

City of Tipton, Iowa

Meeting: Tipton City Council Meeting
Place: Tipton Fire Station, 301 Lynn Street, Tipton, Iowa 52772
Date/Time: 5:30 p.m., Monday, November 21, 2016
Web Page: www.tiptoniowa.org
Posted: Friday, November 18, 2016 (Front door of City Hall & City Website)

Mayor:	Bryan Carney	Interim City Manager:	Tim D. Long
Council At Large:	Leanne Boots	City Attorney:	Lynch Dallas, P.C.
Council At Large:	Pam Spear	Finance Director:	Lorna Fletcher
Council Ward #1:	Ross Leeper	City Clerk:	Amy Lenz
Council Ward #2:	Dean Anderson	Dir. of Public Works:	Steve Nash
Council Ward #3:	Tim McNeill	Interim Police Chief:	Sgt. Lisa Kepford

- A. **Call to Order**
- B. **Roll Call**
- C. **Pledge of Allegiance**
- D. **Agenda Additions/Agenda Approval**
- E. **Communications:**

If you wish to address the City Council on subjects pertaining to today's meeting agenda, please wait until that item on the agenda is reached. If you wish to address the City Council on an item **not** on the agenda, please approach the lectern and give your name and address for the public record before discussing your item.

F. **Consent Agenda**

Note: These are routine items and will be enacted by one motion without separate discussion unless a Council Member requests separate consideration.

1. Approval of City Council Minutes, November 7, 2016
2. Approval of September and October Treasurer's & Investment Reports
3. Approval of Airport Minutes

G. **Public Hearing**

H. **Ordinance Approval/Amendment**

I. **Resolutions for Approval**

J. **Mayoral Proclamation**

K. **Old Business**

L. **Motions for Approval**

1. Consideration of Claims List
2. Consideration of Approval of Naming the Electric Superintendent as Voting Representative for the Resale Power Group of Iowa (RPGI)
3. Consideration of Approval of an Interconnection Agreement for Customer Installation of Solar and Wind Power Devices

4. Consideration of Approval of a Quote for Roofing Replacement for Three Park and Recreation Buildings at Tipton City Park
5. Consideration of Authorizing a Request for a Quote for High Speed Internet and Phone Service for Municipal Facilities
6. Request for City Council Members to Host Lighting of Community Christmas Tree, November 26
7. Request for 1-2 City Council Members to Attend Tipton Manufacturers' Educational Meeting, December 13
8. Request for 1-2 City Council Members to Attend IEDA/Main Street Walk Around Review Meeting, December 19

M. Reports to be Received/Filed

1. City of Tipton Rolling Equipment Summary and Listing
2. Tipton Development Director Report, November 2016

N. Discussion Items (No Action)

O. Reports of Mayor/ Council/ Manager/ Department Heads

1. Mayor's Report
2. Council Reports
3. Committee Reports
4. City Manager's Report
5. City Department Heads

P. Closed Session, per Iowa Code Chapter 21.5:j, for discussion of the purchase or sale of a particular parcel of real estate.

Q. Adjournment

Pursuant to §21.4(2) of the Code of Iowa, the City has the right to amend this agenda up until 24 hours before the posted meeting time.

If anyone with a disability would like to attend the meeting, please call City Hall at 886-6187 to arrange for accommodations/transportation.

November 7, 2016
Tipton Fire Station
301 Lynn Street
Tipton, Iowa

The City Council of the City of Tipton, Cedar County, Iowa, met in regular session at 5:30 p.m. Mayor Pro-Tem Spear called the meeting to order. Absent: Mayor Carney. Upon roll being called the following named council members were present: Boots, Spear, Leeper, Anderson and McNeill. Also present: Long, Lenz, Kepford, Nash, Taber, Beck, Walsh, B. Brennan, Coppess, Ratliff, other visitors and the press.

Agenda:

Motion by Anderson, second by Boots to approve the agenda as presented. Following the roll call vote the motion passed unanimously.

Communications:

1. Mary Swan gave information to the council to review.

Consent Agenda:

Motion by Boots, second by McNeill to approve the consent agenda which includes the October 17, 2016, Council Meeting Minutes, Library Minutes and Director's Report and Liquor License Renewal for Casey's. Following the roll call vote the motion passed unanimously.

Motions for Approval:

1. Claims List

ACTERRA GROUP	PROGRESSIVE BILLING	12517.74
ALBAUGH PHC INC	FAUCET & ACCESSORIES	632.18
APPARATUS TESTING SERVICES	ANNUAL FIRE PUMP CERTIFICATION	924.00
ASCENT AVIATION GROUP INC	2000 GL AVIATION FUEL	7315.89
AUCA CHICAGO LOCKBOX	MATS	204.35
BARGLOF INC/KOFRON ENTERPR	REPAIR ELECTRICAL CABINETS	125.00
BARRON MOTOR SUPPLY	ANTI SEIZE	11.74
CHALLIS ENTERPRISES	DUMPSTER RENT, AERATIONS	960.00
CINTAS CORPORATION #342	UNIFORMS, SHOP TOWELS, MATS	313.58
CULVER COMPANY	SUPPLIES FOR TRUNK OR TREAT	576.54
CUSTOM BUILDERS INC	UPS CHARGES	68.30
D & R PEST CONTROL INC	PEST CONTROL	190.99
EMERGENCY MEDICAL PRODUCTS	MEDICAL SUPPLIES	507.35
FASTENAL COMPANY	BOLTS, WASHERS, NUTS	122.73
FRIENDS OF THE ANIMALS	1 DOG, 1 CAT	125.00
G & K SERVICES	UNIFORMS	180.51
GENESIS PSYCHOLOGY ASSOCIA	PSYCHIATRIC EVALUATION	200.00
GIERKE ROBINSON COMPANY IN	SMALL TOOLS	240.67
HAWKINS INC	CHEMICALS	820.93
HOLIDAY INN DES MOINES AIR	TRAVEL TRAINING - LORNA	285.60
IOWA CITY LANDSCAPING & GA	20 TREES	2955.00
IOWA ONE CALL	LOCATES	35.10
JOHNSON COUNTY AMBULANCE	MUTUAL AID	400.00

KELLY TREE FARM	5 TREES	675.00
KELTEK INCORPORATED	REPAIR PARTS #14, STOCK PARTS	842.00
KINUM INC	COLLECTION EXPENSE	510.79
KIRKWOOD COMMUNITY COLLEGE	BLS CARD	5.00
KUNDE OUTDOOR EQUIPMENT	HELMET SYSTEM	74.95
LANDS' END BUSINESS OUTFIT	1 SHIRT	16.00
LIBERTY COMMUNICATIONS	SMART DOOR MONTHLY FEE	25.85
LYNCH DALLAS PC	ADMINISTRATION	1588.50
M3 AUTO PARTS	REPAIR PARTS	218.37
MANATTS INC	CONCRETE FOR SIDEWALK PROJECT	4690.50
MH EQUIPMENT CO	REPAIR PARTS #8	1310.53
MIDWEST WHEEL COMPANINES	REPAIR PARTS #186, #21	1470.59
MISC. VENDOR	MIDWEST PORTRAITS: FUND RAISER	7975.74
OFFICE EXPRESS	OFFICE SUPPLIES	191.91
PENGUIN MANAGEMENT INC	6 MO VOICE NOTIFICATIONS	720.00
PEPSI-COLA	DRINK ORDER	214.05
POOL TECH MIDWEST INC	CHEMICALS	36.06
PRAXAIR DISTRIBUTION INC	OXYGEN	328.73
QC ANALYTICAL SERVICES LLC	WASTEWATER TESTING	1531.00
SANDRY FIRE SUPPLY LLC	CHEMGUARD DIRECT ATTACK FOAM	156.00
SHERMCO INDUSTRIES INC	GENERATOR INSTALL PROJECT	10000.00
SPAHN & ROSE LUMBER CO	OPERATING SUPPLIES	999.49
STATE HYGIENIC LABORATORY	WEST LAGOON TESTING	459.50
STOREY KENWORTHY/MATT PARR	UTILITY BILLING ENVELOPES	587.72
STUART C IRBY CO	SINGLE PHASE BRACKETS	974.13
SUMMIT COMPANIES	EXTINGUISHER SERVICE	283.50
T & M CLOTHING CO.	EMBROIDERY ON 5 SHIRTS	1390.25
VERMEER SALES & SERVICE IN	REPAIR PARTS ON TRENCHER	993.63
WALMART COMMUNITY	MISC SUPPLIES	256.11
WENDLING QUARRIES INC	8.72 TN WASHED CHIPS	713.67
WESCO RECEIVABLES CORP	2000' SWEETBRIAR WIRE	2588.01
XEROX CORPORATION	BASE & COPY CHARGES	1296.03
** TOTAL **		72836.81
FUND TOTALS		
001 GENERAL GOVERNMENT		24,786.17
160 ECONOMIC/INDUSTRIAL DEVEL		205.01
311 ADDTNL GENERATION PRJCT		14,722.90
600 WATER OPERATING		923.99
610 WASTEWATER/AKA SEWER REVE		2,479.95
630 ELECTRIC OPERATING		12,658.53
640 GAS OPERATING		355.36
660 AIRPORT OPERATING		7,315.89
670 GARBAGE COLLECTION		141.27
750 CEMETERY ENTERPRISE		387

810 CENTRAL GARAGE	4,858.16	
835 ADMINISTRATIVE SERVICES	4,002.58	
GRAND TOTAL	72,836.81	
City Card - Check out card		
Travel Training - Cracker Barrel, Zombie Burger, Days-Inn	245.73	
Training - Amazon	19.63	
Office Supplies - Amazon	41.96	
Travel Training - Comfort Inn	279.98	
Misc. Supplies - Everything Track & Field, Any Promo, Trophy Depot	530.89	
Total Charges		1,118.19
Ambulance - One Card		
Training - Amazon, Castlebranch App (background checks)	1,830.85	
Total Charges		1,830.85
Public Works - One Card		
Fuel - BP, Raceway Gas	75.00	
Office Supplies - Walmart	73.77	
Small Tools - Cannon Auction Service	143.00	
Travel Training - AmericInn	120.95	
Total Charges		412.72
Electric - One Card		
Training - Code Hand Book, NFPA	348.45	
Misc. Supplies - Pizza Hut	19.71	
Postage/Shipping - USPS	6.47	
Telecommunications Supplies - Otterbox	14.95	
Misc. Supplies - Walmart	36.64	
Operating Supplies - Battery Sharks	33.05	
Operating Supplies - Car Cover USA	249.99	
Total Charges		709.26
Gas - One Card		
Small Tools - PayPal	131.45	
Total Charges		131.45
Library - One Card		
Postage/Shipping - USPS	188.52	
Office Supplies - Laminator.com, Demco	363.11	
Materials - Amazon	2,133.80	
Program Supplies - Walmart	8.68	
Misc. Supplies - Holiday Signs	38.95	
Total Charges		2,733.06
JKFAC/Recreation - One Card		
Office Supplies - Walmart, Staples	91.04	
Operating Supplies - Walmart, Fastenal	36.48	
Operating Supplies - Walmart	70.36	
Operating Supplies - Swing Set Mail	301.75	

Total Charges		499.63
Comm Dev - One Card		
Postage/Shipping - USPS	37.50	
Total Charges		37.50
Finance Director - One Card		
Training - Iowa League of Cities	250.00	
Travel Training - Holiday Inn	275.68	
Total Charges		525.68
Statement Total		7,998.34

Motion by Anderson, second by McNeill to approve the list of claims as presented. Following the roll call vote the motion passed unanimously.

2. Quote for the Replacement of Substation Backup Batteries

Motion by Anderson, second by Leeper to approve the replacement of substation backup batteries from Storage Battery Systems, in the amount of \$12,491.60, which includes a battery charger. Following the roll call vote the motion passed unanimously.

3. High School/Middle School Ambassador Program for the City of Tipton

Motion by Boots, second by Anderson to approve an ambassador program with the High School and the Middle School for the City of Tipton. Following the roll call vote the motion passed unanimously.

4. Downtown Walk Around Review by Iowa Economic Development Authority, Main Street Program,
 Motion by Boots, second by McNeill, to approve the Downtown Walk Around review by Iowa Economic Development Authority, Main Street Program, in the amount of \$300.00. Following the roll call vote the motion passed unanimously.

5. Maintenance Contract for Tipton Ambulance Stryker Power Lift Cots

Motion by Boots, second by McNeill to approve a two-year maintenance contract with Stryker, in the amount of \$3,852.20. Following the roll call vote the motion passed unanimously.

6. Bid and Contract for Ground Lease and Construction of an Aircraft Hangar by a Tenant

Motion by Boots, second by Anderson to approve a bid and contract for ground lease and construction of an aircraft hangar by a tenant, contingent on the amended language incorporated into the insurance section of the agreement. Following the roll call vote the motion passed unanimously.

Reports of Mayor/Council/Manager/Department Heads:

Mayor

Mayor Pro-Tem Spear stressed the importance to go vote.

Council

Councilperson Leeper had the opportunity to visit the ambulance building. He was very impressed. He stated Brad is very thorough and is doing a great job.

Interim Manager

Interim Manager Long has a conference call to complete with the auditor's office tomorrow about assisting with the Finance Officer's selection process. Long is looking at someone starting the first of the year.

Director of Public Works

Director of Public Works Nash and Police Chief Kepford have been working on traffic safety issues on East 8th Street. It was decided to place two additional yield signs along Meridian Street, and two additional stop signs along Mulberry Street.

The sidewalk project across from Theisen's is complete and looks very nice. There has been a lot of positive feedback.

Tucker Brennan is back to work on light duty.

Thirty-seven trees have been planted.

Electric Superintendent

Electric Superintendent Taber stated that the Cat engine is running well.

Ambulance Director

Ambulance Director Ratliff would like to touch base on volunteerism. They are having a difficult time covering days and nights.

Ratliff is holding an Open House at the ambulance building on Monday, November 28, from 6:30 p.m. until 9:00 p.m.

Economic Development Director

Economic Development Director Beck reported that Trunk or Treat was successful with 600 to 700 people.

The cutting down of the community Christmas tree is going to be on November 15. Tom Peck donated the tree in memory of his sister.

Beck is organizing a trial run with the Christmas garland to be put up on part of 5th Street.

Water/Wastewater Superintendent

Water/Wastewater Superintendent Brennan stated that everything is going well.

There was a minor water main break on October 12, and was repaired without issues.

The new water/wastewater department truck arrived on October 18.

The DNR did an inspection at the east lagoon on October 20. The report came back very good.

Brennan has been meeting with Fire Chief Donohoe about removing some mildew from the water tower.

They are going to do that tomorrow.

McClure wants to do a walk-through of the water plant on November 17.

One of the blowers at the east lagoon is leaking oil. They will keep a close eye on it.

Adjourn:

With no further business to come before the council a motion to adjourn was made by Boots, second by Anderson. Following the roll call vote the motion passed unanimously.

Meeting adjourned at 6:20 p.m.

Mayor

Attest:

City Clerk

City of Tipton
MTD Treasurer's Report
as of September 30, 2016

FUND	BEGINNING		M-T-D REVENUES	A/R NET CHANGE	M-T-D EXPENSES		A/P CHANGE	ENDING		Y-T-D INVESTMENTS	BALANCE WITH INVESTMENTS		Ending Cash Bal	
	CASH	BALANCE			CASH	BALANCE		CASH	BALANCE		O/S Deposits	O/S Checks	Bank Balance	
001-GENERAL GOVERNMENT	-89,283.54	161,581.93	245.58	250,465.09	12,686.32	-165,725.96	182,365.95	16,639.99						
002-COMMUNICATIONS - LOCAL AC	38,888.59	8.43	0.00	118.00	118.00	38,897.02	0.00	38,897.02						
110-ROAD USE TAX FUND	560,680.71	41,539.55	0.00	0.00	0.00	602,220.26	130,000.00	732,220.26						
112-TRUST AND AGENCY FUND	18,515.70	33,722.28	0.00	0.00	0.00	52,237.98	0.00	52,237.98						
121-LOCAL OPTION TAX	312,154.86	21,581.02	0.00	0.00	0.00	333,735.88	0.00	333,735.88						
125-TIF SPECIAL REVENUE FUND	-11,614.16	20,203.89	156.92	0.00	0.00	8,432.81	77,979.57	86,412.38						
160-ECONOMIC/INDUSTRIAL DEVEL	590,764.30	1,441.87	0.00	117.00	117.00	592,206.17	12,957.56	605,163.73						
168-AQUATIC CENTER CAMPAIGN F	-603,279.12	0.00	0.00	0.00	0.00	-603,279.12	0.00	-603,279.12						
189-LIBRARY TRUST FUND	8,195.49	13.43	0.00	0.00	0.00	8,208.92	0.00	8,208.92						
190-P S SHARE FUND	24,040.55	200.25	0.00	0.00	0.00	24,240.80	0.00	24,240.80						
192-FIRE ENTERPRISE TRUST	25,270.35	5.48	0.00	0.00	0.00	25,275.83	0.00	25,275.83						
202-ELECTRIC REVENUE BONDS	214,901.95	46.56	0.00	0.00	0.00	214,948.51	0.00	214,948.51						
203-06 ELECTRIC SUBSTATION RE	484,152.93	104.90	0.00	0.00	0.00	484,257.83	0.00	484,257.83						
204-WATER REVENUE BOND RESERV	231,266.71	50.11	0.00	0.00	0.00	231,316.82	0.00	231,316.82						
205-GO FIRE TRUCK 2010	-19,636.14	0.00	0.00	0.00	0.00	-19,636.14	0.00	-19,636.14						
206-1994 SEMA DEBT SERV FUND	67.77	0.01	0.00	0.00	0.00	67.78	0.00	67.78						
208-WW/SEWER REVENUE BOND SIN	160,186.55	34.71	0.00	0.00	0.00	160,221.26	0.00	160,221.26						
210-GO ST IMPROVEMENT NOTES	8,085.65	1.75	0.00	0.00	0.00	8,087.40	0.00	8,087.40						
212-03 GO ST IMPROVEMENT NOTES	14,061.74	3.05	0.00	0.00	0.00	14,064.79	0.00	14,064.79						
214-GO CP BONDS SERIES 2011A	15,614.32	7,787.86	0.00	0.00	0.00	23,402.18	0.00	23,402.18						
216-GO CP BONDS SERIES 2011B	365.64	0.08	0.00	0.00	0.00	365.72	0.00	365.72						
218-GO CP BONDS SERIES 2011C	42,940.69	531.42	0.00	0.00	0.00	43,472.11	0.00	43,472.11						
220-GO BONDS 2013 DEBT SRVC	230.70	0.05	0.00	0.00	0.00	230.75	0.00	230.75						
222-GO BOND 2015 DEBT SERVICE	93,904.74	5,720.58	0.00	0.00	0.00	99,625.32	0.00	99,625.32						
300-GO ST IMPROVEMENT PROJECT	1,751.81	0.38	0.00	0.00	0.00	1,752.19	0.00	1,752.19						
307-STREETS/CAPE PROJECT	42,124.07	9.13	0.00	0.00	0.00	42,133.20	0.00	42,133.20						
315-JK/FAC CP	660,018.10	143.00	0.00	0.00	0.00	660,161.10	0.00	660,161.10						
500-CEMETERY TRUST FUND	600.00	150.00	0.00	0.00	0.00	750.00	100,000.00	100,750.00						
600-WATER OPERATING	132,644.18	59,340.37	0.00	27,518.57	490.49	164,956.47	0.00	164,956.47						
610-WASTEWATER/AAK A SEWER REVE	-75,538.32	51,461.97	0.00	21,307.51	2,923.28	-42,460.58	212,123.99	169,663.41						
630-ELECTRIC OPERATING	1,329,737.81	461,414.40	-425.00	367,656.62	7,509.30	1,431,429.89	321,292.96	1,752,722.85						
631-ELECTRIC DEVELOPMENT	8,593.67	1.86	0.00	0.00	0.00	8,595.53	0.00	8,595.53						
632-ELECTRIC RENEWAL/REPLACEM	374,623.59	81.17	0.00	0.00	0.00	374,704.76	0.00	374,704.76						
633-ELECTRIC RESERVE	271,621.12	58.85	0.00	0.00	0.00	271,679.97	137,439.43	409,119.40						
634-ELECTRIC BONDINT RESERVE	1,365,686.54	611.90	316.03	0.00	0.00	1,365,982.41	156,790.38	1,522,772.79						
640-GAS OPERATING	-9,574.80	32,192.29	0.00	70,420.45	3,232.84	-44,570.12	0.00	-44,570.12						
641-GAS D.E.I.	5,299.17	1.15	0.00	0.00	0.00	5,300.32	0.00	5,300.32						
642-GAS RESERVE	69,696.34	15.10	0.00	0.00	0.00	69,711.44	10,447.42	15,747.74						
660-AIRPORT OPERATING	-51,465.36	4,395.44	0.00	3,395.71	995.00	-49,470.63	0.00	-49,470.63						
670-GARBAGE COLLECTION	55,101.00	43,214.38	0.00	33,825.96	781.39	65,270.81	0.00	65,270.81						
740-STORM WATER	24,448.25	9,050.55	0.00	7,850.00	0.00	25,648.80	0.00	25,648.80						
750-CEMETERY ENTERPRISE	-35,064.51	2,001.80	0.00	2,413.19	31.92	-35,443.98	0.00	-35,443.98						
810-CENTRAL GARAGE	376,954.91	24,427.17	0.00	15,462.07	2,565.81	388,505.82	0.00	388,505.82						
820-PSF HEALTH INSURANCE	28,807.55	6,202.83	0.00	6,746.71	0.00	28,263.67	0.00	28,263.67						
830-CITY RESERVE FUND	-28,929.23	0.00	0.00	0.00	0.00	-28,929.34	112,993.26	84,003.92						
835-ADMINISTRATIVE SERVICES	-5,482.23	20,923.09	0.00	20,578.45	2,791.08	-2,346.51	0.00	-2,346.51						
860-PAYROLL ACCOUNT	1,300.44	0.00	0.00	0.00	58.26	1,358.70	0.00	1,358.70						
950-ELECTRIC METER DEPOSITS	1,769.72	1,575.53	0.00	890.00	0.00	2,455.25	10,447.42	12,902.67						
951-WATER METER DEPOSITS	2,086.35	535.46	0.00	515.00	0.00	2,106.81	0.00	2,106.81						
952-GAS METER DEPOSITS	8,445.25	616.93	0.00	175.00	0.00	8,887.18	0.00	8,887.18						
GRAND TOTAL	6,675,732.29	1,013,003.96	293.53	829,455.33	34,320.69	6,893,308.08	1,869,555.96	8,762,864.06						

Ending Cash Bal **\$6,893,308.08**

O/S Deposits **-44,100.35**

O/S Checks **145,659.21**

Bank Balance **\$6,994,866.94**

FUND BALANCE REPORT

AS OF: SEPTEMBER 30TH, 2016

	BEGINNING FUND BALANCE	YTD REVENUES	YTD EXPENSES	ENDING FUND BALANCE
001-GENERAL GOVERNMENT	113,458.25CR	282,346.97CR	724,390.08	328,584.86
002-COMMUNICATIONS - LOCAL AC	33,031.94CR	5,865.08CR	118.00	38,779.02CR
110-ROAD USE TAX FUND	617,076.02CR	115,565.49CR	421.25	732,220.26CR
112-TRUST AND AGENCY FUND	15,624.80CR	36,613.18CR	0.00	52,237.98CR
121-LOCAL OPTION TAX	268,828.25CR	64,907.63CR	0.00	333,735.88CR
125-TIF SPECIAL REVENUE FUND	64,951.82CR	21,460.56CR	0.00	86,412.38CR
160-ECONOMIC/INDUSTRIAL DEVEL	592,093.21CR	13,070.52CR	117.00	605,046.73CR
168-AQUATIC CENTER CAMPAIGN F	603,279.12	0.00	0.00	603,279.12
169-PARK TRUST	0.00	0.00	0.00	0.00
187-UNEMPLOYMENT TRUST	0.00	0.00	0.00	0.00
189-LIBRARY TRUST FUND	8,138.94CR	69.98CR	0.00	8,208.92CR
190-P S SHARE FUND	23,679.71CR	561.09CR	0.00	24,240.80CR
191-AMBULANCE TRUST	0.00	0.00	0.00	0.00
192-FIRE ENTERPRISE TRUST	12,591.12CR	12,684.71CR	0.00	25,275.83CR
195-CDBG FUNDS	0.00	0.00	0.00	0.00
200-ELECTRIC REVENUE BONDS 98	0.00	0.00	0.00	0.00
202-ELECTRIC REVENUE BONDS	214,808.49CR	140.02CR	0.00	214,948.51CR
203-06 ELECTRIC SUBSTATION RE	483,938.14CR	319.69CR	0.00	484,257.83CR
204-WATER REVENUE BOND RESERV	231,164.82CR	152.00CR	0.00	231,316.82CR
205-GO FIRE TRUCK 2010	19,636.14	0.00	0.00	19,636.14
206-1994 SE/WA DEBT SERV FUND	66.71CR	1.05CR	0.00	67.78CR
207-GO - FIRE STATION	0.00	0.00	0.00	0.00
208-WW/SEWER REVENUE BOND SIN	160,117.75CR	103.51CR	0.00	160,221.26CR
209-STREETSCAPE PROJECT	0.00	0.00	0.00	0.00
210-GO ST IMPROVEMENT NOTES	8,081.99CR	5.41CR	0.00	8,087.40CR
212-03 GO ST IMPROVE NOTES	14,055.38CR	9.41CR	0.00	14,064.79CR
214-GO CP BONDS SERIES 2011A	14,893.51CR	8,508.67CR	0.00	23,402.18CR
216-GO CP BONDS SERIES 2011B	365.56CR	0.16CR	0.00	365.72CR
218-GO CP BONDS SERIES 2011C	41,986.83CR	1,485.28CR	0.00	43,472.11CR
220-GO BONDS 2013 DEBT SRVC	230.65CR	0.10CR	0.00	230.75CR
222-GO BOND 2015 DEBT SERVICE	93,883.50CR	5,741.82CR	0.00	99,625.32CR
300-GO ST IMPROVEMENT PROJECT	0.00	0.78CR	0.00	0.78CR
301-WATER TOWER PROJECT	0.00	0.00	0.00	0.00
302-WATER PROJECT WARRANTS	0.00	0.00	0.00	0.00
303-WASTEWATER PROJECT	0.00	0.00	0.00	0.00
304-AQUATIC CENTER CP	0.00	0.00	0.00	0.00
305-GO ST IMPROVEMENT 08	0.00	0.00	0.00	0.00
306-69 KV SUBSTATION PROJECT	0.00	0.00	0.00	0.00
307-STREETSCAPE PROJECT	42,105.01CR	28.19CR	0.00	42,133.20CR
308-SKATE PARK PROJECT	0.00	0.00	0.00	0.00
310-NEW FIRE STATION	0.00	0.00	0.00	0.00
311-ADDTNL GENERATION PRJCT	0.00	0.00	0.00	0.00
312-PUBLIC WORKS BLDGS	0.00	0.00	0.00	0.00
314-WETLAND M ITIGATION PRJCT	0.00	0.00	0.00	0.00
315-JKFAC CP	659,690.65CR	470.45CR	0.00	660,161.10CR

