>
<u>P.O. Box 245</u>	<b>Serial#</b> <u>20151100165</u>	<b>Imp. (% Z)</b> <u>8.23</u>
<u>Solomon</u>	<b>Received Date:</b> <u>5/12/2016</u>	<b>Gallons</b> <u>2726</u>
<u>KS 67480</u>	<b>Reported Date:</b> <u>5/13/2016</u>	<b>Primary Voltage kV</b> <u>69.0</u>
<b>Contact:</b> <u>JEFF COMFORT</u>	<b>Phase</b> <u>3 Phase</u>	<b>KVA:</b> <u>15000</u>
<b>Phone:</b> <u>(785) 655-2191</u> <b>EXT</b> <u>302</u>	<b>Tank</b> <u>Transformer</u>	<b>Mfg.</b> <u>CG</u>
<b>Cell:</b>	<b>Breathing</b> <u>Sealed</u>	<b>Fluid</b> <u>Mineral Oil</u>
<b>FAX:</b> <u>(785) 655-2502</u>	<b>E-Mail:</b> <u>jcomfort@solomoncor</u>	<b>Voltage Class</b> <u>&lt;69kV</u>

**SAMPLE DATA**

<b>Date Sampled:</b>	<u>4/4/2016</u>
<b>Oil Temp ( C ):</b>	<u>26</u>
<b>Hydrogen ( H2 ):</b>	<u>10</u>
<b>Methane ( CH4 ):</b>	<u>3</u>
<b>Ethane ( C2H6 ):</b>	<u>0</u>
<b>Ethylene ( C2H4 ):</b>	<u>4</u>
<b>Acetylene ( C2H2 ):</b>	<u>0</u>
<b>Carbon Monoxide ( CO ):</b>	<u>23</u>
<b>Carbon Dioxide ( CO2 ):</b>	<u>161</u>
<b>Nitrogen ( N2 ):</b>	<u>101671</u>
<b>Oxygen ( O2 ):</b>	<u>4441</u>
<b>Tot Dissolved Gas:</b>	<u>106316</u>
<b>Tot Dissolved Combustible Gas:</b>	<u>40</u>
<b>Equivalent TCG %:</b>	<u>0.03</u>
<b>Moisture PPM:</b>	<u>9.8</u>
<b>Interfacial Tension ( dynes/cm ):</b>	<u>45.3</u>
<b>Acid Number ( mg KH/g ):</b>	<u>.01</u>
<b>Color Number ( Relative ):</b>	<u>.5</u>
<b>Visual Exam ( Relative ):</b>	<u>CLR</u>
<b>Sediment Exam ( Relative ):</b>	<u>ND</u>
<b>Dielectric Breakdown ( kV):</b>	<u>50.1</u>
<b>Dielectric Breakdown 1 mm (kV mm-C):</b>	<u>39.7</u>
<b>Dielectric Breakdown 2 mm (kV mm-C):</b>	
<b>Power Factor @ 25C ( % ):</b>	
<b>Power Factor @ 100C ( % ):</b>	
<b>Specific Gravity ( Relative ):</b>	
<b>Passivator ( ppm ):</b>	
<b>Oxidation Inhibitor ( wt. % ):</b>	



**Shermco industries**

One Line. One Company.

Houston Service Center 33002 FM 2004 Angleton, Texas 77515 p. 979.848.1406 f. 979.848.0012 houston@shermco.com

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Customer: Solomon Corporation

Shop Order#: 6-6931-05

Equip ID 6TI

Customer PO#: 203944

Serial# 20151100165

Location City of Tipton

**Results**

N2 Diagnosis - Pad gas  
Total Combustible Gas - OK, Continue routine operation  
Relative Saturation - 5.60%

**Recommendations**

Sample data ok. Unit is in condition 1. No action required. Continue to monitor at normal sampling schedule.



**OIL SAMPLE REPORT**

**CUSTOMER DATA**

<b>Customer:</b> <u>Solomon Corporation</u>	<b>Shop Order#:</b> <u>6-6931-05</u>	<b>Equip ID</b> <u>6T2</u>
<u>103 W. Main Street</u>	<b>Customer PO#:</b> <u>203944</u>	<b>Location</b> <u>City of Tipton</u>
<u>P.O. Box 245</u>	<b>Serial#</b> <u>20151100164</u>	<b>Imp. (% Z)</b> <u>8.40</u>
<u>Solomon</u>	<b>Received Date:</b> <u>5/12/2016</u>	<b>Gallons</b> <u>2726</u>
<u>KS 67480</u>	<b>Reported Date:</b> <u>5/13/2016</u>	<b>Primary Voltage kV</b> <u>69.0</u>
<b>Contact:</b> <u>JEFF COMFORT</u>	<b>Phase</b> <u>3 Phase</u>	<b>KVA:</b> <u>15000</u>
<b>Phone:</b> <u>(785) 655-2191</u> <b>EXT</b> <u>302</u>	<b>Tank</b> <u>Transformer</u>	<b>Mfg.</b> <u>CG</u>
<b>Cell:</b>	<b>Breathing</b> <u>Sealed</u>	<b>Fluid</b> <u>Mineral Oil</u>
<b>FAX:</b> <u>(785) 655-2502</u>	<b>E-Mail:</b> <u>jcomfort@solomoncor</u>	<b>Voltage Class</b> <u>&lt;69kV</u>

**SAMPLE DATA**

<b>Date Sampled:</b>	4/4/2016
<b>Oil Temp ( C ):</b>	25
<b>Hydrogen ( H2 ):</b>	0
<b>Methane ( CH4 ):</b>	2
<b>Ethane ( C2H6 ):</b>	0
<b>Ethylene ( C2H4 ):</b>	6
<b>Acetylene ( C2H2 ):</b>	0
<b>Carbon Monoxide ( CO ):</b>	99
<b>Carbon Dioxide ( CO2 ):</b>	798
<b>Nitrogen ( N2 ):</b>	92712
<b>Oxygen ( O2 ):</b>	4769
<b>Tot Dissolved Gas:</b>	98388
<b>Tot Dissolved Combustible Gas:</b>	107
<b>Equivalent TCG %:</b>	0.07
<b>Moisture PPM:</b>	6.6
<b>Interfacial Tension ( dynes/cm ):</b>	46.7
<b>Acid Number ( mg KH/g ):</b>	.01
<b>Color Number ( Relative ):</b>	.5
<b>Visual Exam ( Relative ):</b>	CLR
<b>Sediment Exam ( Relative ):</b>	ND
<b>Dielectric Breakdown ( kV):</b>	52.4
<b>Dielectric Breakdown 1 mm (kV mm-C):</b>	43.5
<b>Dielectric Breakdown 2 mm (kV mm-C):</b>	
<b>Power Factor @ 25C ( % ):</b>	
<b>Power Factor @ 100C ( % ):</b>	
<b>Specific Gravity ( Relative ):</b>	
<b>Passivator ( ppm ):</b>	
<b>Oxidation Inhibitor ( wt. % ):</b>	



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Page 2 of 2

Customer: Solomon Corporation

Shop Order#: 6-6931-05

Equip ID 6T2

Customer PO#: 203944

Serial# 20151100164

Location City of Tipton

**Results**

N2 Diagnosis - Pad gas  
Total Combustible Gas - OK, Continue routine operation  
Relative Saturation - 3.92%

**Recommendations**

Sample data ok. Unit is in condition 1. No action required. Continue to monitor at normal sampling schedule.