CITY OF TIPTON
 FUND BALANCE REPORT
 AS OF: SEPTEMBER 30TH, 2016

	BEGINNING FUND BALANCE	YTD REVENUES	YTD EXPENSES	ENDING FUND BALANCE
500-CEMETERY TRUST FUND	100,600.00CR	150.00CR	0.00	100,750.00CR
600-WATER OPERATING	70,580.60CR	177,971.87CR	84,086.52	164,465.95CR
610-WASTEWATER/AKA SEWER REVE	94,152.98CR	151,905.77CR	79,318.19	166,740.36CR
630-ELECTRIC OPERATING	1,567,466.80CR	1,236,446.96CR	1,059,400.28	1,744,513.48CR
631-ELECTRIC DEVELOPMENT	8,589.79CR	5.74CR	0.00	8,595.53CR
632-ELECTRIC RENEWAL/REPLACEM	374,454.14CR	250.62CR	0.00	374,704.76CR
633-ELECTRIC RESERVE	408,776.87CR	342.53CR	0.00	409,119.40CR
634-ELECTRIC BOND/INT RESERVE	1,521,483.17CR	1,229.62CR	0.00	1,522,712.79CR
640-GAS OPERATING	36,983.61CR	113,659.93CR	196,824.52	46,180.98
641-GAS D.E.I.	15,744.19CR	3.55CR	0.00	15,747.74CR
642-GAS RESERVE	474,502.86CR	46.62CR	0.00	474,549.48CR
660-AIRPORT OPERATING	54,876.46	13,476.96CR	9,066.13	50,465.63
670-GARBAGE COLLECTION	59,727.30CR	129,329.28CR	124,566.86	64,489.72CR
740-STORM WATER	39,642.95CR	25,925.85CR	39,920.00	25,648.80CR
750-CEMETERY ENTERPRISE	29,762.24	4,369.85CR	10,083.51	35,475.90
810-CENTRAL GARAGE	402,483.56CR	50,950.21CR	67,513.76	385,920.01CR
820-PSF HEALTH INSURANCE	28,859.94CR	18,863.40CR	19,459.67	28,263.67CR
830-CITY RESERVE FUND	84,003.92CR	0.00	0.00	84,003.92CR
835-ADMINISTRATIVE SERVICES	5,742.58CR	67,127.42CR	78,007.59	5,137.59
860-PAYROLL ACCOUNT	1,300.19CR	0.00	0.00	1,300.19CR
950-ELECTRIC METER DEPOSITS	11,491.45CR	4,476.22CR	3,065.00	12,902.67CR
951-WATER METER DEPOSITS	1,630.52CR	1,786.29CR	1,310.00	2,106.81CR
952-GAS METER DEPOSITS	7,411.65CR	3,005.53CR	1,530.00	8,887.18CR
999-POOLED CASH	0.00	0.00	0.00	0.00
AND TOTAL FUND BALANCE	8,322,938.18CR	2,571,435.97CR	2,499,198.56	8,395,175.59CR

*** END OF REPORT ***

REVENUE AND EXPENDITURES REPORT (UNAUDITED)

AS OF: SEPTEMBER 30TH, 2016

% OF YEAR COMPLETED: 25.00

	PRIOR YEAR BUDGET	PRIOR YEAR Y-T-D	CURRENT BUDGET	CURRENT PERIOD	CURRENT YTD ACTUAL	BUDGET BALANCE	% OF BUDGET
<u>001-GENERAL GOVERNMENT</u>							
TOTAL REVENUE	3,169,972.00	237,459.82	2,819,518.00	161,581.93	282,346.97	2,537,171.03	10.01
TOTAL EXPENDITURES	<u>3,169,972.00</u>	<u>787,115.40</u>	<u>2,819,518.00</u>	<u>250,465.09</u>	<u>724,390.08</u>	<u>2,095,127.92</u>	<u>25.69</u>
REVENUES OVER/(UNDER) EXPENDITURES	0.00	(549,655.58)	0.00	(88,883.16)	(442,043.11)	442,043.11	0.00
<u>002-COMMUNICATIONS - LOCAL AC</u>							
TOTAL REVENUE	27,530.00	6,333.52	25,100.00	8.43	5,865.08	19,234.92	23.37
TOTAL EXPENDITURES	<u>27,530.00</u>	<u>0.00</u>	<u>25,100.00</u>	<u>118.00</u>	<u>118.00</u>	<u>24,982.00</u>	<u>0.47</u>
REVENUES OVER/(UNDER) EXPENDITURES	0.00	6,333.52	0.00	(109.57)	5,747.08	(5,747.08)	0.00
<u>110-ROAD USE TAX FUND</u>							
TOTAL REVENUE	336,867.00	117,308.07	370,415.00	41,539.55	115,565.49	254,849.51	31.20
TOTAL EXPENDITURES	<u>336,867.00</u>	<u>10,080.00</u>	<u>370,415.00</u>	<u>0.00</u>	<u>421.25</u>	<u>369,993.75</u>	<u>0.11</u>
REVENUES OVER/(UNDER) EXPENDITURES	0.00	107,228.07	0.00	41,539.55	115,144.24	(115,144.24)	0.00
<u>112-TRUST AND AGENCY FUND</u>							
TOTAL REVENUE	326,303.00	31,501.71	365,145.00	33,722.28	36,613.18	328,531.82	10.03
TOTAL EXPENDITURES	<u>326,303.00</u>	<u>0.00</u>	<u>365,145.00</u>	<u>0.00</u>	<u>0.00</u>	<u>365,145.00</u>	<u>0.00</u>
REVENUES OVER/(UNDER) EXPENDITURES	0.00	31,501.71	0.00	33,722.28	36,613.18	(36,613.18)	0.00
<u>121-LOCAL OPTION TAX</u>							
TOTAL REVENUE	230,850.00	61,557.04	220,250.00	21,581.02	64,907.63	155,342.37	29.47
TOTAL EXPENDITURES	<u>230,850.00</u>	<u>0.00</u>	<u>220,250.00</u>	<u>0.00</u>	<u>0.00</u>	<u>220,250.00</u>	<u>0.00</u>
REVENUES OVER/(UNDER) EXPENDITURES	0.00	61,557.04	0.00	21,581.02	64,907.63	(64,907.63)	0.00
<u>125-TIF SPECIAL REVENUE FUND</u>							
TOTAL REVENUE	188,025.00	34,499.98	175,796.00	20,203.89	21,460.56	154,335.44	12.21
TOTAL EXPENDITURES	<u>188,025.00</u>	<u>15,306.00</u>	<u>175,796.00</u>	<u>0.00</u>	<u>0.00</u>	<u>175,796.00</u>	<u>0.00</u>
REVENUES OVER/(UNDER) EXPENDITURES	0.00	19,193.98	0.00	20,203.89	21,460.56	(21,460.56)	0.00
<u>160-ECONOMIC/INDUSTRIAL DEVEL</u>							
TOTAL REVENUE	36,527.00	21,218.43	39,816.00	1,441.87	13,070.52	26,745.48	32.83
TOTAL EXPENDITURES	<u>36,527.00</u>	<u>0.00</u>	<u>39,816.00</u>	<u>117.00</u>	<u>117.00</u>	<u>39,699.00</u>	<u>0.29</u>
REVENUES OVER/(UNDER) EXPENDITURES	0.00	21,218.43	0.00	1,324.87	12,953.52	(12,953.52)	0.00
<u>168-AQUATIC CENTER CAMPAIGN F</u>							
TOTAL REVENUE	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TOTAL EXPENDITURES	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>
REVENUES OVER/(UNDER) EXPENDITURES	0.00	0.00	0.00	0.00	0.00	0.00	0.00
<u>189-LIBRARY TRUST FUND</u>							
TOTAL REVENUE	1,200.00	475.34	1,200.00	13.43	69.98	1,130.02	5.83
TOTAL EXPENDITURES	<u>1,200.00</u>	<u>0.00</u>	<u>1,200.00</u>	<u>0.00</u>	<u>0.00</u>	<u>1,200.00</u>	<u>0.00</u>
REVENUES OVER/(UNDER) EXPENDITURES	0.00	475.34	0.00	13.43	69.98	(69.98)	0.00

REVENUE AND EXPENDITURES REPORT (UNAUDITED)
AS OF: SEPTEMBER 30TH, 2016

% OF YEAR COMPLETED: 25.00

	PRIOR YEAR BUDGET	PRIOR YEAR Y-T-D	CURRENT BUDGET	CURRENT PERIOD	CURRENT YTD ACTUAL	BUDGET BALANCE	% OF BUDGET
10-P S SHARE FUND							
TOTAL REVENUE	2,035.00	630.16	2,035.00	200.25	561.09	1,473.91	27.57
TOTAL EXPENDITURES	2,035.00	1,000.00	2,035.00	0.00	0.00	2,035.00	0.00
REVENUES OVER/(UNDER) EXPENDITURES	0.00	369.84	0.00	200.25	561.09	561.09	0.00
12-FIRE ENTERPRISE TRUST							
TOTAL REVENUE	72,936.00	13,007.64	81,614.00	5.48	12,684.71	68,929.29	15.54
TOTAL EXPENDITURES	72,936.00	0.00	81,614.00	0.00	0.00	81,614.00	0.00
REVENUES OVER/(UNDER) EXPENDITURES	0.00	13,007.64	0.00	5.48	12,684.71	12,684.71	0.00
2-ELECTRIC REVENUE BONDS							
TOTAL REVENUE	199,140.00	140.73	201,465.00	46.56	140.02	201,324.98	0.07
TOTAL EXPENDITURES	199,140.00	0.00	201,465.00	0.00	0.00	201,465.00	0.00
REVENUES OVER/(UNDER) EXPENDITURES	0.00	140.73	0.00	46.56	140.02	140.02	0.00
3-06 ELECTRIC SUBSTATION RE							
TOTAL REVENUE	223,413.00	317.18	221,450.00	104.90	319.69	221,130.31	0.14
TOTAL EXPENDITURES	223,413.00	0.00	221,450.00	0.00	0.00	221,450.00	0.00
REVENUES OVER/(UNDER) EXPENDITURES	0.00	317.18	0.00	104.90	319.69	319.69	0.00
4-WATER REVENUE BOND RESERV							
TOTAL REVENUE	144,135.00	151.48	143,188.00	50.11	152.00	143,036.00	0.11
TOTAL EXPENDITURES	144,135.00	0.00	143,188.00	0.00	0.00	143,188.00	0.00
REVENUES OVER/(UNDER) EXPENDITURES	0.00	151.48	0.00	50.11	152.00	152.00	0.00
5-GO FIRE TRUCK 2010							
TOTAL REVENUE	40,000.00	0.00	56,614.00	0.00	0.00	56,614.00	0.00
TOTAL EXPENDITURES	40,000.00	0.00	56,614.00	0.00	0.00	56,614.00	0.00
REVENUES OVER/(UNDER) EXPENDITURES	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6-1994 SE/WA DEBT SERV FUND							
TOTAL REVENUE	4,441.00	2,283.45	4,369.00	0.01	1.05	4,367.95	0.02
TOTAL EXPENDITURES	4,441.00	0.00	4,369.00	0.00	0.00	4,369.00	0.00
REVENUES OVER/(UNDER) EXPENDITURES	0.00	2,283.45	0.00	0.01	1.05	1.05	0.00
8-WW/SEWER REVENUE BOND SIM							
TOTAL REVENUE	194,420.00	104.87	196,101.00	34.71	103.51	195,997.49	0.05
TOTAL EXPENDITURES	194,420.00	0.00	196,101.00	0.00	0.00	196,101.00	0.00
REVENUES OVER/(UNDER) EXPENDITURES	0.00	104.87	0.00	34.71	103.51	103.51	0.00
0-GO ST IMPROVEMENT NOTES							
TOTAL REVENUE	0.00	5.98	0.00	1.75	5.41	5.41	0.00
TOTAL EXPENDITURES	0.00	0.00	0.00	0.00	0.00	0.00	0.00
REVENUES OVER/(UNDER) EXPENDITURES	0.00	5.98	0.00	1.75	5.41	5.41	0.00

REVENUE AND EXPENDITURES REPORT (UNAUDITED)
AS OF: SEPTEMBER 30TH, 2016

% OF YEAR COMPLETED: 25.00

	PRIOR YEAR BUDGET	PRIOR YEAR Y-T-D	CURRENT BUDGET	CURRENT PERIOD	CURRENT YTD ACTUAL	BUDGET BALANCE	% OF BUDGET
<u>17-STREETScape PROJECT</u>							
TOTAL REVENUE	0.00	27.60	0.00	9.13	28.19	28.19	0.00
TOTAL EXPENDITURES	0.00	0.00	0.00	0.00	0.00	0.00	0.00
REVENUES OVER/(UNDER) EXPENDITURES	0.00	27.60	0.00	9.13	28.19	28.19	0.00
<u>18-SKATE PARK PROJECT</u>							
TOTAL REVENUE	0.00	16.66	0.00	0.00	0.00	0.00	0.00
TOTAL EXPENDITURES	0.00	0.00	0.00	0.00	0.00	0.00	0.00
REVENUES OVER/(UNDER) EXPENDITURES	0.00	16.66	0.00	0.00	0.00	0.00	0.00
<u>19-NEW FIRE STATION</u>							
TOTAL REVENUE	0.00	97.04	0.00	0.00	0.00	0.00	0.00
TOTAL EXPENDITURES	0.00	0.00	0.00	0.00	0.00	0.00	0.00
REVENUES OVER/(UNDER) EXPENDITURES	0.00	97.04	0.00	0.00	0.00	0.00	0.00
<u>20-ADDNL GENERATION PRJCT</u>							
TOTAL REVENUE	0.00	56.82	0.00	0.00	0.00	0.00	0.00
TOTAL EXPENDITURES	0.00	0.00	0.00	0.00	0.00	0.00	0.00
REVENUES OVER/(UNDER) EXPENDITURES	0.00	56.82	0.00	0.00	0.00	0.00	0.00
<u>21-PUBLIC WORKS BLDGS</u>							
TOTAL REVENUE	0.00	0.27	0.00	0.00	0.00	0.00	0.00
TOTAL EXPENDITURES	0.00	0.00	0.00	0.00	0.00	0.00	0.00
REVENUES OVER/(UNDER) EXPENDITURES	0.00	0.27	0.00	0.00	0.00	0.00	0.00
<u>22-WETLAND MITIGATION PRJCT</u>							
TOTAL REVENUE	0.00	12.34	0.00	0.00	0.00	0.00	0.00
TOTAL EXPENDITURES	0.00	0.00	0.00	0.00	0.00	0.00	0.00
REVENUES OVER/(UNDER) EXPENDITURES	0.00	12.34	0.00	0.00	0.00	0.00	0.00
<u>23-JKFAC CP</u>							
TOTAL REVENUE	906,500.00	169.93	787,855.00	143.00	470.45	787,384.55	0.06
TOTAL EXPENDITURES	906,500.00	94,668.90	787,855.00	0.00	0.00	787,855.00	0.00
REVENUES OVER/(UNDER) EXPENDITURES	0.00	94,498.97	0.00	143.00	470.45	470.45	0.00
<u>24-CEMETERY TRUST FUND</u>							
TOTAL REVENUE	1,600.00	300.00	1,500.00	150.00	150.00	1,350.00	10.00
TOTAL EXPENDITURES	1,600.00	0.00	1,500.00	0.00	0.00	1,500.00	0.00
REVENUES OVER/(UNDER) EXPENDITURES	0.00	300.00	0.00	150.00	150.00	150.00	0.00
<u>25-WATER OPERATING</u>							
TOTAL REVENUE	748,800.00	169,747.52	783,700.00	59,340.37	177,971.87	605,728.13	22.71
TOTAL EXPENDITURES	748,800.00	111,762.93	783,700.00	27,518.57	84,086.52	699,613.48	10.73
REVENUES OVER/(UNDER) EXPENDITURES	0.00	57,984.59	0.00	31,821.80	93,885.35	93,885.35	0.00

REVENUE AND EXPENDITURES REPORT (UNAUDITED)

AS OF: SEPTEMBER 30TH, 2016

% OF YEAR COMPLETED: 25.00

	PRIOR YEAR BUDGET	PRIOR YEAR Y-T-D	CURRENT BUDGET	CURRENT PERIOD	CURRENT YTD ACTUAL	BUDGET BALANCE	% OF BUDGET
<u>610-WASTEWATER/AKA SEWER REVE</u>							
TOTAL REVENUE	653,637.00	148,339.65	654,200.00	51,461.97	151,905.77	502,294.23	23.22
TOTAL EXPENDITURES	<u>653,637.00</u>	<u>88,644.99</u>	<u>654,200.00</u>	<u>21,307.51</u>	<u>79,318.39</u>	<u>574,881.61</u>	<u>12.12</u>
REVENUES OVER/(UNDER) EXPENDITURES	0.00	59,694.66	0.00	30,154.46	72,587.38 (72,587.38)	0.00
<u>630-ELECTRIC OPERATING</u>							
TOTAL REVENUE	4,499,816.00	1,179,674.97	4,679,616.00	461,414.40	1,236,446.96	3,443,169.04	26.42
TOTAL EXPENDITURES	<u>4,499,816.00</u>	<u>1,009,053.24</u>	<u>4,679,616.00</u>	<u>367,656.62</u>	<u>1,059,400.28</u>	<u>3,620,215.72</u>	<u>22.64</u>
REVENUES OVER/(UNDER) EXPENDITURES	0.00	170,621.73	0.00	93,757.78	177,046.68 (177,046.68)	0.00
<u>631-ELECTRIC DEVELOPMENT</u>							
TOTAL REVENUE	0.00	5.63	0.00	1.86	5.74 (5.74)	0.00
TOTAL EXPENDITURES	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>
REVENUES OVER/(UNDER) EXPENDITURES	0.00	5.63	0.00	1.86	5.74 (5.74)	0.00
<u>632-ELECTRIC RENEWAL/REPLACEM</u>							
TOTAL REVENUE	0.00	245.42	0.00	81.17	250.62 (250.62)	0.00
TOTAL EXPENDITURES	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>
REVENUES OVER/(UNDER) EXPENDITURES	0.00	245.42	0.00	81.17	250.62 (250.62)	0.00
<u>633-ELECTRIC RESERVE</u>							
TOTAL REVENUE	0.00	337.26	0.00	58.85	342.53 (342.53)	0.00
TOTAL EXPENDITURES	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>
REVENUES OVER/(UNDER) EXPENDITURES	0.00	337.26	0.00	58.85	342.53 (342.53)	0.00
<u>634-ELECTRIC BOND/INT RESERVE</u>							
TOTAL REVENUE	0.00	1,167.61	0.00	611.90	1,229.62 (1,229.62)	0.00
TOTAL EXPENDITURES	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>
REVENUES OVER/(UNDER) EXPENDITURES	0.00	1,167.61	0.00	611.90	1,229.62 (1,229.62)	0.00
<u>640-GAS OPERATING</u>							
TOTAL REVENUE	1,997,400.00	110,846.55	2,016,450.00	32,192.29	113,659.93	1,902,790.07	5.64
TOTAL EXPENDITURES	<u>1,997,400.00</u>	<u>153,201.77</u>	<u>2,016,450.00</u>	<u>70,420.45</u>	<u>196,824.52</u>	<u>1,819,625.48</u>	<u>9.76</u>
REVENUES OVER/(UNDER) EXPENDITURES	0.00 (42,355.22)	0.00 (38,228.16) (83,164.59)	83,164.59	0.00
<u>641-GAS D E I</u>							
TOTAL REVENUE	0.00	3.47	0.00	1.15	3.55 (3.55)	0.00
TOTAL EXPENDITURES	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>
REVENUES OVER/(UNDER) EXPENDITURES	0.00	3.47	0.00	1.15	3.55 (3.55)	0.00
<u>642-GAS RESERVE</u>							
TOTAL REVENUE	0.00	30.11	0.00	15.10	46.62 (46.62)	0.00
TOTAL EXPENDITURES	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>
REVENUES OVER/(UNDER) EXPENDITURES	0.00	30.11	0.00	15.10	46.62 (46.62)	0.00

REVENUE AND EXPENDITURES REPORT (UNAUDITED)

AS OF: SEPTEMBER 30TH, 2016

% OF YEAR COMPLETED 25.00

	PRIOR YEAR BUDGET	PRIOR YEAR Y-T-D	CURRENT BUDGET	CURRENT PERIOD	CURRENT YTD ACTUAL	BUDGET BALANCE	% OF BUDGET
<u>950-ELECTRIC METER DEPOSITS</u>							
TOTAL REVENUE	15,100.00	2,778.44	15,100.00	1,575.53	4,476.22	10,623.78	29.64
TOTAL EXPENDITURES	<u>15,100.00</u>	<u>2,360.00</u>	<u>15,100.00</u>	<u>890.00</u>	<u>3,065.00</u>	<u>12,035.00</u>	<u>20.30</u>
REVENUES OVER/(UNDER) EXPENDITURES	0.00	418.44	0.00	685.53	1,411.22	1,411.22	0.00
<u>951-WATER METER DEPOSITS</u>							
TOTAL REVENUE	6,100.00	836.29	6,000.00	535.46	1,786.29	4,213.71	29.77
TOTAL EXPENDITURES	<u>6,100.00</u>	<u>695.00</u>	<u>6,000.00</u>	<u>515.00</u>	<u>1,310.00</u>	<u>4,690.00</u>	<u>21.83</u>
REVENUES OVER/(UNDER) EXPENDITURES	0.00	141.29	0.00	20.46	476.29	476.29	0.00
<u>952-GAS METER DEPOSITS</u>							
TOTAL REVENUE	8,600.00	1,471.86	8,500.00	616.93	3,005.53	5,494.47	35.36
TOTAL EXPENDITURES	<u>8,600.00</u>	<u>1,380.00</u>	<u>8,500.00</u>	<u>175.00</u>	<u>1,530.00</u>	<u>6,970.00</u>	<u>18.00</u>
REVENUES OVER/(UNDER) EXPENDITURES	0.00	91.86	0.00	441.93	1,475.53	1,475.53	0.00
GRAND TOTAL REVENUES	17,134,974.00	2,436,739.15	16,794,783.00	1,013,003.96	2,571,435.97	14,223,347.03	15.31
GRAND TOTAL EXPENDITURES	<u>17,134,974.00</u>	<u>2,676,305.60</u>	<u>16,794,783.00</u>	<u>829,455.33</u>	<u>2,499,198.56</u>	<u>(14,295,584.44)</u>	<u>14.88</u>
REVENUES OVER/(UNDER) EXPENDITURES	0.00	(239,566.45)	0.00	183,548.63	72,237.41	72,237.41	0.00

*** END OF REPORT ***

City of Tipton
MTD Treasurer's Report
as of October 31, 2016

FUND	BEGINNING		M-T-D		A/R NET	M-T-D		CHANGE	ENDING		Y-T-D	BALANCE		Ending Cash Bal
	CASH	BALANCE	REVENUES	EXPENSES		CASH	EXPENSES		CASH	INVESTMENTS		WITH	INVESTMENTS	
125-TIF SPECIAL REVENUE FUND	8,432.81		52,907.42	11,710.98	0.00		49,629.25		77,979.57	127,608.82			56,901,163.25	
160-ECONOMIC/INDUSTRIAL DEVELOP	592,206.17		1,587.62	0.00	-117.00		593,676.79		12,957.56	606,634.35			-22,130.29	
168-AQUATIC CENTER CAMPAIGN F	0.00		0.00	0.00	0.00		-603,279.12		0.00	-603,279.12				
189-LIBRARY TRUST FUND	8,208.92		5.68	0.00	0.00		8,214.60		0.00	8,214.60				
190-P S SHARE FUND	24,240.80		610.24	0.00	0.00		24,851.04		0.00	24,851.04				
192-FIRE ENTERPRISE TRUST	25,275.63		181,164.15	0.00	0.00		43,439.98		0.00	43,439.98				
202-ELECTRIC REVENUE BONDS	214,948.51		45.30	0.00	0.00		214,993.81		0.00	214,993.81				
203-06 ELECTRIC SUBSTATION RE	484,257.83		102.07	0.00	0.00		484,359.90		0.00	484,359.90				
204-WATER REVENUE BOND RESERV	231,316.82		48.75	0.00	0.00		231,365.57		0.00	231,365.57				
205-GO FIRE TRUCK 2010	-19,636.14		0.00	0.00	0.00		-19,636.14		0.00	-19,636.14				
206-1994 SEWA DEBT SERV FUND	67.78		1,640.90	0.00	0.00		1,708.68		0.00	1,708.68				
209-WW/SEWER REVENUE BOND SIN	160,221.26		33.77	0.00	0.00		160,255.03		0.00	160,255.03				
210-GO ST IMPROVEMENT NOTES	8,087.40		1.70	0.00	0.00		8,089.10		0.00	8,089.10				
212-03 GO ST IMPROVE NOTES	14,064.79		2.96	0.00	0.00		14,067.75		0.00	14,067.75				
214-GO CP BONDS SERIES 2011A	23,402.18		26,092.17	0.00	0.00		49,494.35		0.00	49,494.35				
216-GO CP BONDS SERIES 2011B	365.72		0.08	0.00	0.00		365.80		0.00	365.80				
218-GO CP BONDS SERIES 2011C	43,472.11		4,066.02	0.00	0.00		47,538.13		0.00	47,538.13				
220-GO BONDS 2013 DEBT SRVC	230.75		0.05	0.00	0.00		230.80		0.00	230.80				
222-GO BOND 2015 DEBT SERVICE	99,625.32		19,123.53	0.00	0.00		118,748.85		0.00	118,748.85				
300-GO ST IMPROVEMENT PROJECT	1,752.19		0.37	0.00	0.00		1,752.56		0.00	1,752.56				
307-STREETS/SCAPE PROJECT	42,133.20		8.88	0.00	0.00		42,142.08		0.00	42,142.08				
311-ADDTL GENERATION PRJCT	0.00		0.00	634,904.84	0.00		-634,904.84		0.00	-634,904.84				
315-JK/FAC CP	660,161.10		139.14	0.00	0.00		660,300.24		0.00	660,300.24				
500-CEMETERY TRUST FUND	750.00		0.00	0.00	0.00		750.00		100,000.00	100,750.00				
600-WATER OPERATING	164,956.47		59,398.31	36,713.38	-490.49		187,150.91		0.00	187,150.91				
610-WASTEWATER/RAKA SEWER REVE	-42,460.58		57,756.41	28,545.30	-2,923.28		-16,172.75		212,123.99	195,951.24				
630-ELECTRIC OPERATING	1,431,429.89		433,877.78	254,730.82	-7,509.30		1,603,067.55		321,292.96	1,924,360.51				
631-ELECTRIC DEVELOPMENT	8,595.53		1.81	0.00	0.00		8,597.34		0.00	8,597.34				
632-ELECTRIC RENEWAL/REPLACEM	374,704.76		78.98	0.00	0.00		374,783.74		0.00	374,783.74				
633-ELECTRIC RESERVE	271,679.97		57.24	0.00	0.00		271,623.28		137,553.36	409,176.64				
634-ELECTRIC BOND/INT RESERVE	1,365,982.41		287.91	0.00	0.00		1,366,270.32		156,730.38	1,523,000.70				
640-GAS OPERATING	-44,570.12		31,101.92	58,380.00	-3,232.84		-75,081.04		0.00	-75,081.04				
641-GAS D.E.I.	5,300.32		22.07	0.00	0.00		5,301.44		10,468.37	15,769.81				
642-GAS RESERVE	69,711.44		14.69	0.00	0.00		69,726.13		404,838.04	474,564.17				
660-AIRPORT OPERATING	-49,470.63		3,497.96	889.17	-995.00		-47,856.84		0.00	-47,856.84				
670-GARBAGE COLLECTION	65,270.81		47,003.28	31,904.08	0.00		79,588.62		0.00	79,588.62				
740-STORM WATER	25,648.80		9,097.95	37,808.60	-781.39		-3,061.85		0.00	-3,061.85				
750-CEMETERY ENTERPRISE	-35,443.98		0.16	2,512.35	-31.92		-37,988.09		0.00	-37,988.09				
820-PSF HEALTH INSURANCE	388,505.82		26,010.99	14,863.43	-2,585.81		397,067.57		0.00	397,067.57				
830-CITY RESERVE FUND	-28,929.34		226.49	7,598.59	0.00		-28,929.34		113,159.75	84,250.41				
835-ADMINISTRATIVE SERVICES	-2,346.51		20,605.45	24,813.63	-2,791.08		-9,345.77		0.00	-9,345.77				
860-PAYROLL ACCOUNT	1,358.70		0.00	0.00	-58.26		1,300.44		0.00	1,300.44				
950-ELECTRIC METER DEPOSITS	2,455.25		726.51	480.00	0.00		2,660.81		10,468.37	13,149.18				
951-WATER METER DEPOSITS	2,106.81		210.46	145.00	0.00		2,172.27		0.00	2,172.27				
952-GAS METER DEPOSITS	8,887.18		281.81	590.00	0.00		8,578.99		0.00	8,578.99				
GRAND TOTAL	6,893,308.08		1,368,383.14	1,325,677.98	-34,320.69		6,901,163.25		1,870,085.28	8,771,248.53				

CITY OF TIPTON
FUND BALANCE REPORT
AS OF: OCTOBER 31ST, 2016

	BEGINNING FUND BALANCE	YTD REVENUES	YTD EXPENSES	ENDING FUND BALANCE
001-GENERAL GOVERNMENT	113,450.25CR	644,088.30CR	903,477.89	145,931.26
002-COMMUNICATIONS - LOCAL AC	33,031.94CR	11,602.96CR	118.00	44,516.90CR
110-ROAD USE TAX FUND	617,076.02CR	147,586.51CR	421.25	764,241.28CR
112-TRUST AND AGENCY FUND	15,624.80CR	161,471.96CR	0.00	177,096.76CR
121-LOCAL OPTION TAX	268,828.25CR	86,488.15CR	0.00	355,316.40CR
125-TIF SPECIAL REVENUE FUND	64,951.82CR	74,367.98CR	11,710.98	127,608.82CR
160-ECONOMIC/INDUSTRIAL DEVEL	592,093.21CR	14,658.14CR	117.00	606,634.35CR
168-AQUATIC CENTER CAMPAIGN F	603,279.12	0.00	0.00	603,279.12
169-PARK TRUST	0.00	0.00	0.00	0.00
187-UNEMPLOYMENT TRUST	0.00	0.00	0.00	0.00
189-LIBRARY TRUST FUND	8,138.94CR	75.66CR	0.00	8,214.60CR
190-P S SHARE FUND	23,679.71CR	1,171.33CR	0.00	24,851.04CR
191-AMBULANCE TRUST	0.00	0.00	0.00	0.00
192-FIRE ENTERPRISE TRUST	12,591.12CR	30,848.86CR	0.00	43,439.98CR
195-CDBG FUNDS	0.00	0.00	0.00	0.00
200-ELECTRIC REVENUE BONDS 98	0.00	0.00	0.00	0.00
202-ELECTRIC REVENUE BONDS	214,808.49CR	185.32CR	0.00	214,993.81CR
203-06 ELECTRIC SUBSTATION RE	483,938.14CR	421.76CR	0.00	484,359.90CR
204-WATER REVENUE BOND RESERV	231,164.82CR	200.75CR	0.00	231,365.57CR
205-GO FIRE TRUCK 2010	19,636.14	0.00	0.00	19,636.14
206-1994 SE/WA DEBT SERV FUND	66.73CR	1,641.95CR	0.00	1,708.68CR
207-GO - FIRE STATION	0.00	0.00	0.00	0.00
208-WW/SEWER REVENUE BOND SIN	160,117.75CR	137.28CR	0.00	160,255.03CR
209-STREETSCAPE PROJECT	0.00	0.00	0.00	0.00
210-GO ST IMPROVEMENT NOTES	8,081.99CR	7.11CR	0.00	8,089.10CR
212-03 GO ST IMPROVE NOTES	14,055.38CR	12.37CR	0.00	14,067.75CR
214-GO CP BONDS SERIES 2011A	14,893.51CR	34,600.04CR	0.00	49,494.35CR
216-GO CP BONDS SERIES 2011B	365.56CR	0.24CR	0.00	365.80CR
218-GO CP BONDS SERIES 2011C	41,986.83CR	5,551.30CR	0.00	47,538.13CR
220-GO BONDS 2011 DEBT SRVC	230.65CR	0.15CR	0.00	230.80CR
222-GO BOND 2015 DEBT SERVICE	93,883.50CR	24,865.35CR	0.00	118,748.85CR
300-GO ST IMPROVEMENT PROJECT	0.00	1.15CR	0.00	1.15CR
301-WATER TOWER PROJECT	0.00	0.00	0.00	0.00
302-WATER PROJECT WARRANTS	0.00	0.00	0.00	0.00
303-WASTEWATER PROJECT	0.00	0.00	0.00	0.00
304-AQUATIC CENTER CP	0.00	0.00	0.00	0.00
305-GO ST IMPROVEMENT 08	0.00	0.00	0.00	0.00
306-69 KV SUBSTATION PROJECT	0.00	0.00	0.00	0.00
307-STREETSCAPE PROJECT	42,105.01CR	37.07CR	0.00	42,142.08CR
308-SKATE PARK PROJECT	0.00	0.00	0.00	0.00
310-NEW FIRE STATION	0.00	0.00	0.00	0.00
311-ADDTNL GENERATION PRJCT	0.00	0.00	634,904.84	634,904.84
312-PUBLIC WORKS BLDGS	0.00	0.00	0.00	0.00
314-WETLAND M ITIGATION PRJCT	0.00	0.00	0.00	0.00
315-JKFAC CP	659,690.65CR	609.59CR	0.00	660,300.24CR

CITY OF TIPTON
 FUND BALANCE REPORT
 AS OF: OCTOBER 31ST, 2016

	BEGINNING FUND BALANCE	YTD REVENUES	YTD EXPENSES	ENDING FUND BALANCE
500-CEMETERY TRUST FUND	100,600.00CR	150.00CR	0.00	100,750.00CR
600-WATER OPERATING	70,580.60CR	237,370.18CR	120,799.90	187,150.88CR
610-WASTEWATER/AKA SEWER REVE	94,152.98CR	209,662.18CR	107,863.69	195,951.47CR
630-ELECTRIC OPERATING	1,567,466.80CR	1,670,324.74CR	1,314,131.10	1,923,660.44CR
631-ELECTRIC DEVELOPMENT	8,589.79CR	7.55CR	0.00	8,597.34CR
632-ELECTRIC RENEWAL/REPLACEM	374,454.14CR	329.60CR	0.00	374,783.74CR
633-ELECTRIC RESERVE	408,776.87CR	399.77CR	0.00	409,176.64CR
634-ELECTRIC BOND/INT RESERVE	1,521,483.17CR	1,517.53CR	0.00	1,523,000.70CR
640-GAS OPERATING	36,983.61CR	144,761.85CR	255,204.52	73,459.06
641-GAS D.E.I.	15,744.19CR	25.62CR	0.00	15,769.81CR
642-GAS RESERVE	474,502.86CR	61.31CR	0.00	474,564.17CR
660-AIRPORT OPEATING	54,876.46	16,974.92CR	9,955.30	47,856.84
670-GARBAGE COLLECTION	59,727.30CR	176,332.56CR	156,470.94	79,588.92CR
740-STORM WATER	39,642.95CR	35,023.80CR	77,728.60	3,061.85
750-CEMETERY ENTERPRISE	29,762.24	4,370.01CR	12,595.86	37,988.09
810-CENTRAL GARAGE	402,483.56CR	76,961.20CR	82,377.19	397,067.57CR
820-PSF HEALTH INSURANCE	28,859.94CR	26,467.95CR	27,058.26	28,269.63CR
830-CITY RESERVE FUND	84,003.92CR	226.49CR	0.00	84,230.41CR
835-ADMINISTRATIVE SERVICES	5,742.58CR	87,732.87CR	102,821.22	9,345.77
860-PAYROLL ACCOUNT	1,300.19CR	0.00	0.00	1,300.19CR
950-ELECTRIC METER DEPOSITS	11,491.45CR	5,202.73CR	3,545.00	13,149.18CR
951-WATER METER DEPOSITS	1,630.52CR	1,996.75CR	1,455.00	2,172.27CR
952-GAS METER DEPOSITS	7,411.65CR	3,287.34CR	2,120.00	8,578.99CR
999-POOLED CASH	0.00	0.00	0.00	0.00
AND TOTAL FUND BALANCE	8,322,938.18CR	3,939,819.11CR	3,824,876.54	8,437,880.75CR

*** END OF REPORT ***

REVENUE AND EXPENDITURES REPORT (UNAUDITED)

AS OF: OCTOBER 31ST, 2016

% OF YEAR COMPLETED: 33.33

	PRIOR YEAR BUDGET	PRIOR YEAR Y-T-D	CURRENT BUDGET	CURRENT PERIOD	CURRENT YTD ACTUAL	BUDGET BALANCE	% OF BUDGET
<u>001-GENERAL GOVERNMENT</u>							
TOTAL REVENUE	1,169,972.00	612,419.79	2,819,518.00	361,741.41	644,088.38	2,175,429.62	22.84
TOTAL EXPENDITURES	1,169,972.00	1,043,403.15	2,819,518.00	179,087.81	903,477.89	1,916,040.11	32.04
REVENUES OVER/(UNDER) EXPENDITURES	0.00	(430,983.36)	0.00	182,653.60	(259,389.51)	259,389.51	0.00
<u>002-COMMUNICATIONS - LOCAL AC</u>							
TOTAL REVENUE	27,530.00	12,878.30	25,100.00	5,737.88	11,602.96	13,497.04	46.23
TOTAL EXPENDITURES	27,530.00	0.00	25,100.00	0.00	118.00	24,982.00	0.47
REVENUES OVER/(UNDER) EXPENDITURES	0.00	12,878.30	0.00	5,737.88	11,484.96	11,484.96	0.00
<u>110-ROAD USE TAX FUND</u>							
TOTAL REVENUE	336,867.00	147,577.91	370,415.00	32,021.02	147,586.51	222,828.49	39.84
TOTAL EXPENDITURES	336,867.00	10,080.00	370,415.00	0.00	421.25	369,993.75	0.11
REVENUES OVER/(UNDER) EXPENDITURES	0.00	137,497.91	0.00	32,021.02	147,165.26	147,165.26	0.00
<u>112-TRUST AND AGENCY FUND</u>							
TOTAL REVENUE	326,303.00	148,571.81	365,145.00	124,858.78	161,471.96	203,673.04	44.22
TOTAL EXPENDITURES	326,303.00	0.00	365,145.00	0.00	0.00	365,145.00	0.00
REVENUES OVER/(UNDER) EXPENDITURES	0.00	148,571.81	0.00	124,858.78	161,471.96	161,471.96	0.00
<u>121-LOCAL OPTION TAX</u>							
TOTAL REVENUE	230,850.00	104,060.23	220,250.00	21,580.52	86,488.15	133,761.85	39.27
TOTAL EXPENDITURES	230,850.00	0.00	220,250.00	0.00	0.00	220,250.00	0.00
REVENUES OVER/(UNDER) EXPENDITURES	0.00	104,060.23	0.00	21,580.52	86,488.15	86,488.15	0.00
<u>125-TIF SPECIAL REVENUE FUND</u>							
TOTAL REVENUE	188,025.00	86,057.00	175,796.00	52,907.42	74,367.98	101,428.02	42.30
TOTAL EXPENDITURES	188,025.00	15,306.00	175,796.00	11,710.98	11,710.98	164,085.02	6.66
REVENUES OVER/(UNDER) EXPENDITURES	0.00	70,751.00	0.00	41,196.44	62,657.00	62,657.00	0.00
<u>160-ECONOMIC/INDUSTRIAL LEVEL</u>							
TOTAL REVENUE	36,527.00	23,376.54	39,816.00	1,587.62	14,658.14	25,157.86	36.81
TOTAL EXPENDITURES	36,527.00	0.00	39,816.00	0.00	117.00	39,699.00	0.29
REVENUES OVER/(UNDER) EXPENDITURES	0.00	23,376.54	0.00	1,587.62	14,541.14	14,541.14	0.00
<u>168-AQUATIC CENTER CAMPAIGN F</u>							
TOTAL REVENUE	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TOTAL EXPENDITURES	0.00	0.00	0.00	0.00	0.00	0.00	0.00
REVENUES OVER/(UNDER) EXPENDITURES	0.00	0.00	0.00	0.00	0.00	0.00	0.00
<u>189-LIBRARY TRUST FUND</u>							
TOTAL REVENUE	1,200.00	486.01	1,200.00	5.68	75.66	1,124.34	6.31
TOTAL EXPENDITURES	1,200.00	0.00	1,200.00	0.00	0.00	1,200.00	0.00
REVENUES OVER/(UNDER) EXPENDITURES	0.00	486.01	0.00	5.68	75.66	75.66	0.00

REVENUE AND EXPENDITURES REPORT (UNAUDITED)

AS OF: OCTOBER 31ST, 2016

% OF YEAR COMPLETED 33.33

	PRIOR YEAR BUDGET	PRIOR YEAR Y-T-D	CURRENT BUDGET	CURRENT PERIOD	CURRENT YTD ACTUAL	BUDGET BALANCE	% OF BUDGET
<u>10-P S SHARE FUND</u>							
TOTAL REVENUE	2,035.00	874.44	2,035.00	610.24	1,171.33	863.67	57.56
TOTAL EXPENDITURES	2,035.00	1,000.00	2,035.00	0.00	0.00	2,035.00	0.00
REVENUES OVER/(UNDER) EXPENDITURES	0.00	(125.56)	0.00	610.24	1,171.33	(1,171.33)	0.00
<u>12-FIRE ENTERPRISE TRUST</u>							
TOTAL REVENUE	72,936.00	13,011.56	81,614.00	18,164.15	30,848.86	50,765.14	37.80
TOTAL EXPENDITURES	72,936.00	0.00	81,614.00	0.00	0.00	81,614.00	0.00
REVENUES OVER/(UNDER) EXPENDITURES	0.00	13,011.56	0.00	18,164.15	30,848.86	(30,848.86)	0.00
<u>12-ELECTRIC REVENUE BONDS</u>							
TOTAL REVENUE	199,140.00	187.04	201,465.00	45.30	185.32	201,279.68	0.09
TOTAL EXPENDITURES	199,140.00	0.00	201,465.00	0.00	0.00	201,465.00	0.00
REVENUES OVER/(UNDER) EXPENDITURES	0.00	187.04	0.00	45.30	185.32	(185.32)	0.00
<u>3-06 ELECTRIC SUBSTATION RE</u>							
TOTAL REVENUE	223,413.00	421.55	221,450.00	102.07	421.76	221,028.24	0.19
TOTAL EXPENDITURES	223,413.00	0.00	221,450.00	0.00	0.00	221,450.00	0.00
REVENUES OVER/(UNDER) EXPENDITURES	0.00	421.55	0.00	102.07	421.76	(421.76)	0.00
<u>4-WATER REVENUE BOND RESERV</u>							
TOTAL REVENUE	144,135.00	201.33	143,188.00	48.75	200.75	142,987.25	0.14
TOTAL EXPENDITURES	144,135.00	0.00	143,188.00	0.00	0.00	143,188.00	0.00
REVENUES OVER/(UNDER) EXPENDITURES	0.00	201.33	0.00	48.75	200.75	(200.75)	0.00
<u>5-GO FIRE TRUCK 2010</u>							
TOTAL REVENUE	40,000.00	0.00	56,614.00	0.00	0.00	56,614.00	0.00
TOTAL EXPENDITURES	40,000.00	0.00	56,614.00	0.00	0.00	56,614.00	0.00
REVENUES OVER/(UNDER) EXPENDITURES	0.00	0.00	0.00	0.00	0.00	0.00	0.00
<u>6-1994 SE/WA DEBT SERV FUND</u>							
TOTAL REVENUE	4,441.00	2,283.45	4,369.00	1,640.90	1,641.95	2,727.05	37.58
TOTAL EXPENDITURES	4,441.00	0.00	4,369.00	0.00	0.00	4,369.00	0.00
REVENUES OVER/(UNDER) EXPENDITURES	0.00	2,283.45	0.00	1,640.90	1,641.95	(1,641.95)	0.00
<u>8-WW/SEWER REVENUE BOND SIN</u>							
TOTAL REVENUE	194,420.00	139.38	196,101.00	33.77	137.28	195,963.72	0.07
TOTAL EXPENDITURES	194,420.00	0.00	196,101.00	0.00	0.00	196,101.00	0.00
REVENUES OVER/(UNDER) EXPENDITURES	0.00	139.38	0.00	33.77	137.28	(137.28)	0.00
<u>0-GO ST IMPROVEMENT NOTES</u>							
TOTAL REVENUE	0.00	7.72	0.00	1.70	7.11	(7.11)	0.00
TOTAL EXPENDITURES	0.00	0.00	0.00	0.00	0.00	0.00	0.00
REVENUES OVER/(UNDER) EXPENDITURES	0.00	7.72	0.00	1.70	7.11	(7.11)	0.00

REVENUE AND EXPENDITURES REPORT (UNAUDITED)
AS OF: OCTOBER 31ST, 2016

% OF YEAR COMPLETED: 33.33

	PRIOR YEAR BUDGET	PRIOR YEAR Y-T-D	CURRENT BUDGET	CURRENT PERIOD	CURRENT YTD ACTUAL	BUDGET BALANCE	% OF BUDGET
17-STREETScape PROJECT							
TOTAL REVENUE	0.00	36.68	0.00	8.88	37.07 (37.07)	0.00
TOTAL EXPENDITURES	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>
REVENUES OVER/(UNDER) EXPENDITURES	0.00	36.68	0.00	8.88	37.07 (37.07)	0.00
18-SKATE PARK PROJECT							
TOTAL REVENUE	0.00	16.67	0.00	0.00	0.00	0.00	0.00
TOTAL EXPENDITURES	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>
REVENUES OVER/(UNDER) EXPENDITURES	0.00	16.67	0.00	0.00	0.00	0.00	0.00
19-NEW FIRE STATION							
TOTAL REVENUE	0.00	97.09	0.00	0.00	0.00	0.00	0.00
TOTAL EXPENDITURES	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>
REVENUES OVER/(UNDER) EXPENDITURES	0.00	97.09	0.00	0.00	0.00	0.00	0.00
20-ADDITNL GENERATION PRJCT							
TOTAL REVENUE	0.00	56.85	0.00	0.00	0.00	0.00	0.00
TOTAL EXPENDITURES	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>634,904.84</u>	<u>634,904.84 (</u>	<u>634,904.84)</u>	<u>0.00</u>
REVENUES OVER/(UNDER) EXPENDITURES	0.00	56.85	0.00 (634,904.84) (634,904.84)	634,904.84	0.00
21-PUBLIC WORKS BLDGS							
TOTAL REVENUE	0.00	0.27	0.00	0.00	0.00	0.00	0.00
TOTAL EXPENDITURES	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>
REVENUES OVER/(UNDER) EXPENDITURES	0.00	0.27	0.00	0.00	0.00	0.00	0.00
4-WETLAND M ITIGATION PRJCT							
TOTAL REVENUE	0.00	12.35	0.00	0.00	0.00	0.00	0.00
TOTAL EXPENDITURES	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>
REVENUES OVER/(UNDER) EXPENDITURES	0.00	12.35	0.00	0.00	0.00	0.00	0.00
5-JKFAC CP							
TOTAL REVENUE	906,500.00	650,339.88	787,855.00	139.14	609.59	787,245.41	0.08
TOTAL EXPENDITURES	<u>906,500.00</u>	<u>118,082.21</u>	<u>787,855.00</u>	<u>0.00</u>	<u>0.00</u>	<u>787,855.00</u>	<u>0.00</u>
REVENUES OVER/(UNDER) EXPENDITURES	0.00	532,257.65	0.00	139.14	609.59 (609.59)	0.00
0-CEMETERY TRUST FUND							
TOTAL REVENUE	1,600.00	300.00	1,500.00	0.00	150.00	1,350.00	10.00
TOTAL EXPENDITURES	<u>1,600.00</u>	<u>0.00</u>	<u>1,500.00</u>	<u>0.00</u>	<u>0.00</u>	<u>1,500.00</u>	<u>0.00</u>
REVENUES OVER/(UNDER) EXPENDITURES	0.00	300.00	0.00	0.00	150.00 (150.00)	0.00
0-WATER OPERATING							
TOTAL REVENUE	748,800.00	228,764.90	783,700.00	59,398.31	237,370.18	546,329.82	30.29
TOTAL EXPENDITURES	<u>748,800.00</u>	<u>207,297.47</u>	<u>783,700.00</u>	<u>36,713.38</u>	<u>120,799.90</u>	<u>662,900.10</u>	<u>15.41</u>
REVENUES OVER/(UNDER) EXPENDITURES	0.00	21,467.43	0.00	22,684.93	116,570.28 (116,570.28)	0.00

REVENUE AND EXPENDITURES REPORT (UNAUDITED)

AS OF: OCTOBER 31ST, 2016

% OF YEAR COMPLETED: 33.33

	PRIOR YEAR BUDGET	PRIOR YEAR Y-T-D	CURRENT BUDGET	CURRENT PERIOD	CURRENT YTD ACTUAL	BUDGET BALANCE	% OF BUDGET
<u>610-WASTEWATER/AKA SEWER REVE</u>							
TOTAL REVENUE	653,637.00	200,322.64	654,200.00	57,756.41	209,662.18	444,537.82	32.05
TOTAL EXPENDITURES	<u>653,637.00</u>	<u>112,488.50</u>	<u>654,200.00</u>	<u>28,545.30</u>	<u>107,863.69</u>	<u>546,336.31</u>	<u>16.49</u>
REVENUES OVER/(UNDER) EXPENDITURES	0.00	87,834.14	0.00	29,211.11	101,798.49	101,798.49	0.00
<u>630-ELECTRIC OPERATING</u>							
TOTAL REVENUE	4,499,816.00	1,591,134.90	4,679,616.00	433,877.78	1,670,324.74	3,009,291.26	35.69
TOTAL EXPENDITURES	<u>4,499,816.00</u>	<u>1,238,816.42</u>	<u>4,679,616.00</u>	<u>254,730.82</u>	<u>1,314,131.10</u>	<u>3,365,484.90</u>	<u>28.08</u>
REVENUES OVER/(UNDER) EXPENDITURES	0.00	352,318.48	0.00	179,146.96	356,193.64	356,193.64	0.00
<u>631-ELECTRIC DEVELOPMENT</u>							
TOTAL REVENUE	0.00	7.48	0.00	1.81	7.55	7.55	0.00
TOTAL EXPENDITURES	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>
REVENUES OVER/(UNDER) EXPENDITURES	0.00	7.48	0.00	1.81	7.55	7.55	0.00
<u>632-ELECTRIC RENEWAL/REPLACEM</u>							
TOTAL REVENUE	0.00	439.68	0.00	78.98	329.60	329.60	0.00
TOTAL EXPENDITURES	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>
REVENUES OVER/(UNDER) EXPENDITURES	0.00	439.68	0.00	78.98	329.60	329.60	0.00
<u>633-ELECTRIC RESERVE</u>							
TOTAL REVENUE	0.00	395.80	0.00	57.24	399.77	399.77	0.00
TOTAL EXPENDITURES	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>
REVENUES OVER/(UNDER) EXPENDITURES	0.00	395.80	0.00	57.24	399.77	399.77	0.00
<u>634-ELECTRIC BOND/INT RESERVE</u>							
TOTAL REVENUE	0.00	1,462.11	0.00	287.91	1,517.53	1,517.53	0.00
TOTAL EXPENDITURES	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>
REVENUES OVER/(UNDER) EXPENDITURES	0.00	1,462.11	0.00	287.91	1,517.53	1,517.53	0.00
<u>640-GAS OPERATING</u>							
TOTAL REVENUE	1,997,400.00	141,737.82	2,016,450.00	31,101.92	144,761.85	1,871,688.15	7.18
TOTAL EXPENDITURES	<u>1,997,400.00</u>	<u>207,100.44</u>	<u>2,016,450.00</u>	<u>58,380.00</u>	<u>255,204.52</u>	<u>1,761,245.48</u>	<u>12.66</u>
REVENUES OVER/(UNDER) EXPENDITURES	0.00	65,362.62	0.00	27,278.08	110,442.67	110,442.67	0.00
<u>641-GAS D.E.I.</u>							
TOTAL REVENUE	0.00	25.48	0.00	22.07	25.62	25.62	0.00
TOTAL EXPENDITURES	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>
REVENUES OVER/(UNDER) EXPENDITURES	0.00	25.48	0.00	22.07	25.62	25.62	0.00
<u>642-GAS RESERVE</u>							
TOTAL REVENUE	0.00	45.14	0.00	14.69	61.31	61.31	0.00
TOTAL EXPENDITURES	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>
REVENUES OVER/(UNDER) EXPENDITURES	0.00	45.14	0.00	14.69	61.31	61.31	0.00

CITY OF TIPTON
 REVENUE AND EXPENDITURES REPORT (UNAUDITED)
 AS OF: OCTOBER 31ST, 2016

% OF YEAR COMPLETED: 33.33

	PRIOR YEAR BUDGET	PRIOR YEAR Y-T-D	CURRENT BUDGET	CURRENT PERIOD	CURRENT YTD ACTUAL	BUDGET BALANCE	% OF BUDGET
<u>950-ELECTRIC METER DEPOSITS</u>							
TOTAL REVENUE	15,100.00	3,549.66	15,100.00	726.51	5,202.73	9,897.27	34.46
TOTAL EXPENDITURES	<u>15,100.00</u>	<u>6,540.00</u>	<u>15,100.00</u>	<u>480.00</u>	<u>3,545.00</u>	<u>11,555.00</u>	<u>23.48</u>
REVENUES OVER/(UNDER) EXPENDITURES	0.00	(2,990.34)	0.00	246.51	1,657.73	(1,657.73)	0.00
<u>951-WATER METER DEPOSITS</u>							
TOTAL REVENUE	6,100.00	1,091.55	6,000.00	210.46	1,996.75	4,003.25	33.28
TOTAL EXPENDITURES	<u>6,100.00</u>	<u>1,675.00</u>	<u>6,000.00</u>	<u>145.00</u>	<u>1,455.00</u>	<u>4,545.00</u>	<u>24.25</u>
REVENUES OVER/(UNDER) EXPENDITURES	0.00	(583.45)	0.00	65.46	541.75	(541.75)	0.00
<u>952-GAS METER DEPOSITS</u>							
TOTAL REVENUE	8,600.00	1,643.88	8,500.00	281.81	3,287.34	5,212.66	38.67
TOTAL EXPENDITURES	<u>8,600.00</u>	<u>2,580.00</u>	<u>8,500.00</u>	<u>590.00</u>	<u>2,120.00</u>	<u>6,380.00</u>	<u>24.94</u>
REVENUES OVER/(UNDER) EXPENDITURES	0.00	(936.12)	0.00	(308.19)	1,167.34	(1,167.34)	0.00
GRAND TOTAL REVENUES	17,134,974.00	4,423,071.17	16,794,783.00	1,368,383.14	3,939,819.11	12,854,963.89	23.46
GRAND TOTAL EXPENDITURES	<u>17,134,974.00</u>	<u>3,650,933.30</u>	<u>16,794,783.00</u>	<u>1,325,677.98</u>	<u>3,824,876.54</u>	<u>(12,969,906.46)</u>	<u>22.77</u>
REVENUES OVER/(UNDER) EXPENDITURES	0.00	772,137.87	0.00	42,705.16	114,942.57	(114,942.57)	0.00

*** END OF REPORT ***

Tipton Airport Committee Meeting

Oct. 12th, 2016 -7:03 at the terminal, Mathews Memorial Airport, Tipton, Iowa.