# OVER A CENTURY OF CHANGE

**TIPTON'S EARLY**

**BEGINNINGS: A**

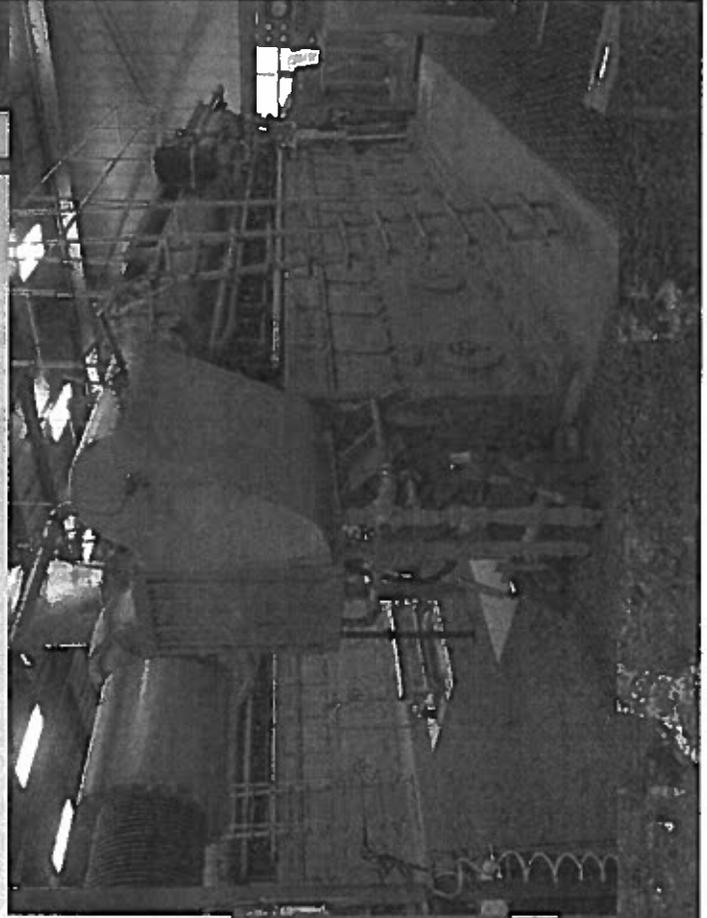
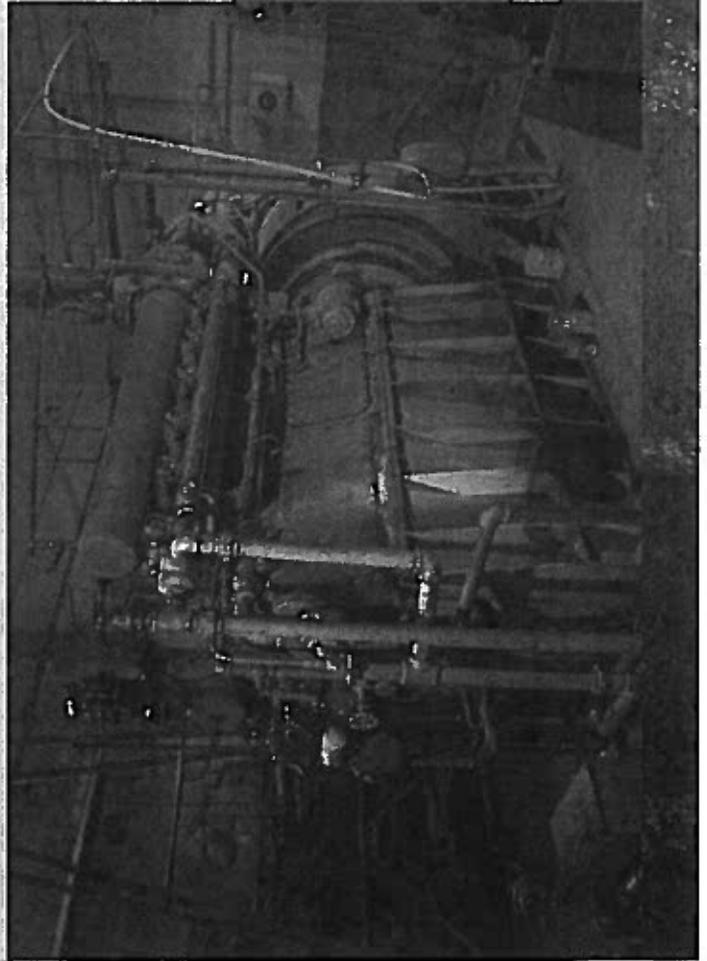
**CORLISS STEAM**