Max Coppess called the meeting to order with a roll call. Those present: Sandy Gleaves, Dave Kruse, Mike Moes, Max Coppess, Scott Pearson, Jim Rohlf and Pam Spear. Larry Lynch was present as a guest. Scott moved with a second from Mike to accept the agenda and minutes. Passed.

The airports engineer Jay Prudena said no grants were available for runway repair/maintenance from the state and recommended using FAA funds with a 10% match. Options included:

1. 265,000 to reseal all cracks and replace some panels in the taxiway.
2. 187,000 to reseal cracks, repaint all markings
3. 60,000 to grind cracks and seal.

The runway was last painted in 2013. The city has delayed pursuing other land purchases. The committee felt that option 1 and 2 were too expensive and would like to use the FAA funds to purchase land. Max will recheck to see if there were some other state funds that could help with sealing.

The speaker from the FBO who expressed interest in Tipton did not show up for the meeting.

Larry Lynch said his engineer was ready to update the airport plan for his proposed hanger when the city gives him the okay. Jerry Goldsmith has expressed concern over another group hangar.

The Gold service plan and software has been ordered along with the chip reader for the credit card machine.

Casey Smith has paid rent thru Oct. and has been sent a certified request for lease and certificate of insurance. The group discussed if we should add an air worthiness requirement on the new leases.

Max reported we sold 471 gallons of fuel and has ordered additional fuel.

With no other business to discuss, a motion to adjourn was presented by Scott with a speedy second by Sandy and Pam. Meeting closed.

Respectfully submitted by Dave Kruse.

This meeting is held at the airport terminal and is always open to the public. Minutes are posted on the bulletin board inside the terminal.

PACKET: 02385 Council Mtg 112116 AL

VENDOR SET: 01

VENDOR SEQUENCE

VENDOR	ITEM NO#	DESCRIPTION	BANK	CHECK	STAT	DUE DT	DISC DT	GROSS BALANCE	PAYMENT DISCOUNT	OUTSTANDING
--------	----------	-------------	------	-------	------	--------	---------	---------------	------------------	-------------

01-0151 ARROW INTERNATIONAL INC

I 94355227		MEDICAL SUPPLIES	AP		R	11/18/2016		560.03	560.03CR	
		G/L ACCOUNT						560.03		
	001 5-160-2-65070	OPERATING SUPPLIES					560.03	MEDICAL SUPPLIES		
								REG. CHECK		
								560.03	560.03CR	0.00
								560.03	0.00	

01-0143 AUCA CHICAGO LOCKBOX

I 1876702001		MATS	AP		R	12/18/2016		80.12	80.12CR	
		G/L ACCOUNT						80.12		
	001 5-650-2-63100	BUILDING MAINTENANCE & REPAIR					80.12	MATS		
I 1876702005		MATS	AP		R	12/18/2016		124.23	124.23CR	
		G/L ACCOUNT						124.23		
	001 5-160-2-63100	BUILDING MAINTENANCE & REPAIR					124.23	MATS		
I 1876709131		MATS	AP		R	12/18/2016		80.12	80.12CR	
		G/L ACCOUNT						80.12		
	001 5-650-2-63100	BUILDING MAINTENANCE & REPAIR					80.12	MATS		
I 1876709135		MATS	AP		R	12/18/2016		124.23	124.23CR	
		G/L ACCOUNT						124.23		
	001 5-160-2-63100	BUILDING MAINTENANCE & REPAIR					124.23	MATS		
								REG. CHECK		
								408.70	408.70CR	0.00
								408.70	0.00	

01-0201 BARRON MOTOR SUPPLY

I 16322		REPAIR PARTS #66	AP		R	11/18/2016		12.42	12.42CR	
		G/L ACCOUNT						12.42		
	810 5-899-2-63321	REPAIR PARTS					12.42	REPAIR PARTS #66		
I 16326		REPAIR PARTS #67	AP		R	11/18/2016		4.70	4.70CR	
		G/L ACCOUNT						4.70		
	810 5-899-2-63321	REPAIR PARTS					4.70	REPAIR PARTS #67		
I 16464		SAFETY WEAR	AP		R	11/18/2016		15.48	15.48CR	
		G/L ACCOUNT						15.48		
	630 5-821-2-65100	SAFETY					15.48	SAFETY WEAR		
								REG. CHECK		
								32.60	32.60CR	0.00
								32.60	0.00	

CKET: 02385 Council Mtg 112116 AL

ENDOR SET: 01

VENDOR SEQUENCE

ENDOR	ITEM NO#	DESCRIPTION	BANK	CHECK	STAT	DUE DT	DISC DT	GROSS BALANCE	PAYMENT DISCOUNT	OUTSTANDING
-------	----------	-------------	------	-------	------	--------	---------	---------------	------------------	-------------

-0253 BOUND TREE MEDICAL LLC

I 82322361		MEDICAL SUPPLIES	AP		R	11/18/2016		210.05	210.05CR	
		G/L ACCOUNT						210.05		
	001 5-160-2-65070	OPERATING SUPPLIES					210.05	MEDICAL SUPPLIES		
				REG. CHECK				210.05	210.05CR	0.00
								210.05	0.00	

-0410 CEDAR COUNTY CO-OP

C 15288		FUEL DISCOUNT	AP		R	11/18/2016		18.16CR	18.16	
		G/L ACCOUNT						18.16CR		
	810 5-899-2-65075	FUEL					18.16CR	FUEL DISCOUNT		
I 1016CCC		40.74 GL PARK/605.17 GL PW	AP		R	12/18/2016		1,427.19	1,427.19CR	
		G/L ACCOUNT						1,427.19		
	810 5-899-2-65075	FUEL					1,318.95	605.17 GL UL		
	001 5-430-2-65075	FUEL					88.24	40.74 GL PARK		
	810 5-899-2-65076	OIL					20.00	OIL		
I 469294		55 GL OIL	AP		R	12/18/2016		699.05	699.05CR	
		G/L ACCOUNT						699.05		
	810 5-899-2-65076	OIL					699.05	55 GL OIL		
				REG. CHECK				2,108.08	2,108.08CR	0.00
								2,108.08	0.00	

-0430 CEDAR COUNTY ENGINEER

I 1016AMB		212.2 GL DSL	AP		R	12/18/2016		390.45	390.45CR	
		G/L ACCOUNT						390.45		
	810 5-899-2-65075	FUEL					390.45	212.2 GL DSL		
I 1016FIRE		44 GL DSL	AP		R	12/18/2016		80.96	80.96CR	
		G/L ACCOUNT						80.96		
	810 5-899-2-65075	FUEL					80.96	44 GL DSL		
I 1016PW		687.8 GL DSL	AP		R	12/18/2016		1,265.55	1,265.55CR	
		G/L ACCOUNT						1,265.55		
	810 5-899-2-65075	FUEL					1,265.55	687.8 GL DSL		
				REG. CHECK				1,736.96	1,736.96CR	0.00
								1,736.96	0.00	

ACCOUNT: 02385 Council Mtg 112116 AL

PAYOR SET: 01

VENDOR SEQUENCE

VENDOR	ITEM NO#	DESCRIPTION	BANK	CHECK	STAT	DUE DT	DISC DT	GROSS BALANCE	PAYMENT DISCOUNT	OUTSTANDING
--------	----------	-------------	------	-------	------	--------	---------	---------------	------------------	-------------

-0580 CINTAS CORPORATION #342

I 342614818		UNIFORMS, SHOP TOWELS, MATS AP			R	11/18/2016		152.76	152.76CR	
		G/L ACCOUNT						152.76		
	630 5-820-2-64350	UNIFORMS/EQUIPMENT					92.01	UNIFORMS, SHOP TOWELS, MATS		
	630 5-820-2-65070	OPERATING SUPPLIES					22.69	UNIFORMS, SHOP TOWELS, MATS		
	640 5-825-2-64350	UNIFORMS/EQUIPMENT					38.06	UNIFORMS, SHOP TOWELS, MATS		
I 342616598		UNIFORMS, SHOP TOWELS, MATS AP			R	11/18/2016		152.76	152.76CR	
		G/L ACCOUNT						152.76		
	630 5-820-2-64350	UNIFORMS/EQUIPMENT					92.01	UNIFORMS, SHOP TOWELS, MATS		
	630 5-820-2-65070	OPERATING SUPPLIES					22.69	UNIFORMS, SHOP TOWELS, MATS		
	640 5-825-2-64350	UNIFORMS/EQUIPMENT					38.06	UNIFORMS, SHOP TOWELS, MATS		
I 342618368		UNIFORMS, SHOP TOWELS, MATS AP			R	11/18/2016		152.76	152.76CR	
		G/L ACCOUNT						152.76		
	630 5-820-2-64350	UNIFORMS/EQUIPMENT					92.01	UNIFORMS, SHOP TOWELS, MATS		
	630 5-820-2-65070	OPERATING SUPPLIES					22.69	UNIFORMS, SHOP TOWELS, MATS		
	640 5-825-2-64350	UNIFORMS/EQUIPMENT					38.06	UNIFORMS, SHOP TOWELS, MATS		
		REG. CHECK						458.28	458.28CR	0.00
								458.28	0.00	

-1 CITY OF CEDAR RAPIDS

I 10200871		TRAINING	AP		R	11/18/2016		1,500.00	1,500.00CR	
		G/L ACCOUNT						1,500.00		
	001 5-110-1-62300	TRAINING					1,500.00	CITY OF CEDAR RAPIDS TRAINING		
		REG. CHECK						1,500.00	1,500.00CR	0.00
								1,500.00	0.00	

-0620 CLIFTON LARSON ALLEN LLP

I 1380985		PROGRESS BILLING FOR AUDIT AP			R	12/18/2016		2,200.00	2,200.00CR	
		G/L ACCOUNT						2,200.00		
	835 5-899-2-64010	ACCOUNTING & AUDITING EXPENSE					2,200.00	PROGRESS BILLING FOR AUDIT		
		REG. CHECK						2,200.00	2,200.00CR	0.00
								2,200.00	0.00	

PACKET: 02385 Council Mtg 112116 AL

VENDOR SET: 01

VENDOR SEQUENCE

VENDOR	ITEM NO#	DESCRIPTION	BANK	CHECK	STAT	DUE DT	DISC DT	GROSS BALANCE	PAYMENT DISCOUNT	OUTSTANDING
--------	----------	-------------	------	-------	------	--------	---------	---------------	------------------	-------------

01-0697 CUSTOM BUILDERS INC

I 78305		UPS CHARGES	AP		R	12/18/2016		75.53	75.53CR	
		G/L ACCOUNT						75.53		
	001	5-465-2-65080	POSTAGE/SHIPPING				10.67	UPS CHARGES		
	610	5-815-2-65080	POSTAGE/SHIPPING				64.86	UPS CHARGES		

I 78500		UPS CHARGES	AP		R	12/18/2016		75.47	75.47CR	
		G/L ACCOUNT						75.47		
	001	5-465-2-65080	POSTAGE/SHIPPING				22.75	UPS CHARGES		
	610	5-815-2-65080	POSTAGE/SHIPPING				52.72	UPS CHARGES		

			REG. CHECK					151.00	151.00CR	0.00
								151.00	0.00	

01-0860 EASTERN IOWA LIGHT & PWR

I 1016EL		EAST LAGOON	AP		R	12/18/2016		1,965.11	1,965.11CR	
		G/L ACCOUNT						1,965.11		
	610	5-816-2-63710	UTILITIES				1,965.11	EAST LAGOON		

I 1016FL		FLAG LIGHT	AP		R	12/18/2016		10.64	10.64CR	
		G/L ACCOUNT						10.64		
	750	5-280-2-63710	UTILITIES				10.64	FLAG LIGHT		

I 1016SL		SECURITY LIGHTS	AP		R	12/18/2016		21.28	21.28CR	
		G/L ACCOUNT						21.28		
	750	5-280-2-63710	UTILITIES				21.28	SECURITY LIGHTS		

			REG. CHECK					1,997.03	1,997.03CR	0.00
								1,997.03	0.00	

01-0930 EMERGENCY MEDICAL PRODUCTS

I 1063187		MEDICAL SUPPLIES	AP		R	12/18/2016		85.70	85.70CR	
		G/L ACCOUNT						85.70		
	001	5-160-2-65070	OPERATING SUPPLIES				85.70	MEDICAL SUPPLIES		

			REG. CHECK					85.70	85.70CR	0.00
								85.70	0.00	

ACCOUNT: 02385 Council Mtg 112116 AL

PAYOR SET: 01

VENDOR SEQUENCE

PAYOR	ITEM NO#	DESCRIPTION	BANK	CHECK	STAT	DUE DT	DISC DT	GROSS BALANCE	PAYMENT DISCOUNT	OUTSTANDING
-------	----------	-------------	------	-------	------	--------	---------	---------------	------------------	-------------

-0965 FAMILY FOODS

I 1016FF		MISC & OPER SUPPLIES	AP		R	12/18/2016		70.04	70.04CR	
		G/L ACCOUNT						70.04		
	001	5-465-2-65980	MISCELLANEOUS					22.98	MISC & OPER SUPPLIES	
	835	5-899-2-65980	MISCELLANEOUS					31.10	MISC & OPER SUPPLIES	
	600	5-810-2-65070	OPERATING SUPPLIES					15.96	MISC & OPER SUPPLIES	

I 1016FF-AMB		MISC SUPPLIES	AP		R	12/18/2016		67.13	67.13CR	
		G/L ACCOUNT						67.13		
	001	5-160-2-65980	MISCELLANEOUS					67.13	MISC SUPPLIES	

								REG. CHECK	137.17	137.17CR	0.00
									137.17	0.00	

-1020 FLETCHER-REINHARDT CO.

I S1147755.001		UNDERGROUND SUPPLIES	AP		R	12/18/2016		1,039.24	1,039.24CR	
		G/L ACCOUNT						1,039.24		
	630	5-820-2-65304	UNDERGROUND SUPPLIES					1,039.24	UNDERGROUND SUPPLIES	

I S1147913.001		METER SUPPLIES	AP		R	12/18/2016		1,059.30	1,059.30CR	
		G/L ACCOUNT						1,059.30		
	630	5-820-2-65300	METERS					1,059.30	METER SUPPLIES	

I S1148061.001		UNDERGROUND SUPPLIES	AP		R	12/18/2016		661.26	661.26CR	
		G/L ACCOUNT						661.26		
	630	5-820-2-65304	UNDERGROUND SUPPLIES					661.26	UNDERGROUND SUPPLIES	

								REG. CHECK	2,759.80	2,759.80CR	0.00
									2,759.80	0.00	

-1051 FRIENDS OF THE ANIMALS

I 111116		2 DOGS, 1 CAT	AP		R	12/18/2016		200.00	200.00CR	
		G/L ACCOUNT						200.00		
	001	5-190-2-64910	CONTRACT SERVICES					200.00	2 DOGS, 1 CAT	

								REG. CHECK	200.00	200.00CR	0.00
									200.00	0.00	

PACKET: 02385 Council Mtg 112116 AL

VENDOR SET: 01

VENDOR SEQUENCE

VENDOR	ITEM N#	DESCRIPTION	BANK	CHECK	STAT	DUE DT	DISC DT	GROSS BALANCE	PAYMENT DISCOUNT	OUTSTANDING
--------	---------	-------------	------	-------	------	--------	---------	---------------	------------------	-------------

01-1055 G & K SERVICES

I 618704		SHOPTOWELS	AP		R	12/18/2016		27.50	27.50CR	
		G/L ACCOUNT						27.50		
	810 5-899-2-65070	OPERATING SUPPLIES						27.50	SHOPTOWELS	

I 618705		UNIFORMS	AP		R	12/18/2016		60.93	60.93CR	
		G/L ACCOUNT						60.93		
	001 5-210-2-64350	UNIFORMS/EQUIPMENT						30.90	UNIFORMS	
	670 5-840-2-64350	UNIFORMS/EQUIPMENT						7.91	UNIFORMS	
	600 5-810-2-64350	UNIFORMS/EQUIPMENT						3.15	UNIFORMS	
	610 5-815-2-64350	UNIFORMS/EQUIPMENT						3.15	UNIFORMS	
	810 5-899-2-64350	UNIFORMS/EQUIPMENT						7.68	UNIFORMS	
	001 5-299-2-64350	UNIFORMS/EQUIPMENT						8.14	UNIFORMS	

I 622024		UNIFORMS	AP		R	12/18/2016		60.93	60.93CR	
		G/L ACCOUNT						60.93		
	001 5-210-2-64350	UNIFORMS/EQUIPMENT						30.90	UNIFORMS	
	670 5-840-2-64350	UNIFORMS/EQUIPMENT						7.91	UNIFORMS	
	600 5-810-2-64350	UNIFORMS/EQUIPMENT						3.15	UNIFORMS	
	610 5-815-2-64350	UNIFORMS/EQUIPMENT						3.15	UNIFORMS	
	810 5-899-2-64350	UNIFORMS/EQUIPMENT						7.68	UNIFORMS	
	001 5-299-2-64350	UNIFORMS/EQUIPMENT						8.14	UNIFORMS	

		REG. CHECK						149.36	149.36CR	0.00
								149.36	0.00	

01-1117 HACH COMPANY

I 10168946		TESTING REAGENTS	AP		R	11/18/2016		401.67	401.67CR	
		G/L ACCOUNT						401.67		
	600 5-810-2-65070	OPERATING SUPPLIES						401.67	TESTING REAGENTS	

		REG. CHECK						401.67	401.67CR	0.00
								401.67	0.00	

01-1174 HERITAGE PRINTING COMPANY

I 89244		BUSINESS CARDS	AP		R	11/18/2016		168.25	168.25CR	
		G/L ACCOUNT						168.25		
	001 5-110-2-65980	MISCELLANEOUS						168.25	BUSINESS CARDS	

		REG. CHECK						168.25	168.25CR	0.00
								168.25	0.00	

ACCOUNT: 02385 Council Mtg 112116 AL

VENDOR SET: 01

VENDOR SEQUENCE

VENDOR	ITEM NO#	DESCRIPTION	BANK	CHECK	STAT	DUE DT	DISC DT	GROSS BALANCE	PAYMENT DISCOUNT	OUTSTANDING
--------	----------	-------------	------	-------	------	--------	---------	---------------	------------------	-------------

01335 IMAGE TREND INC

I 103959		CLEARING HOUSE SERVICES	AP		R	11/18/2016		84.00	84.00CR	
		G/L ACCOUNT						84.00		
	001 5-160-2-64910	CONTRACT SERVICES						84.00		
								84.00	84.00CR	0.00
								84.00	0.00	

01289 INTEGRATED TECHNOLOGY PARTN

I 104780		REPLACED PHONE SYSTEM	AP		R	11/18/2016		390.00	390.00CR	
		G/L ACCOUNT						390.00		
	001 5-465-2-63730	TELECOMMUNICATIONS EXPENSE						390.00		
I 104826		MANAGED NETWORK SERVICES	AP		R	11/18/2016		2,520.00	2,520.00CR	
		G/L ACCOUNT						2,520.00		
	001 5-110-2-64190	TECHNOLOGY						770.00		
	001 5-150-2-64190	TECHNOLOGY						140.00		
	001 5-160-2-64190	TECHNOLOGY						140.00		
	001 5-465-2-64190	TECHNOLOGY						140.00		
	001 5-525-2-64190	TECHNOLOGY						70.00		
	630 5-820-2-64190	TECHNOLOGY						350.00		
	640 5-825-2-64190	TECHNOLOGY						140.00		
	810 5-899-2-64190	TECHNOLOGY						210.00		
	835 5-899-2-64190	TECHNOLOGY						560.00		
I 104852		WEB DOMAIN REGISTRATION	AP		R	11/18/2016		20.00	20.00CR	
		G/L ACCOUNT						20.00		
	835 5-899-2-64190	TECHNOLOGY						20.00		
I 104887		NOV DATTO SERVICES	AP		R	11/18/2016		427.70	427.70CR	
		G/L ACCOUNT						427.70		
	835 5-899-2-64190	TECHNOLOGY						427.70		
I 104892		COUNCIL IPAD EMAIL ISSUE	AP		R	11/18/2016		45.00	45.00CR	
		G/L ACCOUNT						45.00		
	835 5-899-2-64190	TECHNOLOGY						45.00		
I 104950		MOVE CASH COLLECTION MACHIN	AP		R	11/18/2016		135.00	135.00CR	
		G/L ACCOUNT						135.00		
	600 5-811-2-64190	TECHNOLOGY						27.00		
	610 5-815-2-64190	TECHNOLOGY						27.00		
	630 5-822-2-64190	TECHNOLOGY						27.00		
	640 5-826-2-64190	TECHNOLOGY						27.00		
	670 5-840-2-64190	TECHNOLOGY						27.00		

PACKET: 02385 Council Mtg 112116 AL

VENDOR SET: 01

VENDOR SEQUENCE

VENDOR	ITEM NO#	DESCRIPTION	BANK	CHECK	STAT	DUE DT	DISC DT	GROSS BALANCE	PAYMENT DISCOUNT	OUTSTANDING
I 104952		ADMIN RIGHTS FAC LAPTOP	AP		R	11/18/2016		45.00	45.00CR	
		G/L ACCOUNT						45.00		
	001 5-465-2-64190	TECHNOLOGY					45.00	ADMIN RIGHTS FAC LAPTOP		
				REG. CHECK				3,582.70	3,582.70CR	0.00
								3,582.70	0.00	

01-1314 IOWA LAW ENFORCEMENT ACADEM

I 305969		TRAINING	AP		R	12/18/2016		300.00	300.00CR	
		G/L ACCOUNT						300.00		
	001 5-110-1-62300	TRAINING					300.00	TRAINING		
				REG. CHECK				300.00	300.00CR	0.00
								300.00	0.00	

01-1332 IOWA ONE CALL

I 185999		LOCATES	AP		R	12/18/2016		47.70	47.70CR	
		G/L ACCOUNT						47.70		
	600 5-810-2-65307	SERVICE LINES					15.90	LOCATES		
	630 5-820-2-65304	UNDERGROUND SUPPLIES					15.90	LOCATES		
	640 5-825-2-65307	SERVICE LINES					15.90	LOCATES		
				REG. CHECK				47.70	47.70CR	0.00
								47.70	0.00	

01-1350 IOWA PARK & RECREATION ASSO

I 2065		WORKSHOP	AP		R	12/18/2016		110.00	110.00CR	
		G/L ACCOUNT						110.00		
	001 5-465-1-62300	TRAINING					110.00	WORKSHOP		
				REG. CHECK				110.00	110.00CR	0.00
								110.00	0.00	

01-1468 KINUM INC

I 201611185425		COLLECTION EXPENSE	AP		R	11/18/2016		20.30	20.30CR	
		G/L ACCOUNT						20.30		
	001 5-160-2-64040	COLLECTION EXPENSE					20.30	COLLECTION EXPENSE		
				REG. CHECK				20.30	20.30CR	0.00
								20.30	0.00	

ACKET: 02385 Council Mtg 112116 AL

ENDOR SET: 01

VENDOR SEQUENCE

ENDOR	ITEM NO#	DESCRIPTION	BANK	CHECK	STAT	DUE DT	DISC DT	GROSS BALANCE	PAYMENT DISCOUNT	OUTSTANDING
-------	----------	-------------	------	-------	------	--------	---------	---------------	------------------	-------------

1-1470 KIRKWOOD COMMUNITY COLLEGE

I 19878		2 BLS CARDS	AP		R	12/18/2016		10.00	10.00CR	
		G/L ACCOUNT						10.00		
	001 5-160-1-62300	TRAINING					10.00	2 BLS CARDS		
				REG. CHECK				10.00	10.00CR	0.00
								10.00	0.00	

1-1484 KOCH ELECTRIC

I 3255		CONDUIT,BOXES,DAMPER MOTORS	AP		R	12/18/2016		796.99	796.99CR	
		G/L ACCOUNT						796.99		
	630 5-821-2-63500	OPERATIONAL EQUIPT MAINT & REP					796.99	CONDUIT,BOXES,DAMPER MOTORS		
I 3256		20 AMP COMMERCIAL GFCI	AP		R	12/18/2016		14.27	14.27CR	
		G/L ACCOUNT						14.27		
	810 5-899-2-63100	BUILDING MAINTENANCE & REPAIR					14.27	20 AMP COMMERCIAL GFCI		
				REG. CHECK				811.26	811.26CR	0.00
								811.26	0.00	

-1660 MANATTS INC

I 836636		11.75 YDS CONCRETE	AP		R	12/18/2016		1,339.50	1,292.50CR	
		G/L ACCOUNT				12/18/2016		1,339.50	47.00CR	
	001 5-212-2-63991	MAINTENANCE					1,339.50	11.75 YDS CONCRETE		
				REG. CHECK				1,339.50	1,292.50CR	0.00
								1,339.50	47.00CR	

-1640 MC CLURE ENGINEERING COMPAN

I 14143		WASTE WATER ENGINEERING	AP		R	11/18/2016		2,225.00	2,225.00CR	
		G/L ACCOUNT						2,225.00		
	610 5-815-2-64070	ENGINEERING					2,225.00	WASTE WATER ENGINEERING		
I 14156		SANITARY COLL & SYS EVALUAT	AP		R	11/18/2016		13,527.40	13,527.40CR	
		G/L ACCOUNT						13,527.40		
	740 5-865-2-64070	ENGINEERING					13,527.40	SANITARY COLL & SYS EVALUATION		
				REG. CHECK				15,752.40	15,752.40CR	0.00
								15,752.40	0.00	

PACKET: 02385 Council Mtg 112116 AL

VENDOR SET: 01

VENDOR SEQUENCE

VENDOR	ITEM NO#	DESCRIPTION	BANK	CHECK	STAT	DUE DT	DISC DT	GROSS BALANCE	PAYMENT DISCOUNT	OUTSTANDING
--------	----------	-------------	------	-------	------	--------	---------	---------------	------------------	-------------

01-1717 METERING & TECHNOLOGY SOLUT

I 7691		ELECTRIC METER	AP		R	11/18/2016		105.01	105.01CR	
		G/L ACCOUNT						105.01		
	630 5-820-2-65300	METERS					105.01	ELECTRIC METER		
								REG. CHECK		
								105.01	105.01CR	0.00
								105.01	0.00	

01-1730 MIDWEST RADAR & EQUIPMENT

I 160114		3 RADIOS	AP		R	12/18/2016		120.00	120.00CR	
		G/L ACCOUNT						120.00		
	001 5-110-2-63500	OPERATIONAL EQUIPT MAINT & REP					120.00	3 RADIOS		
								REG. CHECK		
								120.00	120.00CR	0.00
								120.00	0.00	

01-1748 MITCHELL 1

I IB19433927		MONTHLY WEB SUBSCRIPTIONS	AP		R	11/18/2016		233.05	233.05CR	
		G/L ACCOUNT						233.05		
	810 5-899-2-65070	OPERATING SUPPLIES					233.05	MONTHLY WEB SUBSCRIPTIONS		
								REG. CHECK		
								233.05	233.05CR	0.00
								233.05	0.00	