**ENGINE WITH A BELT**

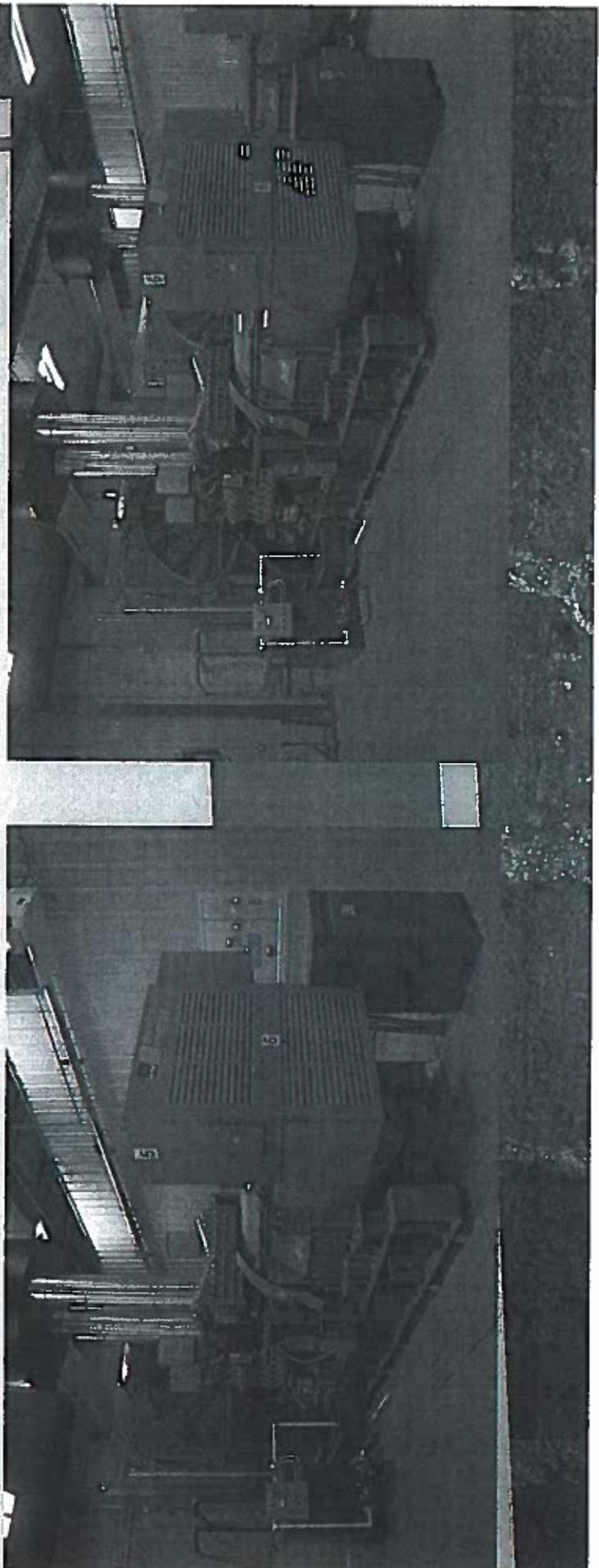
**DRIVEN DC DYNAMO**



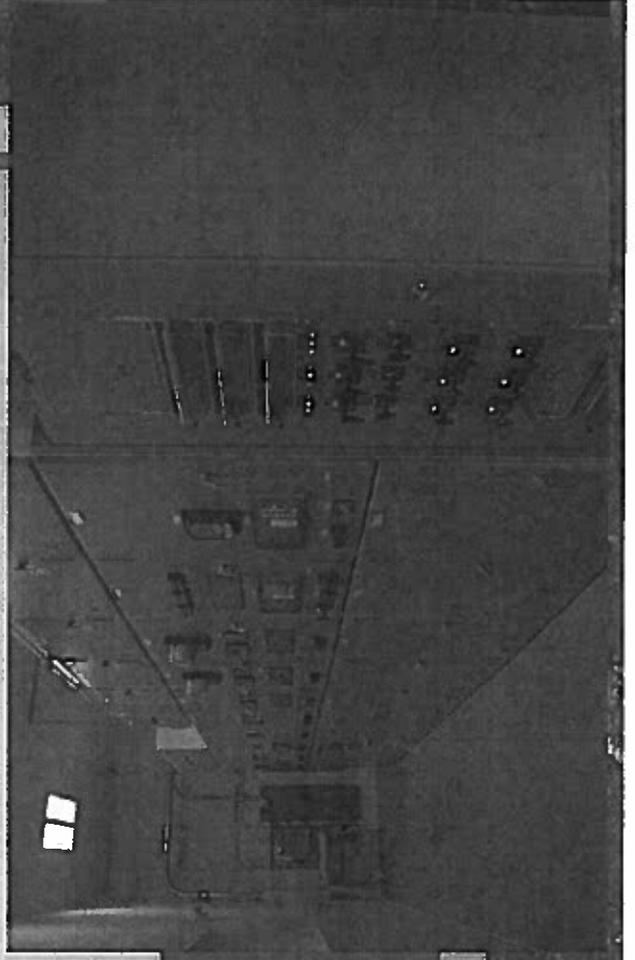
# DECADES OF RAPID PROGRESS THE 30'S