01-1832 MUNICIPAL SUPPLY INC

I 0639627-IN		METERS & SUPPLIES	AP		R	11/18/2016		1,023.88	1,023.88CR	
		G/L ACCOUNT						1,023.88		
	600 5-810-2-65300	METERS					1,023.88	METERS & SUPPLIES		
I 0640195-IN		METER SUPPLIES	AP		R	11/18/2016		279.18	279.18CR	
		G/L ACCOUNT						279.18		
	600 5-810-2-65300	METERS					279.18	METER SUPPLIES		
								REG. CHECK		
								1,303.06	1,303.06CR	0.00
								1,303.06	0.00	

ACCOUNT: 02385 Council Mtg 112116 AL

ENDOR SET: 01

VENDOR SEQUENCE

ENDOR	ITEM NO#	DESCRIPTION	BANK	CHECK	STAT	DUE DT	DISC DT	GROSS BALANCE	PAYMENT DISCOUNT	OUTSTANDING
-------	----------	-------------	------	-------	------	--------	---------	---------------	------------------	-------------

1-1886 NILES CHIROPRACTIC

I 093016MCC		PRE-EMPLOYMENT SCREENING	AP		R	12/18/2016		25.00	25.00CR	
		G/L ACCOUNT						25.00		
	001 5-210-2-65980	MISCELLANEOUS					25.00	PRE-EMPLOYMENT SCREENING		
				REG. CHECK				25.00	25.00CR	0.00
								25.00	0.00	

1-1957 O'ROURKE MOTORS INC

I 33719		REPAIR PARTS #67	AP		R	12/18/2016		188.25	188.25CR	
		G/L ACCOUNT						188.25		
	810 5-899-2-63321	REPAIR PARTS					188.25	REPAIR PARTS #67		
I 33724		REPAIR PARTS #67	AP		R	12/18/2016		1,788.84	1,788.84CR	
		G/L ACCOUNT						1,788.84		
	810 5-899-2-63321	REPAIR PARTS					1,788.84	REPAIR PARTS #67		
I 33774		REPAIR PARTS #67	AP		R	12/18/2016		1,213.62	1,213.62CR	
		G/L ACCOUNT						1,213.62		
	810 5-899-2-63321	REPAIR PARTS					1,213.62	REPAIR PARTS #67		
				REG. CHECK				3,190.71	3,190.71CR	0.00
								3,190.71	0.00	

1-2057 PRAXAIR DISTRIBUTION INC

I 74955965		OXYGEN	AP		R	12/18/2016		235.18	235.18CR	
		G/L ACCOUNT						235.18		
	001 5-160-2-65070	OPERATING SUPPLIES					235.18	OXYGEN		
				REG. CHECK				235.18	235.18CR	0.00
								235.18	0.00	

1-2084 QC ANALYTICAL SERVICES LLC

I 1611100		OCT WASTEWATER TESTING	AP		R	11/18/2016		1,493.00	1,493.00CR	
		G/L ACCOUNT						1,493.00		
	610 5-815-2-64920	TESTING FEES					1,493.00	OCT WASTEWATER TESTING		
				REG. CHECK				1,493.00	1,493.00CR	0.00
								1,493.00	0.00	

BOOKET: 02385 Council Mtg 112116 AL

VENDOR SET: 01

VENDOR SEQUENCE

VENDOR	ITEM NO#	DESCRIPTION	BANK	CHECK	STAT	DUE DT	DISC DT	GROSS BALANCE	PAYMENT DISCOUNT	OUTSTANDING
--------	----------	-------------	------	-------	------	--------	---------	---------------	------------------	-------------

-2215 SPINUTECH INC

I 25495		NOV EMAIL MARKETING	AP		R	11/18/2016		25.00	25.00CR	
		G/L ACCOUNT						25.00		
	001 5-525-2-64020	ADVERTISING					25.00	NOV EMAIL MARKETING		
				REG. CHECK				25.00	25.00CR	0.00
								25.00	0.00	

-1239 STATE HYGIENIC LABORATORY

I 97154		WATER & POOL TESTING FEES	AP		R	12/18/2016		50.00	50.00CR	
		G/L ACCOUNT						50.00		
	600 5-810-2-64121	HEALTH SERVICES					37.50	WATER & POOL TESTING FEES		
	001 5-465-2-64121	HEALTH SERVICES					12.50	WATER & POOL TESTING FEES		
				REG. CHECK				50.00	50.00CR	0.00
								50.00	0.00	

-2260 STUART C IRBY CO

I 5009708434.004		16 SINGLE ARM ARRESTERS	AP		R	11/18/2016		1,068.29	1,068.29CR	
		G/L ACCOUNT						1,068.29		
	630 5-820-2-65302	OVERHEAD SUPPLIES					1,068.29	16 SINGLE ARM ARRESTERS		
				REG. CHECK				1,068.29	1,068.29CR	0.00
								1,068.29	0.00	

-2341 TERRY AND SONS INC

I 18865		PAINT FOR OUTDOOR POOL	AP		R	11/18/2016		6,285.00	6,285.00CR	
		G/L ACCOUNT						6,285.00		
	001 5-465-2-63100	BUILDING MAINTENANCE & REPAIR					6,285.00	PAINT FOR OUTDOOR POOL		
				REG. CHECK				6,285.00	6,285.00CR	0.00
								6,285.00	0.00	

-1964 THE PARADIGM ALLIANCE INC

I 16526		PUBLIC AWARENESS PROGRAM	AP		R	11/18/2016		1,091.58	1,091.58CR	
		G/L ACCOUNT						1,091.58		
	640 5-825-2-64904	REGULATORY CMSSN/FRANSHISE FE					1,091.58	PUBLIC AWARENESS PROGRAM		
				REG. CHECK				1,091.58	1,091.58CR	0.00
								1,091.58	0.00	

PACKET: 02385 Council Mtg 112116 AL

VENDOR SET: 01

VENDOR SEQUENCE

VENDOR	ITEM NO#	DESCRIPTION	BANK	CHECK	STAT	DUE DT	DISC DT	GROSS BALANCE	PAYMENT DISCOUNT	OUTSTANDING

01-2352	THOMPSON TRUCK & TRAILER									
I	X101057494:01	RADIO #30	AP		R	11/18/2016		236.64	236.64CR	
		G/L ACCOUNT						236.64		
	810 5-899-2-63321	REPAIR PARTS					236.64	RADIO #30		
				REG. CHECK				236.64	236.64CR	0.00
								236.64	0.00	

01-2400	TIPTON CONSERVATIVE									
I	102616TCA	TRUNK OR TREAT	AP		R	12/18/2016		112.50	112.50CR	
		G/L ACCOUNT						112.50		
	001 5-525-2-64020	ADVERTISING					112.50	TRUNK OR TREAT		
				REG. CHECK				112.50	112.50CR	0.00
								112.50	0.00	

01-2435	TIPTON GREENHOUSE									
I	102816TGF	PLANT - FLETCHER	AP		R	12/18/2016		38.90	38.90CR	
		G/L ACCOUNT						38.90		
	835 5-899-2-65980	MISCELLANEOUS					38.90	PLANT - FLETCHER		
				REG. CHECK				38.90	38.90CR	0.00
								38.90	0.00	

01-2450	TIPTON PHARMACY									
I	1016TP	PHARMACEUTICALS	AP		R	12/18/2016		408.49	408.49CR	
		G/L ACCOUNT						408.49		
	001 5-160-2-65070	OPERATING SUPPLIES					408.49	PHARMACEUTICALS		
				REG. CHECK				408.49	408.49CR	0.00
								408.49	0.00	

01-2322	TMP REFINING									
I	161101	CLEAN CATALYST ELEMENT #3	AP		R	11/18/2016		870.00	870.00CR	
		G/L ACCOUNT						870.00		
	630 5-821-2-63500	OPERATIONAL EQUIPT MAINT & REP					870.00	CLEAN CATALYST ELEMENT #3		
				REG. CHECK				870.00	870.00CR	0.00
								870.00	0.00	

ACCOUNT: 02385 Council Mtg 112116 AL

ENDOR SET: 01

VENDOR SEQUENCE

ENDOR	ITEM NO#	DESCRIPTION	BANK	CHECK	STAT	DUE DT	DISC DT	GROSS BALANCE	PAYMENT DISCOUNT	OUTSTANDING
-------	----------	-------------	------	-------	------	--------	---------	---------------	------------------	-------------

-2489 TRANSWORLD SYSTEMS INC

I 1479010		COLLECTION EXPENSE	AP		R	11/18/2016		205.00	205.00CR	
		G/L ACCOUNT						205.00		
	630	5-822-2-64040						151.47	COLLECTION EXPENSE	
	600	5-811-2-64040						17.32	COLLECTION EXPENSE	
	610	5-815-2-64040						17.45	COLLECTION EXPENSE	
	640	5-826-2-64040						5.00	COLLECTION EXPENSE	
	670	5-840-2-64040						13.76	COLLECTION EXPENSE	
								REG. CHECK		
								205.00	205.00CR	0.00
								205.00	0.00	

-2523 UNITED LABORATORIES

I 171336		ICE MELT	AP		R	11/18/2016		282.38	282.38CR	
		G/L ACCOUNT						282.38		
	001	5-210-2-65070						282.38	ICE MELT	
								REG. CHECK		
								282.38	282.38CR	0.00
								282.38	0.00	

-2556 USA BLUE BOOK

I 095742		CHLORINATOR PARTS	AP		R	12/18/2016		436.70	436.70CR	
		G/L ACCOUNT						436.70		
	600	5-810-2-63500						436.70	CHLORINATOR PARTS	
								REG. CHECK		
								436.70	436.70CR	0.00
								436.70	0.00	

-2553 UTILITY SALES & SERVICE INC

I 17775		SUPPLIES FOR GAS SERVICE LI AP			R	11/18/2016		498.65	498.65CR	
		G/L ACCOUNT						498.65		
	640	5-825-2-65307						498.65	SUPPLIES FOR GAS SERVICE LINES	
I 17837		SUPPLIES FOR GAS SERVICE LI AP			R	11/18/2016		56.23	56.23CR	
		G/L ACCOUNT						56.23		
	640	5-825-2-65307						56.23	SUPPLIES FOR GAS SERVICE LINES	
								REG. CHECK		
								554.88	554.88CR	0.00
								554.88	0.00	

PACKET: 02385 Council Mtg 112116 AL

VENDOR SET: 01

VENDOR SEQUENCE

VENDOR	ITEM NO#	DESCRIPTION	BANK	CHECK	STAT	DUE DT	DISC DT	GROSS BALANCE	PAYMENT DISCOUNT	OUTSTANDING

01-2650	WESCO RECEIVABLES CORP									
I 517711	10	HEARING PROTECTORS	AP		R	12/18/2016		104.97	104.97CR	
		G/L ACCOUNT						104.97		
	630	5-820-2-65100 SAFETY						104.97	10 HEARING PROTECTORS	
				REG. CHECK				104.97	104.97CR	0.00
								104.97	0.00	

ACCOUNT: 02385 Council Mtg 112116 AL

ENDOR SET: 01

----- R E P O R T T O T A L S -----

FUND DISTRIBUTION

FUND NO#	FUND NAME	AMOUNT
001	GENERAL GOVERNMENT	14,731.86CR
311	ADDTNL GENERATION PRJCT	11,400.00CR
600	WATER OPERATING	2,261.41CR
610	WASTEWATER/AKA SEWER REVE	5,851.44CR
630	ELECTRIC OPERATING	10,115.84CR
640	GAS OPERATING	1,977.86CR
670	GARBAGE COLLECTION	3,512.54CR
740	STORM WATER	13,527.40CR
750	CEMETERY ENTERPRISE	31.92CR
810	CENTRAL GARAGE	8,071.25CR
835	ADMINISTRATIVE SERVICES	3,322.70CR
** TOTALS **		74,804.22CR

----- TYPE OF CHECK TOTALS -----

	NUMBER	GROSS BALANCE	PAYMENT DISCOUNT	OUTSTANDING
HAND CHECKS		0.00	0.00	0.00
		0.00	0.00	
DRAFTS		0.00	0.00	0.00
		0.00	0.00	
REG-CHECKS		74,804.22	74,757.22CR	0.00
		74,804.22	47.00CR	
EFT		0.00	0.00	0.00
		0.00	0.00	
NON-CHECKS		0.00	0.00	0.00
		0.00	0.00	
ALL CHECKS		74,804.22	74,757.22CR	0.00
		74,804.22	47.00CR	

TOTAL CHECKS TO PRINT: 59

ERRORS: 0

WARNINGS: 0

AGENDA ITEM L-2

**AGENDA INFORMATION
TIPTON CITY COUNCIL COMMUNICATION**

DATE:	Nov 21 st 2016
AGENDA ITEM:	Authorization to Vote @ RPGI
ACTION:	Consideration and roll call vote to approve.

SYNOPSIS: This will give the Electric Superintendent the ability to Vote on issues regarding RPGI. Following examples: Vote on minutes, meeting dates, and other business pertaining to RPGI such as FERC filings, MISO, SPP updates, LMP's, new members and financial statements.

BUDGET ITEM: No

RESPONSIBLE DEPARTMENT: Electric Superintendent

MAYOR/COUNCIL ACTION: Motion for approval

ATTACHMENTS: Attachment from RPGI

PREPARED BY: Floyd Taber

DATE PREPARED: Nov 7th 2016

DESIGNATION OF AUTHORIZED REPRESENTATIVE

That the undersigned member of the Resale Power Group of Iowa (hereinafter called "RPGI"), hereby designates and appoints _____ as its primary authorized representative at all membership meetings of RPGI. Without limiting the generality of the authority herein granted and conferred, said representative is authorized and empowered: (a) to waive notice on behalf of the undersigned of the time, place and purpose of any and all such meetings; (b) to vote during the election of officers and directors of the RPGI Administrative Board; and (c) to participate in all aspects of parliamentary procedure during the course of an RPGI membership meeting as said representative deems advisable.

Should the primary authorized representative choose not to fulfill the duties of this appointment, _____, of the undersigned, is hereby designated and appointed to serve as the first alternate authorized representative with all the powers and privileges granted to and conferred upon the above authorized representative.

If neither authorized representative is able to execute the duties as outlined above, then a substitute representative shall be designated by the undersigned with all the powers and privileges granted and conferred to the authorized representatives. Said substitution shall be permitted by RPGI on an event by event basis and is not to be considered a permanent designation.

IN WITNESS WHEREOF, the undersigned has caused these designations to be approved by resolution of its governing body executed and attested by its authorized officers and its seal to be hereunto affixed this _____ day of _____ 20__.

Utility Member

ATTEST:

By: _____

By: _____

Name: _____

Name: _____

Position: _____

Position: _____

AGENDA ITEM L-3

**AGENDA INFORMATION
TIPTON CITY COUNCIL COMMUNICATION**

DATE:	November 21 st 2016
AGENDA ITEM:	TMU Interconnection Agreement
ACTION:	Consideration and roll call vote to approve.

SYNOPSIS: This is a revision to more current rules regarding the Solar and Wind Interconnection agreements which are more in line with the industry and IUB standards of Practice. It removed the insurance provision of \$1,000,000.00 dollars and replaced it with the IUB standard for Insurance Provisions.

BUDGET ITEM: NO

RESPONSIBLE DEPARTMENT: Electric Superintendent

MAYOR/COUNCIL ACTION: Motion for approval

ATTACHMENTS: Attachment Provided

PREPARED BY: Floyd Taber

DATE PREPARED: November 17, 2016



**Interconnection Agreement for Inverter Based
Distributed Generation between Tipton
Municipal Utilities (TMU) and**

(Connecting Party)

This Interconnection Agreement (Agreement) for Inverter Based Distributed Generation is entered into on _____, 20__ (Effective Date) by and between _____ (Connecting Party), _____ (address), and The City of Tipton and Tipton Municipal Utilities, 407 Lynn Street, Tipton, IA 52772.

RECITALS

- A. Inverter Based Distributed Generation Service is available to TMU Customers that are supplied electric service by TMU under all rate schedules that own, operate and maintain eligible generation capacity connected through one or more Inverter(s) in parallel with TMU's Electric System.
- B. Connecting Party's System shall be installed and maintained in compliance with all applicable National Electric Code requirements, building codes, and TMU Electric Service Rules.
- C. Connecting Party desires to connect the eligible Connecting Party's System to TMU's Electric System.
- D. TMU has mechanisms in place through its Electric Service Rules to accommodate Connecting Party's request.
- E. Connecting Party has submitted an Interconnection Application with Reference Number _____ and this Application was reviewed and accepted by TMU. This Interconnection Application is referenced as Exhibit A.

NOW, THEREFORE, in consideration of the mutual promises and covenants contained within this Agreement, the parties agree as follows:

AGREEMENT OVERVIEW

1. DEFINITIONS

Agreement – This document in its entirety.

Electric Service Rules – This documentation includes in more detail the type and class of service that TMU will provide to TMU Customers (end-users) including details on service extensions, metering, billing, Customer communications, and Customer obligations. This document is provided to our Customers when they apply for service.

City Council governed Electric Utility of the City of Tipton, Iowa – The municipal electric, water, sewer, and natural gas utility serving Tipton, Iowa and surrounding area doing business as Tipton Municipal Utilities. Referred to in this Agreement as “TMU”.

Connecting Party – The party requesting to interconnect or modifying an existing interconnection to TMU’s Electric System. This can include the real-estate owner, a generator owner, or Customers (end-user).

Connecting Party’s System – The electrical generating system that includes all necessary wiring, Inverter(s), manually operated alternating current disconnect/lockout with a locking mechanism in the on and off position, over-current protective device(s) (e.g. breakers), and protection that will prevent energization of TMU’s system during condition of loss or over/under voltage on TMU’s system.

Customer – The end user of electricity and/or the name on the bill within TMU’s service territory.

Inverter – Equipment that converts Connecting Party’s Generator DC voltage to TMU’s operating AC voltage. This includes any static power converter with control, protection, and filtering functions used to interface an electric energy source with an electric utility system. (IEEE 929-2000, IEEE 1549, UL 1741)

Islanding – A condition in which a portion of the utility system that contains both load and distributed resources/generation remains energized while isolated from the remainder of the utility system. (IEEE 929-2000)

TMU’s Electric System – All related equipment to provide electricity to the Connecting Party’s PCC (as defined below); also referenced as Tipton Municipal Utilities Electric System.

TMU Interconnection Application Engineering Review Fee – This fee covers the administrative and engineering costs to TMU related to the interconnection.

Renewable Energy Metering - “Renewable Energy Metering” refers to the use of an electric meter to measure renewable power supplied by the customer and power consumed by the customer. The connecting party will be billed with the consumption reading and be paid with the supply reading.

Point of Common Coupling (PCC) – Typically the electric meter, unless otherwise stated.

Source – The electricity provided by TMU system.

2. INTENTION AND DESCRIPTION OF THE AGREEMENT

This Agreement is intended for any Connecting Party wanting to install generating equipment on TMU's system that includes an Inverter on their premises. Typical installations include, but are not limited to solar panels and wind turbines. This agreement can support intended installations with a generating capacity of up to 500kW in size, and over this size an interconnection shall be guided the policies of the provider Midcontinent Independent System Operator (MISO). For installations of 10 kW and smaller with inverters that are pre-certified, expedited analysis of these applications will apply.

These systems operate in concurrence with electricity from the power lines to the premises. Should the Source lose power for any reason, the Connecting Party's System shall automatically prevent energization of the TMU system. This Agreement references codes, standards, and practices to have a safely operating system. If any of these requirements are not met there exists a potential for damage to equipment and/or personal harm, as well as possibly discontinuing the use of the Connecting Party's System.

Connecting Party should contact TMU to further discuss any operation that does not include Connecting Party's System disconnecting on the loss of the Source and assures no reconnection attempts until the Source is present.

For safety reasons there are specific requirements in the construction and operation of Connecting Party's System. The safety reasons are for protection of Connecting Party, TMU personnel, Connecting Party property, and TMU property. Catastrophic property damage and even death could occur if the requirements outlined in this Agreement are not followed.

The first step in the process of interconnecting downstream of the meter generation resources consists of submission of the Interconnection Application (separate document) by the Connecting Party to TMU, and payment of the Interconnection Application TMU Engineering Review Fee. TMU will then review all of the Application, and provide written notice of either:

- Acceptance of Application
- Request for Resubmittal of Application, with Comments
- Denial of Application

Upon TMU Acceptance of the Application, the Connecting Party can execute this Interconnection Agreement which will reference the information presented in the Application as Exhibit A in this document. Upon execution of this Interconnection Agreement and installation of inverter based distributed generation, TMU requires access to perform an inspection of the installation of Connecting Party's System. Connecting Party shall receive written acceptance of system by TMU prior to enabling parallel operation of Connecting Party's generation system with TMU system.

This Interconnection Agreement shall be submitted to TMU upon its completion in its entirety.

3. SYSTEM DEFINED

Connecting Party's eligible System is a self-contained electric generation system comprising: Inverter(s) for the conversion of the Connecting Party's System's operating voltage to TMU's operating voltage, manually operated alternating current disconnect/lockout with a locking mechanism in the on and off position, over-current protective device(s) (e.g. breakers), and anti-islanding protection. A new TMU meter may be necessary for services that already exist, above and beyond optional metering of Connecting Party's generation.

New manually operated alternating current disconnect/lockout to be provided on AC/load side of a central or string inverter, in such a way to allow for complete disconnection of Connecting Party's generation source at TMU's discretion. Ensure detailed description, electrical location, and physical location is described within TMU Approved Interconnection Application Document.

Please note that Tipton Municipal Utilities only allows generation from customers to be connected to the TMU utility infrastructure if the generation is credited as an avoided cost model. The customer is expected to maintain their existing incoming metering and also a separate meter for TMU as part of the generation connection. This allows TMU to monitor power both used by the facility and also power produced separately. The actual generated power in watts that the customer provided back to the utility will then be credited back to the customer at rates determined by TMU. TMU does not allow a "net metering" option for customers wishing to connect generation to the TMU infrastructure.

4. TERM AND TERMINATION

- 4.1. The term of this Agreement begins on the Effective Date (regardless of the date that Connecting Party is authorized to interconnect the Connecting Party's System pursuant to Section 6 below).
- 4.2. Connecting Party may terminate this Agreement at any time by providing 15 days written notice of termination to TMU, contingent on the disconnection of generating resources from TMU System.
- 4.3. TMU may terminate this Agreement at any time, without prior notice to Connecting Party for any violation of this Agreement. As provided in Section 4 below, this Agreement is at all times subject to the terms of, changes to, and revisions to, TMU Rate Structure and Electric Service Rules, and other related regulatory authorizations. TMU shall perform Connecting Party's System lock out procedures to disconnect Connecting Party's System from TMU's Electric System as detailed in this Agreement and as necessary to perform maintenance to TMU's Electric System.
- 4.4. This agreement shall automatically terminate on the 15th day following the sale or ownership transfer of Connecting Party's premises. In the event of such sale or ownership transfer Connecting Party shall notify the new buyer of this Interconnection Agreement and the new

buyer shall promptly sign the TMU forms to reaffirm this Agreement, if they desire to continue operating the Connecting Party's System. Failure of the buyer to reaffirm this Agreement within 15 days of the sale or ownership transfer shall permit TMU to perform lock out/disconnect procedures on Connecting Party's System as provided herein. TMU reserves the right to refuse to reaffirm this Agreement if the Connecting Party's system fails to meet the requirements established in Section 6 of this Agreement.

5. TARIFF AND REGULATORY AUTHORITIES

5.1. This Agreement is subject to: all present and future applicable laws, rules, and regulations of all federal, state and local authorities having jurisdiction over the subject matter of this Agreement; as may be amended from time to time, and any other changes that become effective by operation of law, Tipton Municipal Utilities resolutions, or City Council resolutions, without prejudice to Connecting Party's right to protest those changes.

6. INSTALLATION AND PERMITTING

6.1. Connecting Party's System must comply with: 1) all applicable current, locally accepted National Electric Code (NEC) and ANSI requirements at the time of construction/installation of the Connecting Party's System, including, but not limited to NEC Articles 690 and 705; 2) all building codes; and 3) all applicable Underwriters Laboratories (UL) requirements and standards (e.g. UL 1741). The Connecting Party's System must comply with all Institute of Electrical and Electronics Engineers (IEEE) Standards 929-2000 (*Recommended Practice for Utility Interface of Photovoltaic Systems*) and IEEE Standards 1547 (*Standard for Interconnecting Distributed Resources With the Electric Power System*), as of the Effective Date, for parallel operation with TMU. All power quality parameters (including but not limited to voltage, flicker, frequency, distortion) are specified at the point of common coupling (PCC). In particular, the following requirements must be met, for installations of 10 kW and smaller with inverters that are pre-certified, not all of these requirements will be considered :

6.1.1. Flicker – Any voltage flicker resulting from the connection of the Inverter to TMU's Electric System at the PCC cannot exceed the limits defined by the maximum borderline of irritation curve identified in IEEE Std. 519-1992.

6.1.2. Frequency – Connecting Party's System must be designed to operate on a 60Hz electrical system.

6.1.3. Waveform Distortion – Connecting Party's System must have low current-distortion levels to ensure that no adverse effects are caused to other equipment connected to TMU's Electric System. Connecting Party's System's electrical output at the PCC must comply with Section 10 of IEEE Std. 519-1992. The key requirement is that total harmonic distortion must be less than 5% of the fundamental frequency current at rated Inverter output. Each individual harmonic is limited to the percentages listed in IEEE Std. 519-1992.

6.1.4. Power Factor – Connecting Party’s System must operate at a power factor > 0.95 (leading or lagging) when output is $\pm 5\%$ of Connecting Party’s System.

- 6.1.5. **Islanding Protection** – Connecting Party’s System must cease to energize the utility line when the Inverter is subjected to islanding conditions. Connecting Party’s System must immediately, completely and automatically disconnect from TMU’s Electric System in the event of a loss of source on TMU’s Electric System. TMU, at its own discretion and expense, may conduct periodic testing of anti-islanding.
- 6.1.6. **Voltage** – Iowa Administrative Code 199-20.5(2)d. states that the voltage must be maintained according to ANSI C84.1. The ANSI requirement states that the voltage shall be maintained between +/-5% of nominal voltage at the PCC. There is a possibility that the local voltage may be near the high end of the range, which could limit the performance or TMU allowed size of the Connecting Party’s System. The TMU allowed size shall be determined during the review of this Agreement. Should conditions change such that the voltage is out of tolerances TMU reserves the right to disconnect the Connecting Party’s System until the issue is resolved.
- 6.1.7. If the proposed Small Generating Facility is single-phase and is to be interconnected on a center tap neutral of a 240 volt service, its addition shall not create an imbalance between the two sides of the 240 volt service of more than 20% of the nameplate rating of the service transformer.
- 6.1.8. For interconnection of a proposed Small Generating Facility to the load side of spot network protectors, the proposed Small Generating Facility must utilize an inverter-based equipment package and, together with the aggregated other inverter-based generation, shall not exceed the smaller of 5 % of a spot network’s maximum load or 50 kW.
- 6.1.9. The proposed Small Generating Facility, in aggregation with other generation on the distribution circuit, shall not contribute more than 10 % to the distribution circuit’s maximum fault current at the point on the high voltage (primary) level nearest the proposed point of change of ownership.
- 6.1.10. The proposed Small Generating Facility, in aggregate with other generation on the distribution circuit, shall not cause any distribution protective devices and equipment (including, but not limited to, substation breakers, fuse cutouts, and line reclosers), or Interconnection Customer equipment on the system to exceed 87.5 % of the short circuit interrupting capability; nor shall the interconnection be proposed for a circuit that already exceeds 87.5 % of the short circuit interrupting capability.
- 6.1.11. If the proposed Small Generating Facility is to be interconnected on single-phase shared secondary, the aggregate generation capacity on the shared secondary, including the proposed Small Generating Facility, shall not exceed 20 kW.
- 6.1.12. The purpose of the standards referenced in this Agreement, and the information collected and reviewed in the Application, is to minimize custom engineering of many aspects of the interconnection. These standards allow installation in a manner that allows the Connecting Party’s System to perform as expected and to be installed at a reasonable cost while not compromising safety or operational issues.