TO THE 60'S



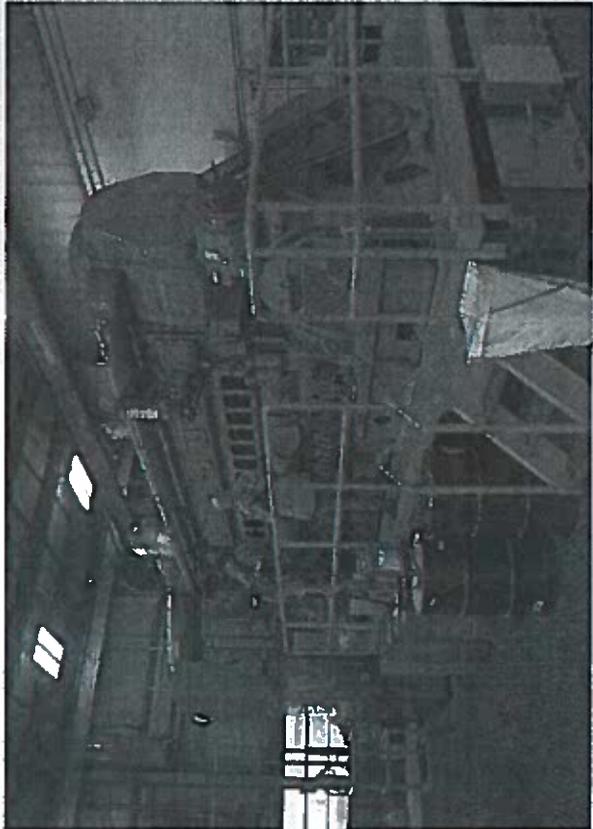
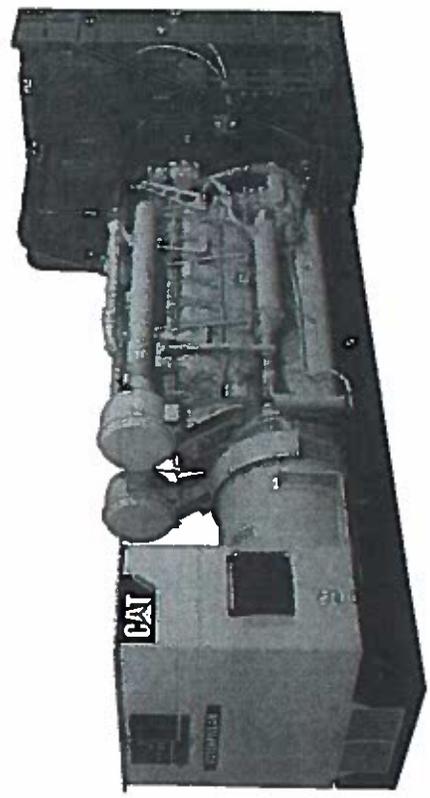
# TIPTON'S NEWEST ADDITIONS IN 3.8 MEGAWATTS OF NEW GENERATION