- 6.2. A manual, lockable, load-break disconnect switch that provides a clear indication of the switch position must be available with the Connecting Party's System at or near Connecting Party's main point of service from TMU's Electric System to provide a point of electrical separation between Connecting Party's System and TMU's Electric System. TMU will coordinate and approve the location of the disconnect switch as demonstrated on the Interconnection Application. The disconnect switch must be easily visible, mounted separately from the metering equipment, readily accessible to TMU personnel at all times, and capable of being locked in the open and closed position with an TMU lock. TMU may open the disconnect switch thereby isolating Connecting Party's System from the TMU's Electric System for reasons including, but not limited to, maintenance or emergency work, Connecting Party's System adversely affecting other Customers, failure of the Connecting Party's System to comply with codes/regulations, the Connecting Party's System creating hazardous or unsafe conditions, and/or failure to comply with standards. TMU will provide and attach an additional label to the manual load-break disconnect switch for TMU purposes.
- 6.3. Connecting Party's over-current protective device (Breaker) at the service panel must be dedicated and must be capable of interrupting the maximum available fault current at that point in the distribution system, with the new contribution from Connecting Party's source included. The Breaker shall be clearly marked to indicate power source and connection to TMU's Electric System.
- 6.4. Connecting Party, at its own expense, must bear cost for any additional TMU equipment or work required for connection of Connecting Party's System to TMU's Electric System and to meet all requirements set forth in this Agreement, including any equipment that is installed on TMU's system, and owned by TMU. This also includes any engineering work that exceeds the scope of pure engineering review based on the criteria set forth in this document. These costs when applicable are described in Exhibit A of the TMU Accepted Interconnection Application. At its sole expense, Connecting Party must: 1) obtain all necessary electrical permit(s) for the installation of Connecting Party's System and have a licensed electrician perform the work, and 2) obtain and maintain any governmental authorizations or permits that may be required for the operation of the Connecting Party's System. Connecting Party must reimburse TMU for any and all losses, damages, claims, penalties, or liability TMU incurs as a result of Connecting Party's failure to obtain or to maintain any governmental authorizations and permits that may be required for construction and operation of Connecting Party's System.
- 6.5. Connecting Party or its contractor must have received full Approval and Acceptance by TMU of the Interconnection Application contained in Exhibit A. Connecting Party must construct the Connecting Party's System as specified in Exhibit A.

7. WRITTEN AUTHORIZATION REQUIRED TO CONNECT THE CONNECTING PARTY'S SYSTEM

- 7.1. Connecting Party may not connect the Connecting Party's System to TMU's Electric System until: 1) this Agreement has been executed by the parties, 2) the Connecting Party's

System has been tested, 3) a signed, written TMU authorization to connect the Connecting Party's System has been given to Connecting Party by TMU, and 4) a certified electrician has performed the work and the State Electrical Inspector has approved the installation. TMU may have TMU representatives present, at TMU's discretion, at the initial testing/commissioning of Connecting Party's System and may perform (at its own expense) whatever testing of Connecting Party's System that TMU deems necessary to meet the requirements detailed in this document. Within 10 business days after notice from Connecting Party that the Connecting Party's System is ready for interconnection to TMU's Electric System, TMU will inspect the Connecting Party's System and will provide a written authorization to connect the Connecting Party's System or a statement that the Connecting Party's System may not be interconnected because of non-compliance with this Agreement.

- 7.2. After written authorization to connect the Connecting Party's System to TMU's Electric System has been given, Connecting Party shall make no changes or modifications in the Connecting Party's System or of its mode of operation without the prior written approval of TMU. Connecting Party acknowledges electricity can be dangerous and that serious injury to persons, including death, and damage to property could result from unauthorized changes or modifications to Connecting Party's System. Connecting Party bears all responsibility and liability for any damages occurring to Connecting Party, TMU's Electrical System, and any person from Connecting Party's unauthorized modification or change to the Connecting Party's System.
- 7.3. The extent of the initial testing will be determined at an earlier meeting between Connecting Party and TMU and will stay in affect as long as Connecting Party does not modify the system in any way as represented in Exhibit A.

8. LOCATION OF SYSTEM

The Connecting Party's System shall be installed at Connecting Party's premises located at in the physical location specified or depicted in the attached Exhibit A. Connecting Party cannot relocate the Connecting Party's System to another premises or physical location without the prior written approval of TMU. In the event that such approval is given, any relocation and installation of the Connecting Party's System will be at Connecting Party's sole expense.

9. SAFETY

Connecting Party agrees to install, operate and maintain the Connecting Party's System in a safe and prudent manner and in conformance with all applicable laws, codes and regulations including, but not limited to, those contained within Section 4 above. Connecting Party is encouraged to notify TMU of any maintenance of the system and keep detailed records of all maintenance, which may be reviewed by TMU.

10. INDEMNIFICATIONS

THE CONNECTING PARTY SHALL INDEMNIFY AND DEFEND TMU AND TMU'S DIRECTORS, OFFICERS, EMPLOYEES, AND AGENTS FROM ALL CLAIMS, DAMAGES AND EXPENSES; INCLUDING REASONABLE ATTORNEY'S FEES, TO THE EXTENT

RESULTING FROM THE CONNECTING PARTY'S NEGLIGENT INSTALLATION, OPERATION, MODIFICATION, MAINTENANCE, OR REMOVAL OF ITS DISTRIBUTED GENERATION FACILITY OR INTERCONNECTION FACILITIES, OR THE CONNECTING PARTY'S WILLFUL MISCONDUCT OR BREACH OF THIS AGREEMENT. TMU SHALL INDEMNIFY AND DEFEND THE CONNECTING PARTY'S DIRECTORS, OFFICERS, EMPLOYEES, AND AGENTS FROM ALL CLAIMS, DAMAGES, AND EXPENSES, INCLUDING REASONABLE ATTORNEY'S FEES, TO THE EXTENT RESULTING FROM TMU'S NEGLIGENT INSTALLATION, OPERATION, MODIFICATION, MAINTENANCE, OR REMOVAL OF ITS INTERCONNECTION FACILITIES OR ELECTRIC DISTRIBUTION SYSTEM, OR TMU'S WILLFUL MISCONDUCT OR BREACH OF THIS AGREEMENT. THE CONNECTING PARTY SHALL AGREE TO INSURE TMU AND ITS REPRESENTATIVES AGAINST LIABILITY FOR ANY INJURIES OR DAMAGES CAUSED BY THE OPERATION OF THE CONNECTING PARTY'S EQUIPMENT OR BY ANY FAILURE OF THE CONNECTING PARTY TO MAINTAIN SUCH EQUIPMENT IN SATISFACTORY OR SAFE OPERATING CONDITION

11. LIMITATION OF LIABILITY

EACH PARTY'S LIABILITY TO THE OTHER PARTY FOR ANY LOSS, COST, CLAIM, INJURY, LIABILITY, OR EXPENSE, INCLUDING REASONABLE ATTORNEY'S FEES, RELATING TO OR ARISING FROM ANY ACT OR OMISSION IN ITS PERFORMANCE OF THE AGREEMENT SHALL BE LIMITED TO THE AMOUNT OF DIRECT DAMAGE ACTUALLY INCURRED. IN NO EVENT SHALL EITHER PARTY BE LIABLE TO THE OTHER PARTY FOR ANY INDIRECT, INCIDENTAL, SPECIAL, CONSEQUENTIAL, OR PUNATIVE DAMAGES OF ANY KIND WHATSOEVER, PROVIDED THAT IN NO EVENT SHALL DEATH, BODILY INJURY OR THIRD-PARTY CLAIMS BE CONSTRUED AS INDIRECT OR CONSEQUENTIAL DAMAGES.

11B. INSURANCE

THE CONNECTING PARTY IS REQUIRED TO CALL INSURANCE COVERAGE PRIOR TO COMMENCING CONSTRUCTION AND EXECUTING THIS AGREEMENT. THE CONNECTING PARTY SHALL PROVIDE TMU WITH PROOF THAT IT HAS A CURRENT HOMEOWNER'S INSURANCE POLICY OR OTHER GENERAL LIABILITY POLICY. THE CONNECTING PARTY SHALL MAINTAIN IN FULL FORCE AND EFFECT, GENERAL LIABILITY INSURANCE FOR PERSONAL INJURY AND PROPERTY DAMAGE OF \$200,000 PER OCCURRENCE FOR FACILITIES UP TO AND INCLUDING 10 KW RATED CAPACITY AND AN ADDITIONAL \$100,000 FOR EACH 10KW OF RATED CAPACITY, OR INCREMENT THEREOF, ABOVE 20KW. IN THE EVENT THAT THE CONNECTING PARTY FAILS TO MAINTAIN THE INSURANCE COVERAGE REQUIRED BY THIS AGREEMENT, TMU HAS THE RIGHT TO TERMINATE THIS AGREEMENT, IMMEDIATELY TERMINATE THE FACILITY INTERCONNECTION AND REQUIRE THE CONNECTING PARTY TO PERMANENTLY DISCONNECT THE FACILITY FROM THE DISTRIBUTION SYSTEM. TMU SHALL BE NAMED AS AN ADDITIONAL INSURED UNDER THE REQUIRED POLICIES OF INSURANCE. THE CONNECTING PARTY SHALL PROVIDE A CERTIFICATE OF INSURANCE DOCUMENTING THE REQUIRED COVERAGE AS SET FORTH TO TMU AND THE CERTIFICATE SHALL BECOME A PART OF THIS AGREEMENT. AUTOMATIC

NOTIFICATION TO TMU MUST BE ESTABLISHED FOR BOTH ANNUAL RENEWALS AND, IF APPROPRIATE, ANY TERMINATION OF SUCH INSURANCE.

12. RENEWABLE ENERGY PROGRAMS

Connecting Party is encouraged to contact TMU in regards to renewable energy programs. The TMU's contact information is as follows:

407 Lynn Street
Tipton, IA 52772
(563) 886-6187

13. ACCESS TO PREMISES

Connecting Party shall allow access to its premises and to the Connecting Party's System by TMU personnel in accordance with the TMU Service Rules: (i) to inspect Connecting Party's System, (ii) to read and to replace meters; (iii) to open the load-break disconnect switch, and (iv) to disconnect the interconnection facilities at TMU meter or transformer.

Access to meters shall be free of interference of any kind by any animal or any obstruction that could jeopardize the safety of a TMU employee. All new meter installations must have four foot clear frontal approach with a minimum of seven feet of headroom, and a two foot clear lateral working area from any part of the meter enclosure or any obstacle. The top of the overhead meter sockets must be installed four feet six inches (4'6") and five feet six inches (5'6") above the finished surface grade. Underground meter sockets must be installed so that the ground line on the meter socket is within six inches of final grade.

14. DISPUTE RESOLUTION

Should a dispute arise between the parties with regard to the Service provided under this Agreement, any such dispute may be reviewed and resolved in accordance with the Dispute Resolution Procedure as provided in TMU Electric Tariff and TMU Electric Service Rules, Utilities Rules and Regulations.

15. NOTICES AND OTHER COMMUNICATIONS

Except as otherwise expressly provided in this Agreement or as may be specified by the parties in writing, any notice or other communication required under this Agreement must be in writing by mail, messenger, facsimile, or by other electronic means. Any such notice or other communication must be addressed as follows and, if so addressed, will be effective upon actual receipt.

If to Connecting Party:	Name:
Title:	
Address:	
Phone:	
Fax:	

Email:

If to TMU:	Name:
Title:	
Address:	
Phone:	
Fax:	
Email:	

16. ENTIRE AGREEMENT

This Agreement, together with all attachments including, but not limited to Interconnection Application (Exhibit A); Engineering Review Schedule, Installation and Commissioning Checklist; and Interconnection Application Response, each of which is incorporated in this Agreement by this reference, constitutes the entire agreement between the parties and supersedes all previous written or oral communications, understandings, and agreements between the parties unless specifically stated otherwise within this Agreement. This Agreement may only be amended by a written agreement signed by both parties. Email and all other electronic (including voice) communications from TMU in connection with this Agreement are for informational purposes only unless explicitly stated. No such communication is intended by TMU to constitute either an electronic record or an electronic signature or to constitute any agreement by TMU to conduct a transaction by electronic means. Any such intention or agreement is expressly disclaimed. Any changes to the proposed scope during the submittal and approval processes of the Connecting Party's System may require a new Agreement be submitted by Connecting Party.

17. SEVERABILITY

In the event any provision of this Agreement is found to be legally unenforceable, such unenforceability shall not prevent enforcement of any other provision of the Agreement.

18. GOVERNING LAW, VENUE, AND OPEN RECORDS

This Agreement shall be governed by the laws of the State of Iowa . Any suit regarding this Agreement must be brought in the Iowa District Court for Cedar County or the Federal District Court for Northern District of Iowa in Cedar Rapids, Iowa. The parties acknowledge that TMU is subject to applicable open records laws for Iowa public entities. Certain information regarding this Agreement may be subject to public inspection or disclosure.

19. NO ASSIGNMENT BY CONNECTING PARTY

Connecting Party may not assign any right or obligation under this Agreement or subcontract or delegate any portion of the services to any other person or entity without TMU's prior written consent.

20. ATTORNEYS FEES

If a suit or action is instituted by TMU in connection with the collection of any unpaid fees or expense due TMU under this Agreement, Connecting Party agrees to pay or reimburse TMU for attorney fees, court costs, and other expenses incurred by TMU in any such collection action or proceeding.]

21. EFFECT OF WAIVER

Waiver by any party of strict performance of any provision of this Agreement shall not be a waiver, or prejudice the party's right to require strict performance of the same provision in the future, or any other provision.

22. SURVIVAL OF TERMS

The following shall survive the expiration or termination of this Agreement: (i) claims of one party against the other party that have accrued, in accordance with this Agreement, prior to the effective date of such expiration or termination; (ii) covenants of indemnity provided in this Agreement; and (iii) all covenants and agreements to be performed and/or observed by Connecting Party under this Agreement after the expiration or termination of this Agreement or which by their nature survive such expiration or termination.

23. AUTHORIZATION TO EXECUTE AGREEMENT

The person executing this agreement on behalf of a party has full corporate and/or organizational authority to enter into this Agreement, and to bind the party it represents to the Agreement. Each party has the authority to enter into and perform this Agreement.

24. EXECUTION TO COUNTERPARTS

This Agreement may be executed in any number of counterparts, and all counterparts taken together shall be deemed to constitute one and the same instrument and shall be effective when TMU and Connecting Party have each signed a copy thereof (whether the same or different copies). Facsimile or other mechanically reproduced signatures are intended by the parties to have the same effect as handwritten signatures for all purposes under this Agreement.

25. ACKNOWLEDGEMENTS REGARDING AGREEMENT

By signing below, Connecting Party acknowledges that it understands the terms of this Agreement and that Connecting Party may not connect the Connecting Party's System to TMU's Electric System until Connecting Party has received written authorization to connect from TMU. Within 10 business days after receiving notice from Connecting Party that the

Connecting Party's System is ready for interconnection, TMU will inspect the Connecting Party's System and will provide a written authorization to connect the Connecting Party's System or a statement that the Connecting Party's System may not be interconnected because of non-compliance with the requirements set forth in this Agreement.

Should the Connecting Party not be the owner of the real-estate, or the Connecting Party is not the entity stated on the TMU electric account then the Connecting Party shall acquire the other affected party's acknowledgement of this agreement by both parties sign and dating below:

CONNECTING PARTY

Signature: _____
Printed Name: _____
Address: _____
Electric Utility Account #: _____
Company if applicable: _____
Date: _____

AFFECTED PARTY

Signature: _____
Printed Name: _____
Address: _____
Electric Utility Account #: _____
Company if applicable: _____
Date: _____

26. AUTHORIZATION

Connecting Party's System may be connected to Tipton Municipal Utilities Electric System. Connecting Party's System is authorized to connect the Connecting Party's System to the Tipton Municipal Utilities Electric System, subject to TMU's inspection and acceptance of the installation of the system in congruence with Exhibit A.

THE DULY AUTHORIZED REPRESENTATIVES of the parties have signed three originals of this Agreement.

CONNECTING PARTY

Signature: _____
Printed Name: _____
Address: _____
Electric Utility Account #: _____
Date: _____

LICENSED ELECTRICIAN TO PERFORM THE WORK

Signature: _____
Printed Name: _____
Address: _____
Company if applicable: _____

Date: _____

TIPTON MUNICIPAL UTILITIES

Authorized Signature: _____

Printed Name: _____

Title: _____

Date: _____

Exhibit A



Tipton Municipal Utilities (TMU) Interconnection Application – Inverter Based Distributed Generation

The first step in the process of interconnecting downstream of the meter, inverter based generation consists of submission of this Application by the Connecting Party to TMU, and payment of the Engineering Review Application Fees pursuant to the TMU Engineering Review Fee Schedule. TMU will then review all of this application, and then provide written notice of either:

- Acceptance of Application
- Request for Resubmittal of Application, with Comments
- Denial of Application

Upon TMU Acceptance of the Application, the Connecting Party then can pursue the execution of the Interconnection Agreement which will reference the information presented in this Application as Exhibit A. Upon acceptance of this Application, and formal execution of an Interconnection Agreement, TMU requires access to inspect installation of Connecting Party's system. Connecting Party shall obtain written acceptance of its system installation by TMU prior to enabling parallel operation of Connecting Party's generation system with TMU system.

Please note that Tipton Municipal Utilities only allows generation from customers to be connected to the TMU utility infrastructure if the generation is credited on a TMU avoided cost basis under the TMU tariff. The customer is expected to maintain their existing incoming metering and also a separate meter for TMU as part of the generation connection. This allows TMU to monitor power both used by the facility and also power produced separately. The actual generated power in watts that the customer provided back to the utility will then be credited back to the customer at rates determined by TMU. TMU does not allow a "net metering" option for customers wishing to connect generation to the TMU infrastructure.

In the event of a Request for Resubmittal of Application, TMU will provide comments indicative of the reasoning for required Resubmittal.

Interconnection Application review consists of an examination of the impact of Connecting Party's proposed system on TMU system operation, and examination of additional cost impacts to ensure safe and reliable operation of this system.

The sections/components of this application are:

1. **General Information:** This section shall include information on general system characteristics and the parties involved throughout the design and interconnection process.
2. **Written Description of System** – Please be as detailed as possible. This can include background on proposed size and capacity of system, anticipated unique physical or siting requirements, experience of installation/project development resources, and proposed project timeline, among others.

3. **Generator Information Description** – This section shall include information on the proposed generator and inverter for the installation.
4. **Drawing Attachments** – This section shall include detailed attachments demonstrating a *One-Line Diagram*, a *Site Plan*, and in cases with any automatic operation of equipment that is not explicitly detailed within UL or IEEE requirements, a *Sequence of Operation*. Example documents are included. Ensure that level of detail is sufficient to communicate what equipment is new, existing, and all relevant equipment criteria.
5. **Warning Placard Labels** – This section shall include the intended description for the warning placard that is required on visible, lockable AC Disconnects for the new Electrical Generation source, as well as for the warning placard required if disconnect is not located within 10 feet and within line-of-sight of TMU meter.

1. General Information:

Application conveys intent of _____, herein referred to as 'Connecting Party,' to interconnect Renewable Energy behind the Meter Electrical Generation with TMU's System. Date of Application: _____

Connecting Party:

Name: _____ Contact Person: _____
 Address: _____ Phone: _____
 _____ TMU Account #: _____

Project Developer, Consulting Engineer, Contractor, or Electrician:

Name: _____ Contact Person: _____
 Address: _____ Phone: _____

Ownership and Possession

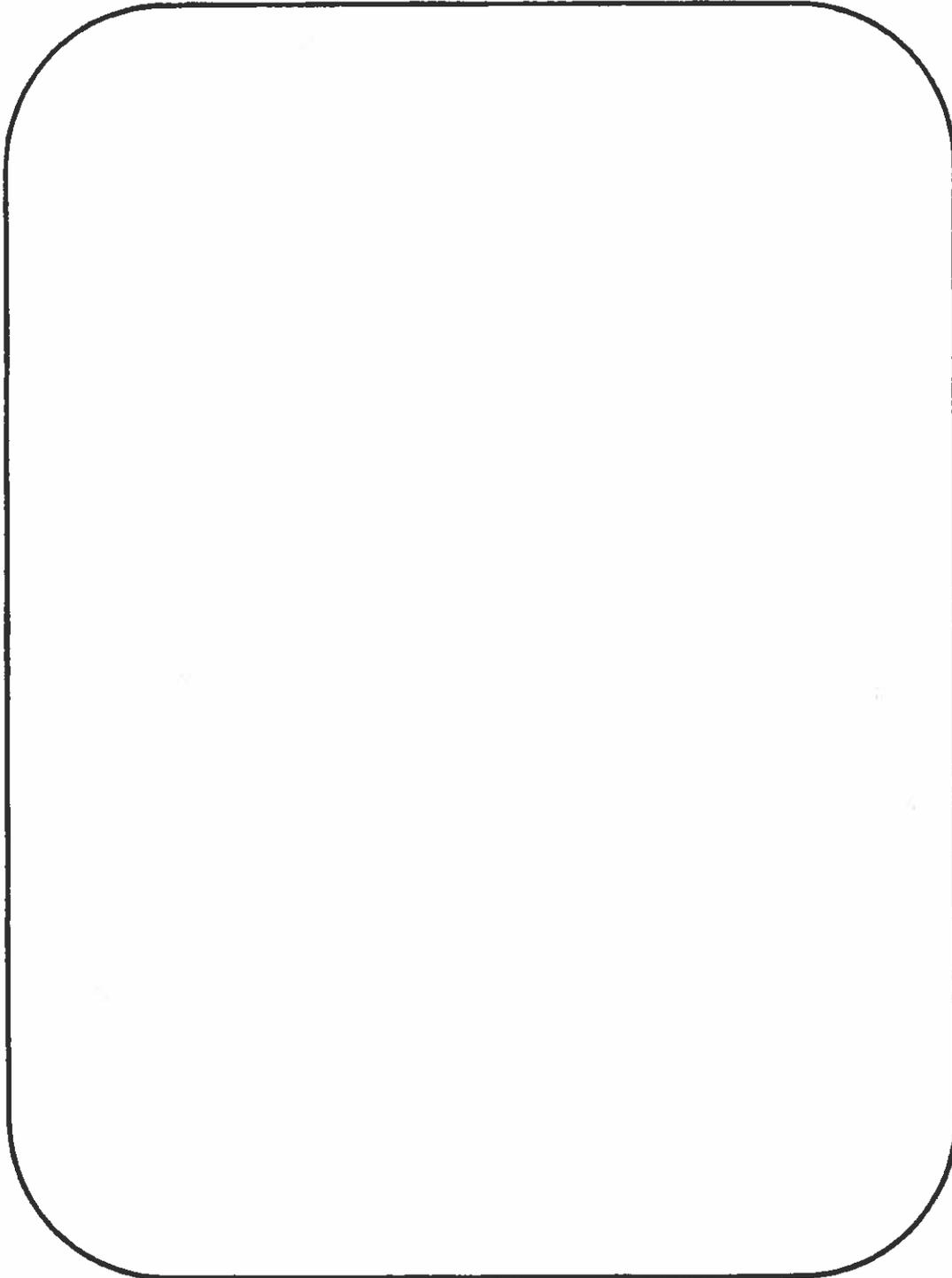
Is the owner of the distributed resource also the owner of the property where the distributed resource is located?		Yes	No
If no, then please list the name of the entity that owns the property:			
Legal Name:	If No - _____		
Type of Entity:	If No - _____		
Is the Legal Name of the Owner of the Renewable System the same as is listed on the electric bill for this account?		Yes	No
If no, then what is the legal relation between the Owner of the Renewable System and the Customer listed on the Electric Bill?			

General Project Information

Solar Application Only?	Yes	No
Wind Application Only?	Yes	No
Solar and Wind Application?	Yes	No
Application on Existing System Building?	Yes	No
or New (Manufactured) Building?	Yes	No
Will the System be Battery Backed?	Yes	No

2. Written Description of System:

Please provide background on proposed size and capacity of system, anticipated unique physical or siting requirements, experience of installation and project development resources, and proposed project timeline:



3. Generator Information Description:

Number of Units: _____

Manufacturer: _____

Type (Inverter): _____

Fuel Source Type (Solar, Natural Gas, Wind, etc.): _____

Kilowatt Rating (95 F at location): _____

Kilovolt-Ampere Rating (95 F at location): _____

Power Factor: _____

Voltage Rating: _____

Ampere Rating (Capacity): _____

Number of Phases: _____

Max Fault Current: _____

Frequency: _____

Do you plan to export power: _____ Yes _____ No

If Yes, maximum amount expected (in Watt or VA): _____

Inverter Pre-Certification Label or Type Number (UL741, IEEE 1547, etc.) _____

**note that the following website lists pre-certified inverters:
<http://www.gosolarcalifornia.org/equipment/inverters.php>
TMU requires pre-certified grid-tie inverters in these systems*

Expected Energizing and Start-up Date: _____

Equipment Information (Inverter and generator, e.g. solar panels and wind turbine):

Item	Manufacturer	Model Number
_____	_____	_____
_____	_____	_____
_____	_____	_____

4. Drawing Information

- a. Submission of a *one-line diagram* is always required for this application.

Required components of a *one-line diagram* include: all required electrical device characteristics including electrical size/capacity, voltage ratings, number of phases, current ratings, and a clear description of what equipment is new and what is existing. An example *one-line diagram* is shown below.

- b. Submission of a *site plan* is always required for this application.

Required components of a *site plan* include: full physical / site layout of system with dimensions when relevant, clearly demonstrated equipment (generator, inverter, TMU meter, and AC disconnect) locations, clearly demonstrated equipment sizes, clearly demonstrated equipment clearances, and clearly denoted new vs. existing equipment in installation. Also, naming of all devices should be clear enough to reference what is shown on the one-line diagram. An example *site plan* is shown below.

- c. Submission of a *sequence of operation* is required if you answered yes to the question of whether battery backup is required, **OR** if there is any equipment that controls any devices that perform mechanical actuation and are not enclosed in an explicitly defined UL approved enclosure.

Required components of a *sequence of operation* include: detailed description of event stimuli and system operation including TMU initiated, locally (manually) initiated, and remotely initiated events. This includes all relevant breaker, energy storage cycling, generator, and other device operations to clearly describe system operation through all possible system states. It must include paralleling operation of new sources relative to the TMU system.