# SWITCHGEAR OF THE PAST AND OF THE FUTURE



**WHAT DO WE DO NEXT?  
INVEST IN NEW OR OLD?  
WHY NOT BOTH!**



# THE NUMBERS OF CASH FLOW AS OF TODAY

Measurement of RPI Value from Generation Units IF NOTHING DONE

Unit	mW	Capacity	MISO mW	Accredited	RPI Load	RPGI \$/kW/Mo.	Summer 6 Mo. kW Paid	Summer 6 Mo. Revenue	Mc. RPGI \$/kW/Mo.	Credit	75% kW Pd. Est. Revenue	Winter 6 Mo. Annual Credit
1	2.1					\$2.80	\$2.80	\$0.00	\$2.80	\$2.10	\$0.00	\$0.00
2	1.17	1.17				\$2.80	\$19,656.00	\$2.80	\$2.80	\$2.10	\$14,742.00	\$34,398.00
3	1.16	1.16				\$2.80	\$19,488.00	\$2.80	\$2.80	\$2.10	\$14,616.00	\$34,104.00
5	1.96				1.96	\$2.80		\$2.80	\$2.80	\$2.10		\$0.00
6	1.96				1.96	\$2.80		\$2.80	\$2.80	\$2.10		\$0.00
City Gen.	8.35	2.33			3.92		\$39,144.00		\$2.80	\$2.10	\$29,358.00	\$68,502.00
Louisa	3.725	3.725	4.0081			\$2.80	\$67,336.08	\$2.80	\$2.80	\$2.10	\$50,502.06	\$117,838.14
Total	12.075	6.055	4.0081	3.92		\$2.80	\$106,480.08	\$2.80	\$2.80	\$2.10	\$79,860.06	\$186,940.14

# ONLY ACCREDITING UNIT 5&6

Measurement of RPGI Value from Generation Units IF NOTHING DONE to OP and Accredited #5 & #6

Unit	mW	Capacity Accredited	MISO mW	RPGI Load	RPGI \$/kW/Mo.		Load Shaving	Summer 6 Mo.		75% kW Pd.	Winter 6 Mo.	Annual Credit	
					Credit mW	Credit		kW Paid	Revenue				Est. Revenue
2	1.17		1.17		\$2.80	\$0.00		\$2.80	\$0.00	\$2.10	\$0.00	\$0.00	
3	1.16		1.16		\$2.80	\$19,656.00		\$2.80	\$19,656.00	\$2.80	\$2.10	\$14,742.00	\$34,398.00
5	1.96		1.96		\$2.80	\$19,488.00	1.96	\$2.80	\$19,488.00	\$2.80	\$2.10	\$14,616.00	\$34,104.00
6	1.96		1.96		\$2.80	\$32,928.00	1.96	\$2.80	\$32,928.00	\$2.80	\$2.10	\$24,696.00	\$57,624.00
City Gen.	8.35		6.25			\$105,000.00	3.92					\$78,750.00	\$189,750.00
Louisa	3.725		3.725	4.0081	\$2.80	\$67,336.08		\$2.80	\$67,336.08	\$2.80	\$2.10	\$50,502.06	\$117,838.14
Total	12.075		9.975	4.0081	\$2.80	\$172,336.08	3.92	\$2.80	\$172,336.08	\$2.80	\$2.10	\$129,252.06	\$301,588.14

# NEW GENERATOR AND ACCREDITING UNIT 5, 6 & 7

Measurement of Value from Generation Units with # 5, #6 and #7 Accredited

Unit	mW Cap/mW	MISO Accredited	RPGI Load	Load Shaving	RPGI \$/kW/Mo.	Summer 6 Mo. kW Paid	Summer 6 Mo. Revenue	Summer 6 Mo. Credit	75% kW Paid	Winter 6 Mo. Revenue	Annual Credit
1		0.00			\$2.80	\$2.80	\$0.00	\$2.80	\$2.10	\$0.00	\$0.00
2	1.17	1.17			\$2.80	\$2.80	\$19,656.00	\$2.80	\$2.10	\$14,742.00	\$34,398.00
3	1.16	1.16			\$2.80	\$2.80	\$19,488.00	\$2.80	\$2.10	\$14,616.00	\$34,104.00
5	1.96	1.96			\$2.80	\$2.80	\$32,928.00	\$2.80	\$2.10	\$24,696.00	\$57,624.00
6	1.96	1.96			\$2.80	\$2.80	\$32,928.00	\$2.80	\$2.10	\$24,696.00	\$57,624.00
7	1.96	1.96			\$2.80	\$2.80	\$32,928.00	\$2.80	\$2.10	\$24,696.00	\$57,624.00
City Gen.	8.21	8.21		0.00			\$137,928.00			\$103,446.00	\$241,374.00
Louisiana	3.725	3.725	4.0081		\$2.80	\$2.80	\$67,336.08	\$2.80	\$2.10	\$50,502.06	\$117,838.14
Total	11.94	11.94	4.01	0.00	\$2.80	\$2.80	\$205,264.08	\$2.80	\$2.10	\$153,948.06	\$359,212.14

# OVERHAUL OP AND ACCREDITING UNIT 5 & 6

Measurement of RPI Value from Generation Units #5 and #6 Accredited and OP OVERHAUL

Unit	mW	Capacity	MISO mW	Accredited	RPI Load	Credit mW	Load Shaving	RPI \$/kW/Mo.	Summer 6 Mo. kW Paid	Revenue	Credit	Summer 6 Mc RPI \$/kW/Mo.	75% kW Pd. Est. Revenue	Winter 6 Mo. Annual Credit
1	2.10	2.10	2.10					\$2.80	\$2.80	\$35,280.00	\$2.80	\$2.80	\$26,460.00	\$61,740.00
2	1.17	1.17	1.17					\$2.80	\$2.80	\$19,656.00	\$2.80	\$2.80	\$14,742.00	\$34,398.00
3	1.16	1.16	1.16					\$2.80	\$2.80	\$19,488.00	\$2.80	\$2.80	\$14,616.00	\$34,104.00
5	1.96	1.96	1.96		1.96			\$2.80	\$2.80	\$32,928.00	\$2.80	\$2.80	\$24,696.00	\$57,624.00
6	1.96	1.96	1.96		1.96			\$2.80	\$2.80	\$32,928.00	\$2.80	\$2.80	\$24,696.00	\$57,624.00
City Gen.	8.35	8.35	8.35		3.92					\$140,280.00			\$105,210.00	\$245,490.00
Louisa	3.725	3.725	3.725	4.0081				\$2.80	\$2.80	\$67,336.08	\$2.80	\$2.80	\$50,502.06	\$117,838.14
Total	12.08	12.08	12.08	4.01	3.92			\$2.80	\$2.80	\$207,616.08	\$2.80	\$2.80	\$155,712.06	\$363,328.14

# OVERHAULING OP, ACCREDITING 5&6 AND ADDING NEW GENERATOR

Measurement of Value from Generation Units with #1 Overhauled and #5, #6 and #7 Accredited