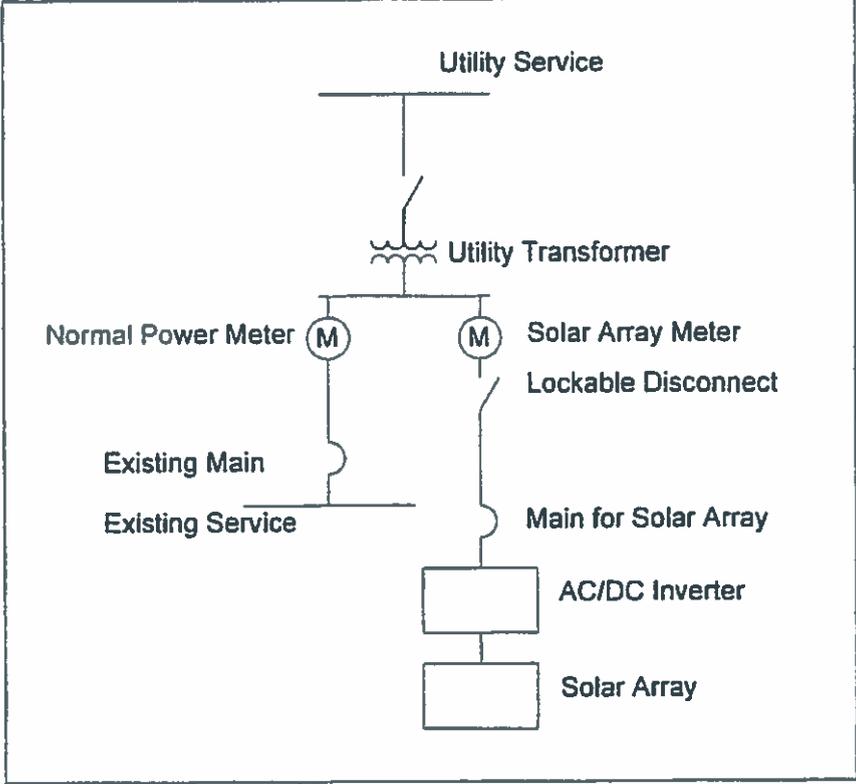


Figure 1 - One Line Diagram Example

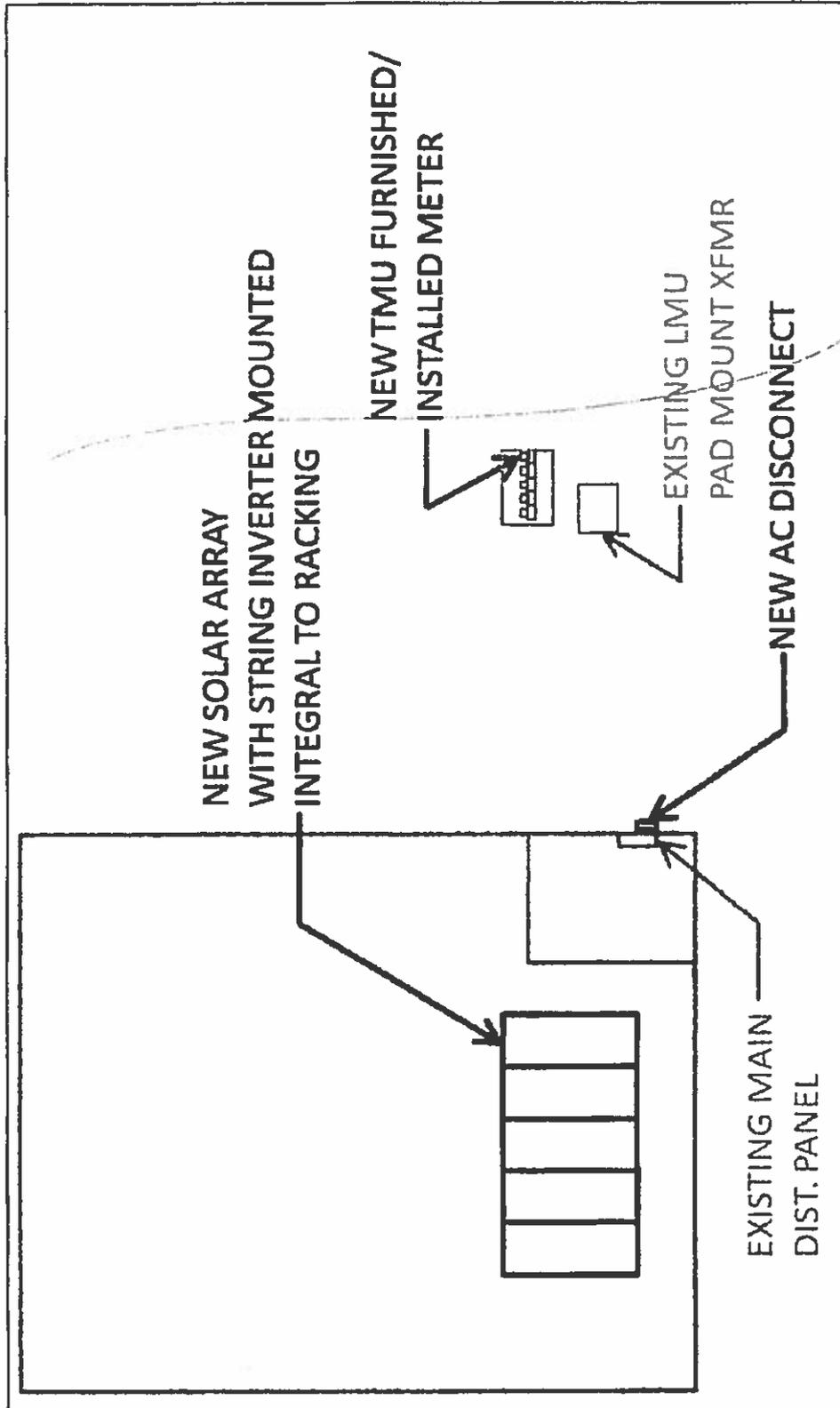


Figure 2 - Site Plan Example

5. Warning Placard Labels:

Please indicate the placard warning language you plan on utilizing on the visible, lockable, AC Disconnect. If multiple disconnects are required, indicate all placard warning languages.

Acceptable Examples:

CAUTION:
Solar Generation
Utility AC Disconnect

CAUTION:
Wind Generation
Utility AC Disconnect

Please indicate the placard warning language you plan on utilizing at the metering location if the visible, lockable, AC Disconnect is located more than 10 feet or out of line-of-sight of the TMU Electrical Meter.

Acceptable Examples:

CAUTION:
Power Supplied to this
Service also provided
from Distributed Energy
Source

CAUTION:
Power Supplied to this Service
also provided from Distributed
Energy Source

Disconnect located on South
Wall



**Interconnection Application for Inverter Based Distributed Generation
Tipton Municipal Utilities (TMU) Response**

Check: **TMU Interconnection Application Response:**

<input type="checkbox"/>	<i>Acceptance of Application</i>
<input type="checkbox"/>	<i>Request for Resubmittal of Application, with Comments</i>
<input type="checkbox"/>	<i>Denial of Application</i>

Acceptance of Application of Connecting Party's request to be connected to Tipton Municipal Utilities Electric System.

Connecting Party's System has been inspected and tested and Connecting Party is authorized to move forward with execution of Interconnect Agreement for interconnecting the Connecting Party's System to the Tipton Municipal Utilities Electric System.

Comments and conditions of this response included below are to be included as an Exhibit of the Interconnection Agreement.

Comments/Conditions:

Signed by: _____

Printed Name: _____

Printed Title: _____

Date: _____

Request for Revisal of Application and Re-Submission of Connecting Party's request to be connected to Tipton Municipal Utilities Electric System.

Connecting Party's System does not currently comply with the requirements of the Interconnection Agreement for Renewable Energy Behind the Meter Electrical Generation with Tipton Municipal Utilities' System, given the information submitted in the Interconnection Application. Tipton Municipal Utilities requests that Connecting Party resubmit some portion of the Interconnection Application per the below requirements:

Requested Additional Information:

Signed By: _____

Printed Name: _____

Printed Title: _____

Date: _____

Denial of Application of Connecting Party's request to be connected to Tipton Municipal Utilities Electric System.

Connecting Party's System does not comply with the requirements of the Interconnection Agreement for Renewable Energy Behind the Meter Electrical Generation with Tipton Municipal Utilities' System. Accordingly, Connecting Party **cannot connect** the Connecting Party's System to the Tipton Municipal Utilities Electric System.

Reasons for Non-Authorization:

Signed By: _____

Printed Name: _____

Printed Title: _____

Date: _____



Tipton Municipal Utilities (TMU) Engineering Review Fee Schedule

The purpose of this document is to provide visibility into TMU's review process and to give a fee schedule that accurately describes the costs of review based on specific and common application characteristics. Different characteristics of interconnection applications stimulate effort to accurately and effectively ensure safe interconnection to TMU's system. The Connecting Party bears the costs of this review, and the characteristics that affect cost are listed below:

1) Generator Size

Larger installed generator capacity requires a more in depth examination of TMU system impacts, including fault current, comparisons to equipment short circuit ratings, unbalanced load impacts, and other impacts that might affect power system stability and safety.

2) Pre-Certified vs. Non Pre-Certified Inverter

TMU strongly recommends the use of a UL1741 and IEEE1547 approved inverter. In rare cases TMU may approve the use of a non pre-certified inverter, however this is at TMU's discretion and at additional cost to Connecting Party to perform this review.

3) Exporting or Non-Exporting Application

Grid-Tie inverters are generally connected in parallel with the grid. However, this does not have to be the case. If the Connecting Party's system is sized and designed with the intent of exporting power, TMU will require an examination of system capacity constraints as well as examining the impacts of the installation on safety procedures during anticipated line work.

4) Characteristics/Classification of Application:

a) Class I

Class I Applications consist of a basic 10kW or below installation with one generator/inverter, a pre-certified inverter, and no requirement for the submission of a Sequence of Operation as part of the Interconnection process.

b) Class II

Class II Applications exist when any of the following characteristics are present: generator size over 10kW, multiple generators, multiple generator types (fuel sources), or the system requires the submission of a Sequence of Operation

Upon submission of the TMU Interconnection Application, TMU shall determine what fees are due in addition to the base review fee. If additional fees are required to be paid by the Connecting Party, TMU will notify Connecting Party of those fees prior to proceeding with review process.

TMU Engineering Review Fees

<i>Base Review Fee</i>	<i>Always present</i>	\$100.00
<i>Generator Size</i>		
<i>Less than 10kW</i>	<i>If Yes</i>	\$0.00
<i>Between 10kW and 500kW</i>	<i>If Yes</i>	\$200.00
<i>Is the Inverter intended for use Pre-Certified?</i>	<i>If No</i>	\$750.00
<i>Does Application anticipate the new installed Generator Exporting Power on to TMU System?</i>	<i>If Exporting</i>	\$75.00
<i>Classification of Application:</i>		
<i>Class I</i>	<i>If Yes</i>	\$0.00
<i>Class II</i>	<i>If Yes</i>	\$150.00
	<i>Total:</i>	

These fees are to be paid by Connecting Party to TMU prior to TMU's engineering review, prior to completion of the Interconnection Application, and prior to execution of the Interconnection Agreement. This document can be included in the TMU Interconnection Application Response at TMU's discretion.



Tipton Municipal Utilities (TMU) On-Site Installation and Commissioning Checklist for Parallel Operation of Renewable Generation Source via an Inverter

TMU Installation and Commissioning Checklist:

	Yes	No	Notes
<i>Does inverter meet requirements? Compare As-Installed Inverter to Current Pre-Certified List for UL1741 and IEEE1547 compliance</i>			
<i>Does submitted One-Line Diagram/Site Plan and As-Installed Conditions match?</i>			
<i>Is TMU Furnished/Installed Meter in place?</i>			
<i>Is there a visible, lockable AC Disconnect?</i>			
<i>Is Disconnect's Location Accessible by TMU Staff at all Times?</i>			
<i>Have City Inspections have been passed and has Required Permitting been Obtained?</i>			
<i>Does Final Electrical Design have Electrical Engineer's Stamp?</i>			
<i>Are warning placards Installed on AC Disconnect?</i>			
<i>Are warning placards installed at metering location, when AC Disconnect more than 10 feet or out of line of sight of meter?</i>			

Check: TMU Interconnection Installation Test Procedure Results

<input type="checkbox"/>	<i>Test Passed</i>
<input type="checkbox"/>	<i>Test Passed conditionally on Below</i>
<input type="checkbox"/>	<i>Test Failed</i>

If test is passed conditionally, here are the items that need to be addressed:

Signed By:

Printed Name:

Printed Title:

Date:

AGENDA ITEM L - 4

**AGENDA INFORMATION
TIPTON CITY COUNCIL COMMUNICATION**

DATE:	November 21, 2016
AGENDA ITEM:	Roof replacement quotes for park
ACTION:	Motion and roll call vote to accept roofing bid.

SYNOPSIS: Attached are quotes from three different vendors for replacement of two restroom facilities and one open shelter roof replacement at the park. Steel would be installed over top of shingles. I recommend that acceptance of the Dutch Brothers Construction quote with the textured steel.

Dutch Brothers Construction -	\$6308.00 w/out texture \$6728 w/ texture
Mike Fogg Construction -	\$8360
Red Bird Construction -	\$10,972.50

BUDGET ITEM: Park Maintenance Budget

RESPONSIBLE DEPARTMENT: Park

MAYOR/COUNCIL ACTION: Motion and roll call vote to approve, table or deny the bid.

ATTACHMENTS: None

PREPARED BY: Adam Spangler

DATE PREPARED: 11/18/16

Mike Fogg Construction
1313 HWY 130
Tipton, IA 52772
563-357-6822

Estimate
Date:9/26/16

Bill to:
City of Tipton Tipton IA 52772

Description	Amount
Install 1x4 roof purlins over existing shingles	
Install classic rip steel roofing with all trim needed	
Replace pipe boots and install foam closures at eve and ridge	
Visitor side bathroom	\$3,350
Open shelter by adult diamond	\$2,860
Bathroom by aquatic center	\$2,150
1 year guarantee on work	
All materials provided by contractor	
Payment due when job is completed	
	Total \$8,360



RED BIRD CONSTRUCTION

201 Cedar Street
Tipton, IA 52772
(563)212-3706

redbirdconstruction@tipton@gmail.com

Estimate

Date	Estimate #
11/3/2016	554

Tipton Rec. Department
Adam Spangler
705 Park Rd.
Tipton, Iowa 52772

Item	Description	Total
	Roofing	
	Adult Diamond Shelter	
	Leave existing shingles on roof Strip roof with 2x4 , nailers for corrugated steel panel Install steel panels and trims Dispose of waste materials	
Labor and Material	Corrugated steel panels	3,937.50
	East Football Field Bath	
	Leave existing shingles on roof Strip roof with 2x4 , nailers for corrugated steel panel Install steel panels and trims Dispose of waste materials	
Labor and Material	Corrugated steel panels	4,147.50
	West Pool Bath	
	Leave existing shingles on roof Strip roof with 2x4 , nailers for corrugated steel panel Install steel panels and trims Dispose of waste materials	
Labor and Material	Corrugated steel panel	2,087.50
	Total	\$10,972.50

Proposal

Page # _____ of _____ pages

4212

Dutch Brothers Construction & Roofing LLC

2926 220th Ave.

Delhi, IA 52223

(563) 880-1986 • (319) 480-9049

Iowa Contractor's
License
C113374

Proposal Submitted To: <i>Adam Stangler</i>	Job Name	Job #
Address: <i>407 Lynn St. Tipton IA 52772</i>	Job Location	
Phone #: <i>563-886-4271</i>	Date: <i>11-4-16</i>	Date of Plans
Fax #	Architect	

We hereby submit specifications and estimates for *Labor and Material to strip
restroom roof with 1x4's than install
new profile metal on top. \$2,460.00 textured is
\$160.00 more*

*Labor and material to do same on restroom
roof. \$1,738.00 textured \$110.00 more*

*Labor and material to do same on
open shelter \$2310.00 textured \$150.00 more*

*Textured is 1 gauge thicker and won't reflect
in sunlight as much.*

Do all three at once deduct \$200.00 ⇒ \$6,728.00

We propose hereby to furnish material and labor – complete in accordance with the above specifications for the sum of:
\$ _____ Dollars

With payments to be made as follows: *When work is complete*

Any alteration or deviation from above specifications involving extra costs will be executed only upon written order, and will become an extra charge over and above the estimate. All agreements contingent upon strikes, accidents, or delays beyond our control.

Respectfully submitted *Marvin Yoder*

We hold you harmless of any and all liabilities due to construction.

Note – this proposal may be withdrawn by us if not accepted within 30 days.

Acceptance of Proposal

The above prices, specifications and conditions are satisfactory and are hereby accepted. You are authorized to do the work as specified. Payments will be made as specified above.

Signature _____

Date of Acceptance _____

Signature _____



AGENDA ITEM L-5

**AGENDA INFORMATION
TIPTON CITY COUNCIL COMMUNICATION**

DATE:	11/21/2016
AGENDA ITEM:	Consideration of Authorizing a Request for Quote for High Speed Internet and Phone Service for Municipal Facilities.
ACTION:	Motion and Roll Call Vote to Authorize Staff to Solicit Quotes

SYNOPSIS: Following staff analysis of the City's internet and telephone service providers, costs and level of service, findings include the potential for reduced costs, greater internet connectivity and greater staff efficiency from rationalizing the multiple systems currently utilized and soliciting competitive quotes.

Subsequent quotes will be reviewed and brought to Council at a future meeting for your consideration.

BUDGET ITEM: Expenditures are presently made from all funds; savings would accrue to all.

RESPONSIBLE DEPARTMENT: Administration, with lead taken by EMS Director Ratliff.

MAYOR/COUNCIL ACTION: Motion, roll call vote to approve, table or deny authorization to solicit quotes for future Council consideration.

ATTACHMENTS: Draft RFQ, High Speed Internet and Phone Service.

PREPARED BY: Tim Long, System Review and RFQ by Brad Ratliff, EMT Director

DATE PREPARED: 11/17/2016

City of Tipton, Iowa

Request for Quote High Speed Internet and Phone Service

DRAFT

RFQ Schedule	Date
RFQ Issued	11/8/2016
Sealed Proposals Due to Tipton City Hall	12/8/2016 12:00PM
Sealed Proposals to be Opened	12/9/2016 09:45 AM
Awards No Later than	4/10/2016
Installation of Product	To be determined

Scope of Work

Background and Objectives:

The City of Tipton has a need to improve the performance and reliability of its current internet and phone services. Due to the current speed and latency of the internet, City Employees working capabilities has become limited. In addition, the City of Tipton recognizes that the potential switch from a conventional POTS line to a state-of-art- digital service may provide an overall cost savings.

All equipment provided must be as outlined in the proposed system section of this RF. This is necessary to provide seamless integration with the current infrastructure in place.

All equipment proposed or provided under this contract shall meet or exceed the latest standards of the: FCC, HIPPS, HIPPA, ANSI/TIA/EIA standards. All equipment provided will be required to meet manufactures published specifications.

Workmanship:

All work performed as a result of this RFQ shall be performed to industry standard.

Additionally, all cables installed shall utilize:

- A cable management system (Vendor Provided)
- 19" rack mounted shelving (Standard 19" on center, provided by the City of Tipton)
- Rack mounted trays (Vendor Provided)
- The vendor shall supply a wiring diagram for all word and rack layout

Requested Equipment:

The City of Tipton is requesting quotes from Internet Service Providers and Telephone Companies for a high speed internet connection feed that would be installed on the second floor of Tipton City Hall, located at 407 Lynn Street, Tipton, Iowa. Such internet connection would meet the minimum requirements set forth in the section *Internet Requirements*. Additionally, the City of Tipton seeks information for adding a digital phone service to a new high speed internet connection. The minimum phone requirements are outlined below in the section *Phone Requirements*.

Internet Requirements:

The vendor shall be a factory authorized dealer/ distributor of all products proposed, and must be qualified and equipped to offer in-house service, maintenance and technical training assistance including availability of spare parts and replacement units. The proposed internet connection shall be capable of meeting the needs of City of Tipton by meeting the minimum requirements:

- A latency averaging less than or equal to 15 ms for greater than 95% of the time
- Minimum speeds of 15 Mbps Download/ Upload capable of exceeding gigabit speeds if needed in the future.
- The vendor shall be able to respond to an outage in four (4) hours or less 24 hours a day, 7 days a week, 365 days a year.
- The proposed internet connection shall be capable of providing video conferencing, VoIP and streaming media
- The proposed internet connection equipment shall convert to RJ 45 (Will go into Watch Guard fire wall)
- The proposed connection shall be capable of being shared by multiple locations which are currently interconnected with Fiber. The vendor(s) shall be responsible for ensuring that all attached IP phone work correctly with new "phone lines."
- Equipment shall be rack mountable in a standard 19-inch, 2 post rack (Interested vendors should call to request additional information).
- Maintenance personnel must be able to perform adjustments from a central site.
- Equipment shall include: transmitters, receivers, power supplies (110 V, 20 AMP), interconnection panels and ancillary hardware necessary for a fully operational system
- The vendor shall be responsible for all equipment maintenance from the DMARK or DOD to the "outside world"

Phone Requirements:

The vendor shall be a factory authorized dealer/ distributor of all products proposed, and must be qualified and equipped to offer in-house service, maintenance and technical training assistance including availability of spare parts and replacement units. The proposed phone connection shall be capable of meeting the needs of City of Tipton by meeting the minimum requirements:

- The vendor shall be able to respond to an outage in four (4) hours or less 24 hours a day, 7 days a week, 365 days a year.
- The proposed connection shall be capable of being shared by multiple locations which are currently interconnected with Fiber.
- Equipment shall be rack mountable in a standard 19-inch 2 post rack.
- Maintenance personnel must be able to perform adjustments from a central site.
- Equipment shall include: transmitters, receivers, power supplies, interconnection panels and ancillary hardware necessary for a fully operational system
- Shall be compatible with a Mitel 5000 series IP phone system (currently using POTS lines, no PRI/T1 Handoff card installed)
- Provide at minimum 16 phone lines or equivalent with ability to expand. The need for a full PRI is anticipated
- Provide at minimum 6 fax lines or equivalent with the ability to expand
- The vendor shall be responsible for all equipment maintenance from the DMARK or DOD to the "outside world"

Electromagnetic Interference and Surge Suppression:

The internet and phone equipment proposed shall be designed to operate in close proximity to other electronic and communication devices without causing electromagnetic interference to telephones, computers, VHF/700/ 800 MHz radios, Commercial FM and TV broadcast, IP switches and telephone switching equipment.

The equipment proposed shall not emit Radio Frequency Interference (RFQ) to any of the types of equipment mentioned above that causes a measurable degradation of their performance. Any shielding necessary to cause the vendors equipment to meet the above requirement will be the responsibility of the vendor.

All equipment shall be grounded. A ground buss bar shall be supplied by the vendor for the purposed of external grounding as required by the manufacture. An internal ground buss shall be provided by the vendor that is rack mountable on a standard 19-inch rack. Both ground buss bars shall be individual connected to the site ground. All provided equipment inside of the

building(s) shall be individually grounded to the internal ground buss bar. Daisy Chair or Loop grounding shall not be allowed.

Backup Power:

All equipment shall be provided a backup power source that will last a minimum of three hours when under a full load. (Vendor Supplied)

Weather Proofing:

All proposed connections/ fiber lines/ copper lines coming into the Tipton City hall shall be placed inside of conduit. All external connectors shall be protected from water intrusion.

Instructions to Bidders:

Communications with the City of Tipton:

All vendor communications concerning this acquisition shall be directed to:

Brad Ratliff
407 Lynn ST
Tipton, Iowa 52772
(563) 886-6502
tiptonambulance@tiptoniowa.org

Questions

Questions shall be submitted electronically to Brad Ratliff, tiptonambulance@tiptoniowa.org no later than the date and time in the Schedule of Events. Failure to request clarification of any inadequacy, omission, or conflict will not relieve the Bidder of any responsibilities under this RFQ or any subsequent contract. It is the responsibility of the Bidder to assure that they received responses to the questions if any are issued.

Changes to the RFP/Addenda

A change may be made by the City of Tipton if, in the sole judgment of the City of Tipton, the change will not compromise the City of Tipton's objectives in this acquisition. A change to this RFQ will be made by formal written addendum issued by the City of Tipton. Addenda issued by the City shall become part of this RFQ specification and will be included as part of the final Contract. It is the responsibility of the interested Vendor to assure that they have received Addenda.

Submittal Requirements

This Section details the procedures for RFQ submittal. Bidders have full responsibility to ensure the response arrives at the City within the deadline. A late submittal may be rejected, unless lateness is waived as immaterial by the City, given specific fact-based circumstances. Late responses may be returned unopened to the submitting firm. The response should be in an 8 ½" by 11" format.

NOTE: The City of Tipton will not accept Fax and CD copies as an alternative to the paper or electronic e-mail copy submittal. If a CD or fax version is delivered to the City, the paper or electronic e-mail copy will be the only official version accepted by the City. Paper Copy Submittal

Submittal Requirements: One (1) original, (2) copies, and one (1) CD copy of the response must be received no later than the date and time specified on the procurement schedule or as otherwise amended.

Paper-copy submittals should be in a sealed box or envelope clearly marked and addressed with the RFQ title. If packages are not clearly marked, the Proposer has all risks of the package being misplaced and not properly delivered.

The submittal may be hand-delivered or must otherwise be received by the City at the address provided, by the submittal deadline. Please note that delivery errors will result without careful attention to the proper address.

Submittals and their packaging (boxes or envelopes) should be clearly marked with the name and address of the Proposer.

Electronic Copy Submittal

In lieu of an official paper copy, Bidders may submit their RFQ documents via an e-mail process described below with all other RFQ requirements remaining the same. The County will use a secure mailbox to receive and protect RFQs.

To submit an electronic copy, Bidders can e-mail their RFQ documents on or before the RFQ opening date and time.

Note: Do not e-mail a copy of your RFQ response to any other e-mail address. Title the e-mail with the RFQ title and company name. Any risks associated with the electronic transmission of the RFQ submittal are borne by the Bidder.

If the Bidder also submits a paper-copy, the City will determine which form takes precedence in the event of discrepancies.

Cost of Preparing RFQ

The City will not be liable for any costs incurred by the Bidder in the preparation and presentation of RFQs submitted in response to this RFQ including, but not limited to, costs incurred in connection with the Bidder's participation in demonstrations and the pre-RFP conference.

Bidder Responsibility

It is the Bidder's responsibility to examine all specifications and conditions thoroughly, and comply fully with specifications and all attached terms and conditions. Bidders must comply with all Federal, State, and County laws, ordinances and rules, and meet any and all registration requirements where required.

Changes in RFQ

Prior to the RFQ submittal closing date and time established for this RFQ, a Bidder may make changes to its bid provided the change is initialed and dated by the Bidder. No change to a bid shall be made after the RFQ closing date and time.

Errors in Proposal

Bidders are responsible for errors and omissions in their Bids. No such error or omission shall diminish the Bidder's obligations to the City of Tipton.

Withdrawal of Proposal

A submittal may be withdrawn by written request of the submitter, prior to Bidding closing. After the closing date and time, the submittal may be withdrawn only with permission by the City of Tipton.

Rejection of Bids and Rights of Award

The City of Tipton reserves the right to reject any or all Bids at any time with no penalty. The City of Tipton also has the right to waive immaterial defects and minor irregularities in any submitted Bid.

Additional Requirements

Replacement Parts

The Contractor will guarantee that standard replacement parts will be available for a minimum of five (5) years from the date of shipment of the system and that repair or replacement parts will be provided within a reasonable time period from receipt of an order.

Warranty

All equipment delivered will be new, will conform to stated specifications and will be free from mechanical, electrical or other defects for a minimum of one (1) year from the date of installation.

If workmanship or design defects cause the system to require modification, repair or replacement, the vendor shall promptly bring the units to satisfactory operating condition at no expense to The City of Tipton.

The Contractor agrees to replace or repair any defective parts during the warranty period. If the Contractor is unable to provide local service they must identify how they intend to provide satisfactory service support that is comparable.