Unit	mW Cap	MISO Accred	RPGI Load	Load Shaving		RPGI \$/kW/Mo.		Summer 6 Mo.		75% kW Paid		Winter 6 Mo.		Annual Credit
				Load Shaving	Credit	kW Paid	Revenue	Credit	Revenue	75% kW Paid	Revenue			
1	2.1	2.1			\$2.80	\$2.80	\$35,280.00	\$2.80	\$2.80	\$2.80	\$26,460.00	\$2.10	\$61,740.00	
2	1.17	1.17			\$2.80	\$19,656.00	\$2.80	\$2.80	\$2.80	\$14,742.00	\$2.10	\$34,980.00		
3	1.16	1.16			\$2.80	\$19,488.00	\$2.80	\$2.80	\$2.80	\$14,616.00	\$2.10	\$34,104.00		
5	1.96	1.96			\$2.80	\$32,928.00	\$2.80	\$2.80	\$2.80	\$24,696.00	\$2.10	\$57,624.00		
6	1.96	1.96			\$2.80	\$32,928.00	\$2.80	\$2.80	\$2.80	\$24,696.00	\$2.10	\$57,624.00		
7	1.96	1.96			\$2.80	\$32,928.00	\$2.80	\$2.80	\$2.80	\$24,696.00	\$2.10	\$57,624.00		
<b>CITY GEN.</b>	<b>10.31</b>	<b>10.31</b>		<b>0</b>		<b>\$173,208.00</b>					<b>\$129,906.00</b>		<b>\$303,114.00</b>	
<b>Louisa</b>	<b>3.725</b>	<b>3.725</b>	<b>4.0081</b>		<b>\$2.80</b>	<b>\$67,336.08</b>	<b>\$2.80</b>	<b>\$2.80</b>	<b>\$2.80</b>	<b>\$50,502.06</b>	<b>\$2.10</b>	<b>\$117,838.14</b>		
<b>Total</b>	<b>14.035</b>	<b>14.035</b>	<b>4.0081</b>	<b>0</b>	<b>\$2.80</b>	<b>\$240,544.08</b>	<b>\$2.80</b>	<b>\$2.80</b>	<b>\$2.80</b>	<b>\$180,408.06</b>	<b>\$2.10</b>	<b>\$420,952.14</b>		

# **PROJECTED NUMBERS TO REMEMBER**

- **TODAY 6.25MW GENERATION - \$186,340.14**
- **ONLY ACCREDITING 5&6 (NO OP) 6.25MW-\$301,588.14**
- **OP OVERHAUL, ACCREDITING 5&6 8.35MW-\$363,328.14**
- **ACCREDITING NEW ENGINE, 5&6, NO OP 8.21MW - \$359,212.14**
- **OVERHAUL OP, NEW ENGINE, ACCREDITING ALL 10.31MW - \$420,952.14**

**AGENDA ITEM # M.5**

**AGENDA INFORMATION  
TIPTON CITY COUNCIL COMMUNICATION**

**DATE:** May 23, 2016

**AGENDA ITEM:** Follow-up Analysis, In-house Water & Sewer Operations Management.

**ACTION:** Motion and roll-call vote to approve, table or deny a report. I respectfully request this item be tabled.

**SYNOPSIS:** The two days I'd given myself this week to take apart and re-assemble the W & S Financial Analysis turned into just 4 hours on Friday. I'm not content with either the presentation as it has come together today, or the tying out of my review of line items with history. I would like to leave the item on the agenda, but table until the following meeting. I will work on this again on Monday when I can review with Lorna, Brian and Steve to finalize to deliver to the Council as soon as possible.

*I am requesting that this item be tabled.*

**BUDGET ITEM:** N/A

**RESPONSIBLE DEPARTMENT:** Administration

**MAYOR/COUNCIL ACTION:** Motion and vote to approve, table or deny.

**ATTACHMENTS:** No attachments

**PREPARED BY:** Tim Long

**DATE PREPARED:** 5/20/16