Manuals

The vendor shall provide a minimum of one (1) technical manual with each piece of equipment installed. The manuals shall each provide concise information, including schematics, troubleshooting diagrams, layout diagrams, printed circuit board overlays, test and alignment procedures, interconnecting diagrams, part numbers/descriptions and final test procedures used to verify proper system operation.

During the lifetime of the equipment the vendor shall be responsible for upgrading the technical manuals. The vendor shall detail the process that will be used in upgrading the user manuals when engineering/technical changes are made to the equipment.

AGENDA ITEM L-6

**AGENDA INFORMATION
TIPTON CITY COUNCIL COMMUNICATION**

DATE:	11/17/2016
AGENDA ITEM:	Lighting of Community Christmas Tree
ACTION:	Request City Official to Light Community Christmas Tree

SYNOPSIS:

Lighting of Community Christmas Tree is set for Saturday, November 26th @ 5:00 p.m. The Tree is on the corners of Cedar and Fourth Streets

In the event that the Mayor is not available to light the Community Christmas Tree request the Mayor Pro-Tem or another Council Member be present to do so.

BUDGET ITEM: N/A

RESPONSIBLE DEPARTMENT: Economic Development – Linda Beck

MAYOR/COUNCIL ACTION: Mayor or City Council member light the Community Tree

ATTACHMENTS: None

PREPARED BY: Linda Beck

DATE PREPARED: 11/17/2016

AGENDA ITEM L-7

**AGENDA INFORMATION
TIPTON CITY COUNCIL COMMUNICATION**

DATE:	11/17/2016
AGENDA ITEM:	Manufacturing Educational Meeting with Kirkwood & Tipton Manufacturers
ACTION:	Request 1-2 Council Members attend this meeting

SYNOPSIS:

Tipton Manufacturers Educational Meeting has been scheduled for Tuesday, December 13th @ 9:00 a.m. in the Tipton Development Office.

Stephanie Bredman, Iowa New Jobs Training Manager with Kirkwood Community College will present information regarding the 260E and 260F and other training programs to the Manufacturers.

Requesting 1-2 council members attending this meeting.

BUDGET ITEM: N/A

RESPONSIBLE DEPARTMENT: Economic Development – Linda Beck

MAYOR/COUNCIL ACTION: 1-2 Council Members attend this meeting

ATTACHMENTS: None

PREPARED BY: Linda Beck

DATE PREPARED: 11/17/2016

AGENDA ITEM L-8

**AGENDA INFORMATION
TIPTON CITY COUNCIL COMMUNICATION**

DATE:	11/17/2016
AGENDA ITEM:	Downtown Walk Around
ACTION:	Request 1-2 Council Members to attend

SYNOPSIS:

Tipton's Downtown Walk Around has been scheduled for **Monday, December 19th**.

Timeline:

9:30 a.m. Meet briefly with downtown/community leaders
10:00 a.m. Walk the downtown (one hour with local leaders and one hour without)
12:00 p.m. Lunch in local restaurant for 2-person team to organize thoughts
2:00 p.m. Meet with public/local leaders to summarize findings
3:00 p.m. Adjourn
2-page report will follow within 4 weeks

Representatives for the Downtown Walk Around – Jim Engle, IEDA and Carol Lilly, Main Street Executive Director in Cedar Falls

Would also like City Manager and interested Department Heads to attend

BUDGET ITEM: N/A

RESPONSIBLE DEPARTMENT: Economic Development – Linda Beck

MAYOR/COUNCIL ACTION: 1-2 council members to volunteer at the 10:00 a.m. walk and return at 2:00 p.m. for the summarized findings

ATTACHMENTS: None

PREPARED BY: Linda Beck

DATE PREPARED: 11/17/2016

AGENDA ITEM M - 1

**AGENDA INFORMATION
TIPTON CITY COUNCIL COMMUNICATION**

DATE:	November 21, 2016
AGENDA ITEM:	Tipton Rolling Equipment Summary and Listing
ACTION:	No Action. Report for Information.

SYNOPSIS:

Klay Johnson prepared this listing and summary of equipment condition to assist with budget planning for FY 2018. I appreciate having this kind of information to help the Council better assess the City's capital equipment needs for future budget work.

We will schedule a meeting of the Equipment Committee after Thanksgiving to further discuss and assess equipment strengths and weaknesses for the organization.

BUDGET ITEM: All funds

RESPONSIBLE DEPARTMENT: Administration.

MAYOR/COUNCIL ACTION: No action needed.

ATTACHMENTS: Rolling Equipment Summary, Hours and Miles of Operation, FY 2016 and current year to date

PREPARED BY: Klay Johnson

DATE PREPARED: 11/14/16 and 11/18/16

November 14, 2016

Rolling Equipment Summary

#01: Pickup is a 2000 Chevrolet 2500, has used box I installed 4/2015, cab has some rust, dents and scrapes. Mechanically it is in good shape for use in the park.

#03: Pickup is a 2012 Chevrolet 2500 HD, has a utility box I mounted, excellent condition.

#04: Pickup is a 2015 Ford F150, excellent condition.

#05: Bucket truck is a 2012 International /Altec TA-50, excellent condition.

#08: Digger Derrick truck is a 1993 Chevrolet / Telelect 92-45. This truck needs to be re-hosed and is going to need some expensive wear parts replaced soon if kept. Truck is 23 years old and parts availability along with lifting capacity are an issue. While it is not usually as critical as the bucket truck, when it's needed there is no other equipment that can be used. We can keep it going for now, but replacing it soon, needs to be planned for. We have put off replacing this piece of equipment too long.

#11: Pickup is a 2000 Chevrolet 1500, bed and cab and mounts rusting extensively, spring shackles very rusted, okay for shop truck use but no more heavy hauling / towing. Should be replaced.

#116: Mower is a 2007 John Deere 1445 with cab, mower and snow blower, good condition.

#118: Tractor is a 1995 John Deere 855, mower, rear blade and gill, fiberglass hood will need replaced sometime for proper cooling of the engine, otherwise in good condition.

#12: Pickup is a 2012 Chevrolet 2500 HD, excellent condition.

#13: Pickup is a 2003 Chevrolet 1500, cab rust under doors and starting above wheel wells, good mechanical condition. Should be replaced 1-3 years

#135: Trencher is a 2005 Vermeer RT450, in good mechanical condition.

#138: Bobcat is a 2008 S250, age is showing, hoses and bushings wearing, tires need recapped again, in general good mechanical condition for its age. I would schedule replacement to maximize its trade in value to offset cost of a new unit.

#15: Truck is a 2012 Ford 550, excellent condition.

#16: Truck is a 2001 Ford 450, has utility box on it, in good mechanical condition for its age.

#161: Chipper is a 2006 Vermeer BC1000XL, in good mechanical condition.

#162: Sewer Jetter is a 1982 Meyers, age and mechanical condition, parts availability and constant hydraulic and water leaks are problems. This machine will move blockages from one manhole to another, but cannot suck the debris out. The ability to remove the debris is a requirement for effective cleaning. We need to explore options now.

#163: Leaf Vac is a 2000 LCT600, It is showing age and wear, but is in good mechanical condition. I would like to update the collection nozzle to a 3 axis movement for efficiency and safety.

- #17: Road grader is a 1976 Cat 120G, age is showing, cab floor starting to rust thru, but in good mechanical condition.
- #18: Backhoe is a 2007 580 Super M Plus, we are blowing hoses and pipes from wear and tear, rear stinger getting loose. We are starting to get hydraulic issues from its age and use showing up. I would advise replacing this unit to avoid costly maintenance and repair issues in the near future, and maximize its trade in value. It is front line machine and reliability is vital to our operation.
- #180: Tanker truck is a 2009 Toyne, in excellent condition.
- #181: Polaris is a 2016 Ranger, in excellent condition.
- #182: Command truck is a 1997 Ford 800, in good condition.
- #185: Engine truck is a 2003 Pierce Saber, in excellent condition.
- #186: Engine truck 1991 Spartan, in good condition.
- #187: Pickup is a 2015 Chevrolet 2500 HD, in excellent condition.
- #188: Grass truck is a 2015 Ford 350, has mounted water tank and hose, in excellent condition.
- #20: Mini hoe is a 2009 Takeuchi TB125, in good condition.
- #21: Flatbed is a 2007 International 4300, in excellent condition.
- #26: Dump truck is a 2001 Freightliner FL70, in good mechanical condition, rust is getting to frame, box, plumbing and wiring, should be replacement schedule 2-4 years max.
- #29: Dump truck is a 2001 International 4300, in good mechanical condition, rust is getting cab, frame, box, plumbing and wiring, should be replaced soon so we can stagger with #26.
- #30: Garbage truck is a 2014 International 7400, in good mechanical condition. This is a high use / high wear truck. It should be on a 5-7 year replacement schedule as it takes 6 months to get a new one.
- #43: Gas truck is a 2006 Chevrolet 3500, in excellent condition.
- #50: Fire mule is a 2011 Kawasaki 4010 4X4, in excellent condition.
- #51: Police car is a 2013 Ford Police Explorer, in excellent condition, should be budgeting for replacement FY 2017-2018. Will keep for city staff car.
- #52: Police car is a 2013 Ford Police Explorer, in excellent condition, should be budgeting for replacement FY 2018-2019. Will keep for city staff car.
- #53: Dog car is a 2009 Ford Crown Vic, in good mechanical condition, should be budgeting for replacement as funds allow.
- #55: Police/Office car is a 2007 Chevrolet Impala, in good mechanical condition, body starting to rust thru floorboards, transmission issues in very cold weather. Sell car while it still has some value.
- #56: Office car is a 2008 Chevrolet Impala, in good mechanical condition, body starting to rust thru floorboard area. Sell car while it still has some value.

#66: Yellow Ambulance is a 2016 Ford 450, in excellent shape.

#67: Blue Ambulance is a 2010 Ford E450, in good mechanical condition, we have spent a lot of money keeping this rig on the road, should be scheduled for replacement very soon, keep for backup 3rd rig due to repairs that have been done.

#70: Park tractor is a 1969 John Deere 1020, in good mechanical condition, now being utilized at lagoons for mowing and spraying.

#71: Park mower is a John Deere 1435 front mow, in good mechanical condition, machine showing a lot of wear and starting to use oil, should be replaced in next couple of years.

In summary, we have some very good, serviceable equipment in the City Fleet. As well as some not so good equipment. We have some pickups that need to be replaced because they are rusting out badly, and we are short a pickup in the electric department. The backhoe is a front line piece of equipment that needs to be upgraded now. The bobcat needs replaced soon too as these are used by all departments year round. The dump trucks need attention soon too. The Police cars replacement schedule also affects the office car schedule. The Digger Derrick truck is one piece of equipment that I feel we have to replace now. This can has been kicked down the road too long and we are on borrowed time with this unit. The most important part is that our current unit cannot lift the loads that we need to lift! This requires a new unit to get the job done correctly and safely. We might have some possibilities to move units around to be more efficient maybe, we all need to sit down and make a plan.

If anyone has any questions, please feel free to contact me. 563-886-4722

Thank you,

Klay

City Of Tipton
 407 Lynn St
 Tipton, IA 52772 USA
 Phone: 563-886-6187 Fax: 563-886-2007

Miles/Km Traveled - Hours Run

Between 7/1/2015 and 7/1/2016

Equipment Number	Description	Beginning Odometer / Date	Ending Odometer / Date	Miles/Km Traveled	Beginning Hours Meter / Date	Ending Hours Meter / Date	Hours Run
01	Parks Dept pick-up	58848 - 7/8/2015	61109 - 6/27/2016	2261	4235 - 7/8/2015	4356 - 6/27/2016	121
03	Electric dept utility box truck	11674 - 7/9/2015	15037 - 6/27/2016	3363	1343 - 7/9/2015	1687 - 6/27/2016	344
04	Electric F150 Crew Cab	750 - 6/26/2015	4247 - 6/27/2016	3497	59 - 6/26/2015	322 - 6/27/2016	263
05	2012 Bucket Truck	464 - 1/25/2016	5098 - 6/27/2016	4634	683 - 8/3/2015	871 - 6/27/2016	188
08	Digger Truck	17303 - 7/20/2015	17504 - 6/27/2016	201	1004 - 7/20/2015	1074 - 6/27/2016	70
11	Public Works pick up	89643 - 7/9/2015	94509 - 6/29/2016	4866	5302 - 7/9/2015	5613 - 6/29/2016	311
116	Cemetery Mower	32 - 8/3/2015	71 - 6/27/2016	39	0 -	0 -	0
118	Utility Tractor/Mower	0 -	0 -	0	684 - 8/3/2015	720 - 6/27/2016	36
12	Public Works Pickup	19998 - 8/3/2015	23899 - 6/27/2016	3901	1769 - 8/3/2015	2106 - 6/27/2016	337
13	Public Works pick up	66874 - 8/3/2015	70124 - 6/27/2016	3250	4884 - 8/3/2015	5169 - 6/27/2016	285
135	Trencher	0 -	0 -	0	801 - 8/12/2015	831 - 5/3/2016	30
138	BobCat	0 -	0 -	0	2944 - 8/3/2015	3124 - 6/27/2016	180
15	Public Works Ford 550	9884 - 7/10/2015	11879 - 6/27/2016	1995	1183 - 7/10/2015	1416 - 6/27/2016	233
16	Gas Dept. Ton Truck	53315 - 7/23/2015	53565 - 6/29/2016	250	5662 - 7/23/2015	5683 - 6/29/2016	21
161	Wood Chipper	0 -	0 -	0	1380 - 8/3/2015	1492 - 6/27/2016	112
162	Sewer Jetter	0 -	0 -	0	361 - 8/3/2015	369 - 6/1/2016	8
163	Leaf Vac	0 -	0 -	0	2100 - 10/20/2015	2223 - 9/30/2016	123
17	Road Grader	7775 - 6/26/2015	7776 - 3/1/2016	1	1575 - 8/3/2015	1630 - 6/27/2016	55
18	Backhoe	0 -	0 -	0	3767 - 9/1/2015	3973 - 6/27/2016	206
180	Fire Truck	7191 - 8/3/2015	8169 - 6/27/2016	978	458 - 8/3/2015	524 - 6/27/2016	66
181	2016 Polaris Ranger 900 Crew	5 - 2/1/2016	14 - 6/27/2016	9	1 - 2/1/2016	3 - 6/27/2016	2
182	Fire Truck	13558 - 8/3/2015	14030 - 6/27/2016	472	1252 - 8/3/2015	1292 - 6/1/2016	40
185	Fire Truck	14528 - 7/8/2015	15185 - 6/27/2016	657	872 - 7/8/2015	915 - 6/27/2016	43
186	Fire Truck	14827 - 8/3/2015	15033 - 6/27/2016	206	1458 - 8/3/2015	1490 - 6/27/2016	32
187	Fire Dept Crew Cab Pickup	2647 - 8/3/2015	3482 - 6/27/2016	835	105 - 8/3/2015	148 - 6/27/2016	43
188	1 Ton Ford Grass Truck	1191 - 8/3/2015	1441 - 6/27/2016	250	67 - 8/3/2015	90 - 6/27/2016	23
20	Mini Hoe	0 -	0 -	0	2656 - 9/1/2015	2740 - 6/27/2016	84

WINGS/RULL REVIEW - RULL'S RULL

Between 7/1/2015 and 7/1/2016

Equipment Number	Description	Beginning Odometer / Date	Ending Odometer / Date	Miles/Km Traveled	Beginning Hours Meter / Date	Ending Hours Meter / Date	Hours Run
21	Public Works Flatbed	32360 - 8/3/2015	34811 - 6/27/2016	2451	4334 - 8/3/2015	4657 - 6/27/2016	323
26	dump truck	35917 - 8/3/2015	36948 - 6/27/2016	1031	1345 - 8/3/2015	1450 - 6/27/2016	105
29	Dump Truck	43001 - 8/3/2015	44812 - 6/27/2016	1811	4525 - 8/3/2015	4685 - 6/27/2016	160
30	Garbage Truck	19199 - 8/25/2015	39513 - 7/1/2016	20314	2758 - 7/13/2015	3902 - 7/1/2016	1144
43	Gas Dept. Ton Truck	41767 - 7/21/2015	45943 - 6/27/2016	4176	150 - 7/21/2015	471 - 6/27/2016	321
50	Kawasaki Mule	0 -	0 -	0	178 - 8/3/2015	187 - 5/3/2016	9
51	Police Explorer	52028 - 8/3/2015	59098 - 6/27/2016	7070	6469 - 8/3/2015	7590 - 6/27/2016	1121
52	2013 police explorer	29937 - 7/24/2015	41987 - 6/27/2016	12050	4158 - 7/24/2015	5662 - 6/27/2016	1504
53	2009 Crown Vic Interceptor	102853 - 9/1/2015	115648 - 6/20/2016	12795	6625 - 10/13/2015	7381 - 6/20/2016	756
55	Police Impala	126433 - 8/3/2015	130668 - 7/1/2016	4235	0 -	0 -	0
56	Office Impala	89865 - 7/14/2015	97060 - 6/27/2016	7195	0 -	0 -	0
66	2016 F450 Ambulance	332 - 1/14/2016	6854 - 6/27/2016	6522	14 - 1/14/2016	223 - 6/27/2016	209
67	Ambulance Blue A-8	75156 - 7/7/2015	85153 - 6/27/2016	9997	1410 - 6/20/2016	2915 - 6/27/2016	1505
70	Park Tractor	0 -	0 -	0	4118 - 9/1/2015	4131 - 6/27/2016	13
71	Park Lawn Mower	0 -	0 -	0	3601 - 7/16/2015	3951 - 7/1/2016	350

TOTAL:

Miles/Km Traveled	121312
Hours Run	10776

City Of Tipton
 407 Lynn St
 Tipton, IA 52772 USA
 Phone: 563-886-6187 Fax: 563-886-2007

Miles/Km Traveled - Hours Run

Between 7/1/2016 and 11/15/2016

Equipment Number	Description	Beginning Odometer / Date	Ending Odometer / Date	Miles/Km Traveled	Beginning Hours Meter / Date	Ending Hours Meter / Date	Hours Run
01	Parks Dept pick-up	61226 - 8/1/2016	62057 - 11/1/2016	831	4366 - 8/1/2016	4407 - 11/1/2016	41
03	Electric dept utility box truck	15596 - 8/1/2016	16197 - 11/1/2016	601	1725 - 8/1/2016	1789 - 11/1/2016	64
04	Electric F150 Crew Cab	4621 - 8/1/2016	6107 - 11/1/2016	1486	355 - 8/1/2016	462 - 11/1/2016	107
05	2012 Bucket Truck	5246 - 7/18/2016	5650 - 11/1/2016	404	891 - 7/18/2016	948 - 11/1/2016	57
08	Digger Truck	17516 - 8/1/2016	17565 - 11/1/2016	49	1079 - 8/1/2016	1098 - 11/2/2016	19
11	Public Works pick up	94853 - 7/25/2016	96499 - 11/1/2016	1646	5638 - 7/25/2016	5741 - 11/1/2016	103
116	Camelary Mower	78 - 8/1/2016	99 - 11/1/2016	21	0 -	0 -	0
118	Ullilly Tractor/Mower	0 -	0 -	0	724 - 7/18/2016	746 - 11/1/2016	22
12	Public Works Pickup	24238 - 8/1/2016	25705 - 11/9/2016	1467	2134 - 8/1/2016	2249 - 11/9/2016	115
13	Public Works pick up	70517 - 7/20/2016	72813 - 11/1/2016	2296	5202 - 7/20/2016	5365 - 11/1/2016	163
135	Trencher	0 -	0 -	0	847 - 8/1/2016	852 - 11/1/2016	5
138	BobCat	0 -	0 -	0	3144 - 8/1/2016	3185 - 11/1/2016	41
14	Water F250 4x4	27 - 11/2/2016	27 - 11/2/2016	0	2 - 11/2/2016	2 - 11/2/2016	0
15	Public Works Ford 550	11954 - 8/1/2016	12528 - 11/1/2016	574	1423 - 8/1/2016	1543 - 9/1/2016	120
16	Gas Dept. Ton Truck	53586 - 8/1/2016	53644 - 11/1/2016	58	5666 - 8/1/2016	5692 - 11/1/2016	6
161	Wood Chipper	0 -	0 -	0	1485 - 7/29/2016	1513 - 11/1/2016	18
162	Sewer Jetter	0 -	0 -	0	370 - 8/1/2016	370 - 8/1/2016	0
163	Leaf Vac	0 -	0 -	0	2223 - 1/4/2016	2275 - 11/1/2016	52
17	Road Grader	7777 - 9/1/2016	7777 - 9/1/2016	0	1633 - 9/1/2016	1640 - 11/7/2016	7
18	Backhoe	0 -	0 -	0	3981 - 7/13/2016	4065 - 11/1/2016	84
180	Fire Truck	8350 - 8/1/2016	8586 - 11/7/2016	236	534 - 8/1/2016	553 - 11/7/2016	19
181	2016 Polaris Ranger 900 Crew	56 - 8/1/2016	93 - 11/1/2016	37	9 - 8/1/2016	14 - 11/1/2016	5
182	Fire Truck	14103 - 8/1/2016	14233 - 11/1/2016	130	1298 - 8/1/2016	1310 - 11/1/2016	12
185	Fire Truck	15227 - 8/1/2016	15390 - 11/1/2016	163	917 - 8/1/2016	936 - 11/1/2016	19
186	Fire Truck	15091 - 8/1/2016	15186 - 11/1/2016	95	1493 - 8/1/2016	1507 - 11/1/2016	14
187	Fire Dept Crew Cab Pickup	3899 - 8/1/2016	4098 - 11/1/2016	199	163 - 8/1/2016	173 - 11/1/2016	10
188	1 Ton Ford Grass Truck	1536 - 8/1/2016	1666 - 11/1/2016	130	100 - 8/1/2016	112 - 11/1/2016	12

MILES/KM TRAVELED - HOURS RUN
Between 7/1/2016 and 11/15/2016

Equipment Number	Description	Beginning Odometer / Date	Ending Odometer / Date	Miles/Km Traveled	Beginning Hours Meter / Date	Ending Hours Meter / Date	Hours Run
20	Mini Hoe	0 -	0 -	0	2757 - 8/1/2016	2783 - 11/1/2016	26
21	Public Works Flatbed	35069 - 8/1/2016	36220 - 11/1/2016	1151	4884 - 8/1/2016	4823 - 11/1/2016	139
26	dump truck	36952 - 8/1/2016	37027 - 11/9/2016	75	1451 - 8/1/2016	1457 - 11/9/2016	6
29	Dump Truck	44873 - 8/1/2016	45327 - 11/1/2016	454	4699 - 8/1/2016	4729 - 11/1/2016	40
30	Garbage Truck	39513 - 7/1/2016	43549 - 11/3/2016	4036	3902 - 7/1/2016	4330 - 11/3/2016	428
43	Gas Dept. Ton Truck	46376 - 8/1/2016	47534 - 11/1/2016	1158	501 - 8/1/2016	584 - 11/1/2016	83
50	Kawasaki Mule	0 -	0 -	0	192 - 8/1/2016	216 - 11/1/2016	24
51	Police Explorer	59680 - 7/13/2016	62118 - 11/1/2016	2438	7689 - 7/13/2016	7943 - 11/1/2016	274
52	2013 police explorer	43401 - 8/1/2016	46665 - 11/1/2016	3164	5832 - 8/1/2016	6199 - 11/1/2016	357
53	2009 Crown Vic Interceptor	116826 - 7/1/2016	120921 - 11/1/2016	4095	7416 - 7/1/2016	7615 - 11/1/2016	199
55	Police Impala	130668 - 7/1/2016	137309 - 11/1/2016	6641	0 -	0 -	0
56	Office Impala	98685 - 9/1/2016	101088 - 11/1/2016	2403	0 -	0 -	0
66	2016 F450 Ambulance	8048 - 8/1/2016	11831 - 11/15/2016	3783	263 - 8/1/2016	387 - 11/15/2016	124
67	Ambulance Blue A-8	84622 - 7/13/2016	90240 - 11/14/2016	5618	2896 - 7/13/2016	3079 - 11/14/2016	183
70	Park Tractor	0 -	0 -	0	4135 - 8/1/2016	4141 - 11/1/2016	6
71	Park Lawn Mower	0 -	0 -	0	3951 - 7/1/2016	4203 - 11/1/2016	252

TOTAL:

Miles/Km Traveled	45439
Hours Run	3256



520 Cedar Street
Tipton, IA 52772
(563) 886-4597
www.tiptoniowa.org

Tipton Development Report November 2016 – Linda Beck

- Step 2 application to IEDA and McCallum Sweeney - Application was reviewed and in order to become eligible for an invitation to Step 3, the following items need to be updated: Wastewater Service, Water Service, Provide additional U.S. Fish and Wildlife's Information and better maps
- Working on Small Business Saturday which is scheduled for November 26th.
- Trunk or Treat was held at the city park on October 30th. Was very successful. 600-700 people attended
- Attended ICAD sponsored meeting on November 1st with Michelle Kenyon with Field to Family/Farm to School. She is working on a buy local initiative. Gave information she presented to Sean Wright – Tipton's Farmers Market Coordinator
- Congressman Dave Loebsack visited my office on October 24th. I made arrangements for Dave to toured Cedar County Law Enforcement Center regarding their solar panels and Family Foods d/t their utility bill being cut by 15% with the renovation even with the addition of 6,000 square feet
- Arranged ribbon cuttings for Michelle Ford – Total Look on October 31st
- Applied for a grant from the Wal-Mart Foundation to help offset the garland cost to the city and chamber – waiting for response
- Attended 4 tours at Cummins Manufacturing. Tours were set up by Jeff Macomber with Iowa State University Extension and Outreach & Tipton Development with Tipton 7th and 8th grade students. Tours were held on October 20th and 21st.
- Working on a high school student and middle school student to become an Ambassador to the City of Tipton.
- Meeting with Tipton Girls Scouts on November 23rd to discuss a city project for the girls
- Community Christmas Tree was donated by Tom Peck. It was cut down by Steve Nash and hoisted and hauled by Jon Walsh & Floyd Taber on November 15th. The tree is on display on the northwest corner of Cedar and Fourth Street
- Working on Community Christmas Tree dedication on November 26th at 5:00 p.m.
- Working on Tour of Lights ~ Tipton's Winter Express on Saturday, December 10th from 5-8
- Attended Hoover Library's Annual meeting on November 10th at the Marriott in Iowa City. Guest speaker, Tom Brokaw
- Attended the Rotary Auction/Dinner on October 29th
- Attended the Lions Club meeting on November 3rd with a Tipton Development update
- Working on Manufacturing Educational meeting scheduled for December 13th @ 9:00 a.m. – with Stephanie Bredman, Iowa New Jobs Training Manager with Kirkwood. Program regarding 260E and 260F and Job training. The meeting will be held in my office.

Agenda Item M-2

- Logan Walsh – senior at Tipton High School is volunteering in my office every week for silver cord hours.
- Organizing with Jim Engle, Director of Iowa Downtown Resource Center a Downtown Walk Around. This has been scheduled for December 19th.
- Arranging next Educational meeting for the Chamber in January on Excel
- Ribbon cutting scheduled with Mike Brummer with Eagle Point Solar for November 17th @ 12:15 at the Cedar County Law Enforcement Center regarding their Solar Panels
- Grayson Jones – Williamsburg Chamber President has contacted me and we'll have a conference call on November 17th @ 6:00 p.m. Williamsburg is interested in hiring a Chamber Director that works with their City and Economic Development groups. They are seeking information on how my position works in Tipton

Respectfully Submitted,

Linda Beck

Tipton Development Director

